

Available Rates for Small Commercial Customers (Effective 3/1/24)

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				Available Optio	ons ¹	_			
	Time of Use				Time of Use Plus				
Rate Type	(SCHEDULE TOU-A)				(SCHEDULE TOU-A-P)				
				Details					
		ble to: (1) any customer whose M				al customers with the opportunity			igh cost pricing periods defined
	expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW				as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a				
	in 2 out 12 consecutive mont	ns.				low 20 kW for three consecutive r		service on a small nonresidentia	in tate schedule with a
Eligibility						ler this Schedule will need to swit			
					 This Schedule is not applicable 	le to Direct Access (DA), Transitior	nal Bundled Service (TBS) or Cor	nmunity Choice Aggregation (CC	A) customers.
Basic Service Fee ³ (\$/Month)	1-1			1					
Basic Service Fee									
Secondary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Primary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
				Compare					RYU Event Day
a –			5					Non-Event Day	•
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Total Electric Rate	Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$	/kwh)								
Summer (June 1 - October 31)	¢0.24640	¢0.00564	¢0.07000	¢0.40444	¢0.24640	¢0.005.04	ćo 22000	ćo 45000	¢4, c20c0
On-Peak Off-Peak	\$0.21618 \$0.21618	\$0.00561 \$0.00561	\$0.27262 \$0.15012	\$0.49441 \$0.37191	\$0.21618 \$0.21618	\$0.00561 \$0.00561	\$0.22890 \$0.12597	\$0.45069 \$0.34776	\$1.62069 \$1.51776
OII-Peak	\$0.21018	\$0.00501	ŞU.15012	\$0.57191	\$0.21018	\$0.00361	\$0.12597	\$0.54776	\$1.51770
Winter (November 1 - May 31)				I					
On-Peak	\$0.21618	\$0.00561	\$0.16049	\$0.38228	\$0.21618	\$0.00561	\$0.17080	\$0.39259	\$1.56259
Off-Peak	\$0.21618	\$0.00561	\$0.07853	\$0.30032	\$0.21618	\$0.00561	\$0.08355	\$0.30534	\$1.47534
On Feak	\$0.21010	J0.00301	J0.07033	\$0.5003z	Ş0.21010	J 0.00301	Ĵ0.00555	Ş0.50554	Ş1.47554
PRIMARY Total Energy Charge ⁴ (\$/k\	Vh)								
Summer (June 1 - October 31)									
On-Peak	\$0.21541	\$0.00561	\$0.27126	\$0.49228	\$0.21541	\$0.00561	\$0.22775	\$0.44877	\$1.60877
Off-Peak	\$0.21541	\$0.00561	\$0.14937	\$0.37039	\$0.21541	\$0.00561	\$0.12534	\$0.34636	\$1.50636
Winter (November 1 - May 31)									
On-Peak	\$0.21541	\$0.00561	\$0.15973	\$0.38075	\$0.21541	\$0.00561	\$0.16999	\$0.39101	\$1.55101
Off-Peak	\$0.21541	\$0.00561	\$0.07823	\$0.29925	\$0.21541	\$0.00561	\$0.08324	\$0.30426	\$1.46426

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus

the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by

number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.