



Available Rates for Small Commercial Customers (Effective 1/1/26)

Rate Type	Available Options ¹								
	Time of Use (SCHEDULE TOU-A)			Time of Use Plus (SCHEDULE TOU-A-P)					
Eligibility	Details								
	<ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months. 								
Basic Service Fee³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Primary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate
SECONDARY Total Energy Charge⁴ (\$/kWh)									
<i>Summer</i> (June 1 - October 31)									
On-Peak	\$0.24715	\$0.00591	\$0.32422	\$0.57728	\$0.24715	\$0.00591	\$0.27620	\$0.52926	\$1.6992
Off-Peak	\$0.24715	\$0.00591	\$0.17912	\$0.43218	\$0.24715	\$0.00591	\$0.15259	\$0.40565	\$1.5756
<i>Winter</i> (November 1 - May 31)									
On-Peak	\$0.24715	\$0.00591	\$0.19180	\$0.44486	\$0.24715	\$0.00591	\$0.20742	\$0.46048	\$1.6304
Off-Peak	\$0.24715	\$0.00591	\$0.09345	\$0.34651	\$0.24715	\$0.00591	\$0.10106	\$0.35412	\$1.5241
PRIMARY Total Energy Charge⁴ (\$/kWh)									
<i>Summer</i> (June 1 - October 31)									
On-Peak	\$0.24626	\$0.00591	\$0.32260	\$0.57477	\$0.24626	\$0.00591	\$0.27482	\$0.52699	\$1.6869
Off-Peak	\$0.24626	\$0.00591	\$0.17823	\$0.43040	\$0.24626	\$0.00591	\$0.15183	\$0.40400	\$1.5640
<i>Winter</i> (November 1 - May 31)									
On-Peak	\$0.24626	\$0.00591	\$0.19089	\$0.44306	\$0.24626	\$0.00591	\$0.20644	\$0.45861	\$1.6186
Off-Peak	\$0.24626	\$0.00591	\$0.09310	\$0.34527	\$0.24626	\$0.00591	\$0.10068	\$0.35285	\$1.5128

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Rate Type	Available Options ¹				Time of Use Plus GF (SCHEDULE TOU-A-P-GF)			
	Time of Use GF (SCHEDULE TOU-A-GF)		Details		Time of Use GF (SCHEDULE TOU-A-GF)		Details	
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months. 				<ul style="list-style-type: none"> This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. 			
Basic Service Fee ³ (\$/Month)	Basic Service Fee							
	Secondary							
	0-5 kW	\$11.45			\$11.45			
	5-20 kW	\$18.32			\$18.32			
	20-50 kW	\$34.35			\$34.35			
	>50 kW	\$85.87			\$85.87			
	Primary							
	0-5 kW	\$11.45			\$11.45			
	5-20 kW	\$18.32			\$18.32			
	20-50 kW	\$34.35			\$34.35			
	>50 kW	\$85.87			\$85.87			
	Compare							
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)								
Summer (June 1 - October 31)								
On-Peak	\$0.24067	\$0.00591	\$0.37235	\$0.61893	\$0.24067	\$0.00591	\$0.32841	\$0.57499 \$1.74499
Semi-Peak	\$0.24067	\$0.00591	\$0.21139	\$0.45797	\$0.24067	\$0.00591	\$0.18645	\$0.43303 \$1.60303
Off-Peak	\$0.24067	\$0.00591	\$0.09597	\$0.34255	\$0.24067	\$0.00591	\$0.08465	\$0.33123 \$1.50123
Winter (November 1 - May 31)								
On-Peak	\$0.24067	\$0.00591	\$0.21411	\$0.46069	\$0.24067	\$0.00591	\$0.22218	\$0.46876 \$1.63876
Semi-Peak	\$0.24067	\$0.00591	\$0.10035	\$0.34693	\$0.24067	\$0.00591	\$0.10414	\$0.35072 \$1.52072
Off-Peak	\$0.24067	\$0.00591	\$0.10033	\$0.34691	\$0.24067	\$0.00591	\$0.10412	\$0.35070 \$1.52070
PRIMARY Total Energy Charge ⁴ (\$/kWh)								
Summer (June 1 - October 31)								
On-Peak	\$0.23982	\$0.00591	\$0.37039	\$0.61612	\$0.23982	\$0.00591	\$0.32668	\$0.57241 \$1.73241
Semi-Peak	\$0.23982	\$0.00591	\$0.21028	\$0.45601	\$0.23982	\$0.00591	\$0.18547	\$0.43120 \$1.59120
Off-Peak	\$0.23982	\$0.00591	\$0.09547	\$0.34120	\$0.23982	\$0.00591	\$0.08420	\$0.32993 \$1.48993
Winter (November 1 - May 31)								
On-Peak	\$0.23982	\$0.00591	\$0.21308	\$0.45881	\$0.23982	\$0.00591	\$0.22111	\$0.46684 \$1.62684
Semi-Peak	\$0.23982	\$0.00591	\$0.09991	\$0.34564	\$0.23982	\$0.00591	\$0.10368	\$0.34941 \$1.50941
Off-Peak	\$0.23982	\$0.00591	\$0.09989	\$0.34562	\$0.23982	\$0.00591	\$0.10366	\$0.34939 \$1.50939

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Rate Type	Available Options ¹																								
	Time of Use (SCHEDULE TOU-A2)		Time of Use Plus (SCHEDULE TOU-A2-P)																						
Details																									
Eligibility					<ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months." This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. 																				
Basic Service Fee ³ (\$/Month)																									
<table border="1"> <thead> <tr> <th>Basic Service Fee</th> <th>Secondary</th> <th>0-5 kW</th> <th>\$24.14</th> <th>5-20 kW</th> <th>\$71.35</th> <th>20-50 kW</th> <th>\$181.16</th> <th>>50 kW</th> <th>\$532.68</th> </tr> </thead> <tbody> <tr> <td>Primary</td> <td></td> <td>0-5 kW</td> <td>\$48.61</td> <td>5-20 kW</td> <td>\$79.34</td> <td>20-50 kW</td> <td>\$142.18</td> <td>>50 kW</td> <td>\$463.52</td> </tr> </tbody> </table>						Basic Service Fee	Secondary	0-5 kW	\$24.14	5-20 kW	\$71.35	20-50 kW	\$181.16	>50 kW	\$532.68	Primary		0-5 kW	\$48.61	5-20 kW	\$79.34	20-50 kW	\$142.18	>50 kW	\$463.52
Basic Service Fee	Secondary	0-5 kW	\$24.14	5-20 kW	\$71.35	20-50 kW	\$181.16	>50 kW	\$532.68																
Primary		0-5 kW	\$48.61	5-20 kW	\$79.34	20-50 kW	\$142.18	>50 kW	\$463.52																
Compare																									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²																
SECONDARY Total Energy Charge ⁴ (\$/kWh)																									
Summer (June 1 - October 31)																									
On-Peak	\$0.18207	\$0.00591	\$0.44278	\$0.63076	\$0.18207	\$0.00591	\$0.32660	\$0.51458	\$1.68458																
Off-Peak	\$0.18207	\$0.00591	\$0.15067	\$0.33865	\$0.18207	\$0.00591	\$0.15734	\$0.34532	\$1.51532																
Super Off-Peak	\$0.18207	\$0.00591	\$0.08408	\$0.27206	\$0.18207	\$0.00591	\$0.08781	\$0.27579	\$1.44579																
Winter (November 1 - May 31)																									
On-Peak	\$0.18207	\$0.00591	\$0.17650	\$0.36448	\$0.18207	\$0.00591	\$0.18432	\$0.37230	\$1.54230																
Off-Peak	\$0.18207	\$0.00591	\$0.09896	\$0.28694	\$0.18207	\$0.00591	\$0.10334	\$0.29132	\$1.46132																
Super Off-Peak	\$0.18207	\$0.00591	\$0.07646	\$0.26444	\$0.18207	\$0.00591	\$0.07984	\$0.26782	\$1.43782																
PRIMARY Total Energy Charge ⁴ (\$/kWh)																									
Summer (June 1 - October 31)																									
On-Peak	\$0.18152	\$0.00591	\$0.44064	\$0.62807	\$0.18152	\$0.00591	\$0.32502	\$0.51245	\$1.67245																
Off-Peak	\$0.18152	\$0.00591	\$0.14998	\$0.33741	\$0.18152	\$0.00591	\$0.15661	\$0.34404	\$1.50404																
Super Off-Peak	\$0.18152	\$0.00591	\$0.08380	\$0.27123	\$0.18152	\$0.00591	\$0.08751	\$0.27494	\$1.43494																
Winter (November 1 - May 31)																									
On-Peak	\$0.18152	\$0.00591	\$0.17569	\$0.36312	\$0.18152	\$0.00591	\$0.18347	\$0.37090	\$1.53090																
Off-Peak	\$0.18152	\$0.00591	\$0.09855	\$0.28598	\$0.18152	\$0.00591	\$0.10291	\$0.29034	\$1.45034																
Super Off-Peak	\$0.18152	\$0.00591	\$0.07621	\$0.26364	\$0.18152	\$0.00591	\$0.07958	\$0.26701	\$1.42701																

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Rate Type	Available Options ¹								
	Time of Use (SCHEDULE TOU-A3)		Time of Use Plus (SCHEDULE TOU-A3-P)						
Details									
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months." 				<ul style="list-style-type: none"> This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. 				
Basic Service Fee³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$11.45								
5-20 kW	\$18.32								
20-50 kW	\$34.35								
>50 kW	\$85.87								
Primary									
0-5 kW	\$11.45								
5-20 kW	\$18.32								
20-50 kW	\$34.35								
>50 kW	\$85.87								
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24715	\$0.00591	\$0.33089	\$0.58395	\$0.24715	\$0.00591	\$0.27960	\$0.53266	\$1.70266
Off-Peak	\$0.24715	\$0.00591	\$0.20096	\$0.45402	\$0.24715	\$0.00591	\$0.16981	\$0.42287	\$1.59287
Super Off-Peak	\$0.24715	\$0.00591	\$0.08529	\$0.33835	\$0.24715	\$0.00591	\$0.07207	\$0.32513	\$1.49513
Winter (November 1 - May 31)									
On-Peak	\$0.24715	\$0.00591	\$0.17650	\$0.42956	\$0.24715	\$0.00591	\$0.17541	\$0.42847	\$1.59847
Off-Peak	\$0.24715	\$0.00591	\$0.09896	\$0.35202	\$0.24715	\$0.00591	\$0.09834	\$0.35140	\$1.52140
Super Off-Peak	\$0.24715	\$0.00591	\$0.07646	\$0.32952	\$0.24715	\$0.00591	\$0.07599	\$0.32905	\$1.49905
PRIMARY Total Energy Charge⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.24626	\$0.00591	\$0.32929	\$0.58146	\$0.24626	\$0.00591	\$0.27825	\$0.53042	\$1.69042
Off-Peak	\$0.24626	\$0.00591	\$0.20000	\$0.45217	\$0.24626	\$0.00591	\$0.16900	\$0.42117	\$1.58117
Super Off-Peak	\$0.24626	\$0.00591	\$0.08487	\$0.33704	\$0.24626	\$0.00591	\$0.07172	\$0.32389	\$1.48389
Winter (November 1 - May 31)									
On-Peak	\$0.24626	\$0.00591	\$0.17569	\$0.42786	\$0.24626	\$0.00591	\$0.17461	\$0.42678	\$1.58678
Off-Peak	\$0.24626	\$0.00591	\$0.09855	\$0.35072	\$0.24626	\$0.00591	\$0.09794	\$0.35011	\$1.51011
Super Off-Peak	\$0.24626	\$0.00591	\$0.07621	\$0.32838	\$0.24626	\$0.00591	\$0.07574	\$0.32791	\$1.48791

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Rate Type	Time of Use (SCHEDULE TOU-M)				Available Options ¹				Time of Use Plus (SCHEDULE TOU-M-CPP)															
					Details																			
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 																			
Compare																								
Basic Service Fee² (\$/Month)																								
Secondary	\$131.53				\$131.53																			
Demand Charges³ (\$/Month)																								
Secondary	\$6.06				\$6.06																			
Critical Peak Pricing Adder (CPP-D)(\$/kWh)⁴																								
Secondary					\$3.18977																			
Capacity Reservation Charge (per kW)⁵																								
Secondary					\$8.39																			
Compare																								
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate													
SECONDARY Total Energy Charge⁶ (\$/kWh)																								
Summer (June 1 - October 31)																								
On-Peak	\$0.15704	\$0.00591	\$0.44279	\$0.60574		\$0.15704	\$0.00591	\$0.26460		\$0.42755	\$3.61732													
Off-Peak	\$0.15704	\$0.00591	\$0.15067	\$0.31362		\$0.15704	\$0.00591	\$0.15994		\$0.32289	\$3.51266													
Super Off-Peak	\$0.15704	\$0.00591	\$0.08409	\$0.24704		\$0.15704	\$0.00591	\$0.13828		\$0.30123	\$3.49100													
Winter (November 1 - May 31)																								
On-Peak	\$0.15704	\$0.00591	\$0.17650	\$0.33945		\$0.15704	\$0.00591	\$0.29028		\$0.45323	\$3.64300													
Off-Peak	\$0.15704	\$0.00591	\$0.09896	\$0.26191		\$0.15704	\$0.00591	\$0.16274		\$0.32569	\$3.51546													
Super Off-Peak	\$0.15704	\$0.00591	\$0.07646	\$0.23941		\$0.15704	\$0.00591	\$0.12574		\$0.28869	\$3.47846													

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/26)

Rate Type	Time of Use (SCHEDULE TOU-M GF)				Available Options ¹				Time of Use Plus (SCHEDULE TOU-M-CPP GF)															
					Details																			
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 																			
Compare																								
Basic Service Fee² (\$/Month)																								
Secondary	\$131.50				\$131.50																			
Demand Charges³ (\$/Month)																								
Secondary	\$6.71				\$6.71																			
Critical Peak Pricing Adder (CPP-D) (\$/kWh)⁴																								
Secondary					\$0.33605																			
Capacity Reservation Charge (per kW)⁵																								
Secondary					\$1.00																			
Compare																								
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷		Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate													
SECONDARY Total Energy Charge⁶ (\$/kWh)																								
Summer (June 1 - October 31)																								
On-Peak	\$0.15036	\$0.00591	\$0.20852	\$0.36479		\$0.15036	\$0.00591	\$0.15133		\$0.30760	\$0.64365													
Semi-Peak	\$0.15036	\$0.00591	\$0.20846	\$0.36473		\$0.15036	\$0.00591	\$0.15092		\$0.30719	\$0.64324													
Off-Peak	\$0.15036	\$0.00591	\$0.20844	\$0.36471		\$0.15036	\$0.00591	\$0.14658		\$0.30285	\$0.63890													
Winter (November 1 - May 31)																								
On-Peak	\$0.15036	\$0.00591	\$0.21805	\$0.37432		\$0.15036	\$0.00591	\$0.45521		\$0.61148	\$0.94753													
Semi-Peak	\$0.15036	\$0.00591	\$0.10220	\$0.25847		\$0.15036	\$0.00591	\$0.21335		\$0.36962	\$0.70567													
Off-Peak	\$0.15036	\$0.00591	\$0.10218	\$0.25845		\$0.15036	\$0.00591	\$0.21332		\$0.36959	\$0.70564													

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Small Commercial Customers
(Effective 1/1/26)

Available Options ¹			
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)	
Details			
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 	<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing (\$0.00005)	New Non-Continuous	New Continuous
2001 Legacy Vintage		\$0.01216	\$0.01216
2009 Vintage		\$0.01589	\$0.01589
2010 Vintage		\$0.02399	\$0.02399
2011 Vintage		\$0.02882	\$0.02882
2012 Vintage		\$0.02830	\$0.02830
2013 Vintage		\$0.02830	\$0.02830
2014 Vintage		\$0.02922	\$0.02922
2015 Vintage		\$0.02848	\$0.02848
2016 Vintage		\$0.02833	\$0.02833
2017 Vintage		\$0.02908	\$0.02908
2018 Vintage		\$0.02731	\$0.02731
2019 Vintage		\$0.02856	\$0.02856
2020 Vintage		\$0.02787	\$0.02787
2021 Vintage		\$0.02252	\$0.02252
2022 Vintage		\$0.02097	\$0.02097
2023 Vintage		\$0.04048	\$0.04048
2024 Vintage		\$0.03988	\$0.03988
2025 Vintage		\$0.03988	\$0.03988
2026 Vintage		\$0.03988	\$0.03988