

05/01/09 - 08/31/09

Schedule DR-TOU-DER - DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

This schedule provides a time-of-use option for residential customers who have operational distributed energy resources.

| SCHEDULE DR-TOU-DER | | | | | | | | | Schedule EECC Rate | Schedule DWR-BC Rate | Total Electric Rate | Baseline Adjustment Rate | Total Adjusted Rate | |
|--|--------|---------|---------|---------|---------|---------|---------|-----------|-----------------------|-------------------------|------------------------|-----------------------------|------------------------|---------|
| Energy Charges (\$/kWh) | | Transm | Distr | PPP | ND | CTC | RS | TRAC | UDC Total | | | | | |
| Summer | | | | | | | | | | | | | | |
| <i>On-Peak</i> | | | | | | | | | | | | | | |
| Baseline Energy | Tier 1 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00318 | 0.00051 | (0.16881) | (0.06982) | 0.21744 | 0.00491 | 0.15253 | (0.00928) | 0.14325 |
| 101% to 130% of Baseline | Tier 2 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00318 | 0.00051 | (0.16758) | (0.06859) | 0.21744 | 0.00491 | 0.15376 | 0.00000 | 0.15376 |
| 131% to 200% of Baseline | Tier 3 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00318 | 0.00051 | (0.00255) | 0.09644 | 0.21744 | 0.00491 | 0.31879 | | 0.31879 |
| Above 200% of Baseline | Tier 4 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00318 | 0.00051 | 0.12601 | 0.22500 | 0.21744 | 0.00491 | 0.44735 | | 0.44735 |
| <i>Off-Peak</i> | | | | | | | | | | | | | | |
| Baseline Energy | Tier 1 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | (0.04720) | 0.04948 | 0.08114 | 0.00491 | 0.13553 | (0.00928) | 0.12625 |
| 101% to 130% of Baseline | Tier 2 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | (0.04597) | 0.05071 | 0.08114 | 0.00491 | 0.13676 | 0.00000 | 0.13676 |
| 131% to 200% of Baseline | Tier 3 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | 0.10401 | 0.20069 | 0.08114 | 0.00491 | 0.28674 | | 0.28674 |
| Above 200% of Baseline | Tier 4 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | 0.12601 | 0.22269 | 0.08114 | 0.00491 | 0.30874 | | 0.30874 |
| Winter | | | | | | | | | | | | | | |
| <i>On-Peak</i> | | | | | | | | | | | | | | |
| Baseline Energy | Tier 1 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00114 | 0.00051 | (0.05243) | 0.04452 | 0.08809 | 0.00491 | 0.13752 | (0.00928) | 0.12824 |
| 101% to 130% of Baseline | Tier 2 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00114 | 0.00051 | (0.05120) | 0.04575 | 0.08809 | 0.00491 | 0.13875 | 0.00000 | 0.13875 |
| 131% to 200% of Baseline | Tier 3 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00114 | 0.00051 | 0.08589 | 0.18284 | 0.08809 | 0.00491 | 0.27584 | | 0.27584 |
| Above 200% of Baseline | Tier 4 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00114 | 0.00051 | 0.13735 | 0.23430 | 0.08809 | 0.00491 | 0.32730 | | 0.32730 |
| <i>Off-Peak</i> | | | | | | | | | | | | | | |
| Baseline Energy | Tier 1 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | (0.04245) | 0.05423 | 0.07639 | 0.00491 | 0.13553 | (0.00928) | 0.12625 |
| 101% to 130% of Baseline | Tier 2 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | (0.04122) | 0.05546 | 0.07639 | 0.00491 | 0.13676 | 0.00000 | 0.13676 |
| 131% to 200% of Baseline | Tier 3 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | 0.09424 | 0.19092 | 0.07639 | 0.00491 | 0.27222 | | 0.27222 |
| Above 200% of Baseline | Tier 4 | 0.01284 | 0.07866 | 0.00334 | 0.00046 | 0.00087 | 0.00051 | 0.13735 | 0.23403 | 0.07639 | 0.00491 | 0.31533 | | 0.31533 |
| Other Charges/Discounts | | | | | | | | | | | | | | |
| Metering Charge | | 0.00 | 3.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.81 | | | 3.81 | | 3.81 |
| Minimum Bill | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.170 | | | 0.170 | | 0.170 |
| The total rates presented reflect the UDC rates associated with service under Schedule DR-TOU-DER and the generation rates associated with Schedules EECC and DWR-BC. The UDC rate by rate component presented is associated with service under Schedule DR-TOU-DER as presented in the utility's tariff book, which includes the TRAC rate component identified separately from the PPP rate component. | | | | | | | | | | | | | | |