



Available Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹										
Rate Type		Time of Use (SCHEDULE TOU-A)				Time of Use Plus (SCHEDULE TOU-A-P)				
Details										
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.					
Basic Service Fee ³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW		\$11.45				\$11.45				
5-20 kW		\$18.32				\$18.32				
20-50 kW		\$34.35				\$34.35				
>50 kW		\$85.87				\$85.87				
Primary										
0-5 kW		\$11.45				\$11.45				
5-20 kW		\$18.32				\$18.32				
20-50 kW		\$34.35				\$34.35				
>50 kW		\$85.87				\$85.87				
Compare										
Charge Type		Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak		\$0.24715	\$0.00591	\$0.32422	\$0.57728	\$0.24715	\$0.00591	\$0.27620	\$0.52926	\$1.69926
Off-Peak		\$0.24715	\$0.00591	\$0.17912	\$0.43218	\$0.24715	\$0.00591	\$0.15259	\$0.40565	\$1.57565
Winter (November 1 - May 31)										
On-Peak		\$0.24715	\$0.00591	\$0.19180	\$0.44486	\$0.24715	\$0.00591	\$0.20742	\$0.46048	\$1.63048
Off-Peak		\$0.24715	\$0.00591	\$0.09345	\$0.34651	\$0.24715	\$0.00591	\$0.10106	\$0.35412	\$1.52412
PRIMARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak		\$0.24626	\$0.00591	\$0.32260	\$0.57477	\$0.24626	\$0.00591	\$0.27482	\$0.52699	\$1.68699
Off-Peak		\$0.24626	\$0.00591	\$0.17823	\$0.43040	\$0.24626	\$0.00591	\$0.15183	\$0.40400	\$1.56400
Winter (November 1 - May 31)										
On-Peak		\$0.24626	\$0.00591	\$0.19089	\$0.44306	\$0.24626	\$0.00591	\$0.20644	\$0.45861	\$1.61861
Off-Peak		\$0.24626	\$0.00591	\$0.09310	\$0.34527	\$0.24626	\$0.00591	\$0.10068	\$0.35285	\$1.51285

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹									
Rate Type	Time of Use GF (SCHEDULE TOU-A-GF)				Time of Use Plus GF (SCHEDULE TOU-A-P-GF)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Primary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24067	\$0.00591	\$0.37235	\$0.61893	\$0.24067	\$0.00591	\$0.32841	\$0.57499	\$1.74499
Semi-Peak	\$0.24067	\$0.00591	\$0.21139	\$0.45797	\$0.24067	\$0.00591	\$0.18645	\$0.43303	\$1.60303
Off-Peak	\$0.24067	\$0.00591	\$0.09597	\$0.34255	\$0.24067	\$0.00591	\$0.08465	\$0.33123	\$1.50123
Winter (November 1 - May 31)									
On-Peak	\$0.24067	\$0.00591	\$0.21411	\$0.46069	\$0.24067	\$0.00591	\$0.22218	\$0.46876	\$1.63876
Semi-Peak	\$0.24067	\$0.00591	\$0.10035	\$0.34693	\$0.24067	\$0.00591	\$0.10414	\$0.35072	\$1.52072
Off-Peak	\$0.24067	\$0.00591	\$0.10033	\$0.34691	\$0.24067	\$0.00591	\$0.10412	\$0.35070	\$1.52070
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.23982	\$0.00591	\$0.37039	\$0.61612	\$0.23982	\$0.00591	\$0.32668	\$0.57241	\$1.73241
Semi-Peak	\$0.23982	\$0.00591	\$0.21028	\$0.45601	\$0.23982	\$0.00591	\$0.18547	\$0.43120	\$1.59120
Off-Peak	\$0.23982	\$0.00591	\$0.09547	\$0.34120	\$0.23982	\$0.00591	\$0.08420	\$0.32993	\$1.48993
Winter (November 1 - May 31)									
On-Peak	\$0.23982	\$0.00591	\$0.21308	\$0.45881	\$0.23982	\$0.00591	\$0.22111	\$0.46684	\$1.62684
Semi-Peak	\$0.23982	\$0.00591	\$0.09991	\$0.34564	\$0.23982	\$0.00591	\$0.10368	\$0.34941	\$1.50941
Off-Peak	\$0.23982	\$0.00591	\$0.09989	\$0.34562	\$0.23982	\$0.00591	\$0.10366	\$0.34939	\$1.50939

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-A2)				Time of Use Plus (SCHEDULE TOU-A2-P)					
Details										
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.”				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.					
Basic Service Fee ³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW	\$24.14				\$24.14					
5-20 kW	\$71.35				\$71.35					
20-50 kW	\$181.16				\$181.16					
>50 kW	\$532.68				\$532.68					
Primary										
0-5 kW	\$48.61				\$48.61					
5-20 kW	\$79.34				\$79.34					
20-50 kW	\$142.18				\$142.18					
>50 kW	\$463.52				\$463.52					
Compare										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²	
SECONDARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.18207	\$0.00591	\$0.44278	\$0.63076	\$0.18207	\$0.00591	\$0.32660	\$0.51458	\$1.68458	
Off-Peak	\$0.18207	\$0.00591	\$0.15067	\$0.33865	\$0.18207	\$0.00591	\$0.15734	\$0.34532	\$1.51532	
Super Off-Peak	\$0.18207	\$0.00591	\$0.08408	\$0.27206	\$0.18207	\$0.00591	\$0.08781	\$0.27579	\$1.44579	
Winter (November 1 - May 31)										
On-Peak	\$0.18207	\$0.00591	\$0.17650	\$0.36448	\$0.18207	\$0.00591	\$0.18432	\$0.37230	\$1.54230	
Off-Peak	\$0.18207	\$0.00591	\$0.09896	\$0.28694	\$0.18207	\$0.00591	\$0.10334	\$0.29132	\$1.46132	
Super Off-Peak	\$0.18207	\$0.00591	\$0.07646	\$0.26444	\$0.18207	\$0.00591	\$0.07984	\$0.26782	\$1.43782	
PRIMARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.18152	\$0.00591	\$0.44064	\$0.62807	\$0.18152	\$0.00591	\$0.32502	\$0.51245	\$1.67245	
Off-Peak	\$0.18152	\$0.00591	\$0.14998	\$0.33741	\$0.18152	\$0.00591	\$0.15661	\$0.34404	\$1.50404	
Super Off-Peak	\$0.18152	\$0.00591	\$0.08380	\$0.27123	\$0.18152	\$0.00591	\$0.08751	\$0.27494	\$1.43494	
Winter (November 1 - May 31)										
On-Peak	\$0.18152	\$0.00591	\$0.17569	\$0.36312	\$0.18152	\$0.00591	\$0.18347	\$0.37090	\$1.53090	
Off-Peak	\$0.18152	\$0.00591	\$0.09855	\$0.28598	\$0.18152	\$0.00591	\$0.10291	\$0.29034	\$1.45034	
Super Off-Peak	\$0.18152	\$0.00591	\$0.07621	\$0.26364	\$0.18152	\$0.00591	\$0.07958	\$0.26701	\$1.42701	

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-A3)				Time of Use Plus (SCHEDULE TOU-A3-P)				
Details									
Eligibility	• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months."				• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW		\$11.45				\$11.45			
5-20 kW		\$18.32				\$18.32			
20-50 kW		\$34.35				\$34.35			
>50 kW		\$85.87				\$85.87			
Primary									
0-5 kW		\$11.45				\$11.45			
5-20 kW		\$18.32				\$18.32			
20-50 kW		\$34.35				\$34.35			
>50 kW		\$85.87				\$85.87			
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24715	\$0.00591	\$0.33089	\$0.58395	\$0.24715	\$0.00591	\$0.27960	\$0.53266	\$1.70266
Off-Peak	\$0.24715	\$0.00591	\$0.20096	\$0.45402	\$0.24715	\$0.00591	\$0.16981	\$0.42287	\$1.59287
Super Off-Peak	\$0.24715	\$0.00591	\$0.08529	\$0.33835	\$0.24715	\$0.00591	\$0.07207	\$0.32513	\$1.49513
Winter (November 1 - May 31)									
On-Peak	\$0.24715	\$0.00591	\$0.17650	\$0.42956	\$0.24715	\$0.00591	\$0.17541	\$0.42847	\$1.59847
Off-Peak	\$0.24715	\$0.00591	\$0.09896	\$0.35202	\$0.24715	\$0.00591	\$0.09834	\$0.35140	\$1.52140
Super Off-Peak	\$0.24715	\$0.00591	\$0.07646	\$0.32952	\$0.24715	\$0.00591	\$0.07599	\$0.32905	\$1.49905
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24626	\$0.00591	\$0.32929	\$0.58146	\$0.24626	\$0.00591	\$0.27825	\$0.53042	\$1.69042
Off-Peak	\$0.24626	\$0.00591	\$0.20000	\$0.45217	\$0.24626	\$0.00591	\$0.16900	\$0.42117	\$1.58117
Super Off-Peak	\$0.24626	\$0.00591	\$0.08487	\$0.33704	\$0.24626	\$0.00591	\$0.07172	\$0.32389	\$1.48389
Winter (November 1 - May 31)									
On-Peak	\$0.24626	\$0.00591	\$0.17569	\$0.42786	\$0.24626	\$0.00591	\$0.17461	\$0.42678	\$1.58678
Off-Peak	\$0.24626	\$0.00591	\$0.09855	\$0.35072	\$0.24626	\$0.00591	\$0.09794	\$0.35011	\$1.51011
Super Off-Peak	\$0.24626	\$0.00591	\$0.07621	\$0.32838	\$0.24626	\$0.00591	\$0.07574	\$0.32791	\$1.48791

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M)					Time of Use Plus (SCHEDULE TOU-M-CPP)				
Details										
Eligibility	• This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. • Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.					• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$131.53					\$131.53				
Demand Charges ³ (\$/Month)										
Non-Coincident Demand										
Secondary	\$6.06					\$6.06				
Critical Peak Pricing Adder (CPP-D)(\$/kWh) ⁴										
Secondary						\$3.18977				
Capacity Reservation Charge (per kW) ⁵										
Secondary						\$8.39				
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.15704	\$0.00591	\$0.44279	\$0.60574		\$0.15704	\$0.00591	\$0.26460	\$0.42755	\$3.61732
Off-Peak	\$0.15704	\$0.00591	\$0.15067	\$0.31362		\$0.15704	\$0.00591	\$0.15994	\$0.32289	\$3.51266
Super Off-Peak	\$0.15704	\$0.00591	\$0.08409	\$0.24704		\$0.15704	\$0.00591	\$0.13828	\$0.30123	\$3.49100
Winter (November 1 - May 31)										
On-Peak	\$0.15704	\$0.00591	\$0.17650	\$0.33945		\$0.15704	\$0.00591	\$0.29028	\$0.45323	\$3.64300
Off-Peak	\$0.15704	\$0.00591	\$0.09896	\$0.26191		\$0.15704	\$0.00591	\$0.16274	\$0.32569	\$3.51546
Super Off-Peak	\$0.15704	\$0.00591	\$0.07646	\$0.23941		\$0.15704	\$0.00591	\$0.12574	\$0.28869	\$3.47846

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M GF)					Time of Use Plus (SCHEDULE TOU-M-CPP GF)				
Details										
Eligibility	• This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. • Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.					• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.				
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$131.50					\$131.50				
Demand Charges ³ (\$/Month)										
Non-Coincident Demand						Non-Coincident Demand				
Secondary	\$6.71					\$6.71				
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴										
Secondary						\$0.33605				
Capacity Reservation Charge (per kW) ⁵										
Secondary						\$1.00				
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.15036	\$0.00591	\$0.20852	\$0.36479		\$0.15036	\$0.00591	\$0.15133	\$0.30760	\$0.64365
Semi-Peak	\$0.15036	\$0.00591	\$0.20846	\$0.36473		\$0.15036	\$0.00591	\$0.15092	\$0.30719	\$0.64324
Off-Peak	\$0.15036	\$0.00591	\$0.20844	\$0.36471		\$0.15036	\$0.00591	\$0.14658	\$0.30285	\$0.63890
Winter (November 1 - May 31)										
On-Peak	\$0.15036	\$0.00591	\$0.21805	\$0.37432		\$0.15036	\$0.00591	\$0.45521	\$0.61148	\$0.94753
Semi-Peak	\$0.15036	\$0.00591	\$0.10220	\$0.25847		\$0.15036	\$0.00591	\$0.21335	\$0.36962	\$0.70567
Off-Peak	\$0.15036	\$0.00591	\$0.10218	\$0.25845		\$0.15036	\$0.00591	\$0.21332	\$0.36959	\$0.70564

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Small Commercial Customers (Effective 1/1/26)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: <ul style="list-style-type: none">• Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.• New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.• Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.• New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.			The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	(\$0.00005)				
2009 Vintage		\$0.01216	\$0.01216	\$0.01216	
2010 Vintage		\$0.01589	\$0.01589	\$0.01589	
2011 Vintage		\$0.02399	\$0.02399	\$0.02399	
2012 Vintage		\$0.02882	\$0.02882	\$0.02882	
2013 Vintage		\$0.02830	\$0.02830	\$0.02830	
2014 Vintage		\$0.02830	\$0.02830	\$0.02830	
2015 Vintage		\$0.02922	\$0.02922	\$0.02922	
2016 Vintage		\$0.02848	\$0.02848	\$0.02848	
2017 Vintage		\$0.02833	\$0.02833	\$0.02833	
2018 Vintage		\$0.02908	\$0.02908	\$0.02908	
2019 Vintage		\$0.02731	\$0.02731	\$0.02731	
2020 Vintage		\$0.02856	\$0.02856	\$0.02856	
2021 Vintage		\$0.02787	\$0.02787	\$0.02787	
2022 Vintage		\$0.02252	\$0.02252	\$0.02252	
2023 Vintage		\$0.02097	\$0.02097	\$0.02097	
2024 Vintage		\$0.04048	\$0.04048	\$0.04048	
2025 Vintage		\$0.03988	\$0.03988	\$0.03988	
2026 Vintage		\$0.03988	\$0.03988	\$0.03988	