



Available Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-A)						Time of Use Plus (SCHEDULE TOU-A-P)			
Details										
Eligibility	<ul style="list-style-type: none"> • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. 					<ul style="list-style-type: none"> • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. 				
Basic Service Fee ³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW		\$11.45					\$11.45			
5-20 kW		\$18.32					\$18.32			
20-50 kW		\$34.35					\$34.35			
>50 kW		\$85.87					\$85.87			
Primary										
0-5 kW		\$11.45					\$11.45			
5-20 kW		\$18.32					\$18.32			
20-50 kW		\$34.35					\$34.35			
>50 kW		\$85.87					\$85.87			
Compare										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²	
SECONDARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.19450	\$0.00561	\$0.27210	\$0.47221	\$0.19450	\$0.00561	\$0.22843	\$0.42854	\$1.59854	
Off-Peak	\$0.19450	\$0.00561	\$0.14983	\$0.34994	\$0.19450	\$0.00561	\$0.12571	\$0.32582	\$1.49582	
Winter (November 1 - May 31)										
On-Peak	\$0.19450	\$0.00561	\$0.16018	\$0.36029	\$0.19450	\$0.00561	\$0.17045	\$0.37056	\$1.54056	
Off-Peak	\$0.19450	\$0.00561	\$0.07838	\$0.27849	\$0.19450	\$0.00561	\$0.08338	\$0.28349	\$1.45349	
PRIMARY Total Energy Charge ⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.19384	\$0.00561	\$0.27074	\$0.47019	\$0.19384	\$0.00561	\$0.22729	\$0.42674	\$1.58674	
Off-Peak	\$0.19384	\$0.00561	\$0.14909	\$0.34854	\$0.19384	\$0.00561	\$0.12508	\$0.32453	\$1.48453	
Winter (November 1 - May 31)										
On-Peak	\$0.19384	\$0.00561	\$0.15942	\$0.35887	\$0.19384	\$0.00561	\$0.16964	\$0.36909	\$1.52909	
Off-Peak	\$0.19384	\$0.00561	\$0.07808	\$0.27753	\$0.19384	\$0.00561	\$0.08307	\$0.28252	\$1.44252	

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹									
Rate Type	Time of Use GF (SCHEDULE TOU-A-GF)							Time of Use Plus GF (SCHEDULE TOU-A-P-GF)	
Details									
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. 				<ul style="list-style-type: none"> This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. 				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Primary									
0-5 kW	\$11.45				\$11.45				
5-20 kW	\$18.32				\$18.32				
20-50 kW	\$34.35				\$34.35				
>50 kW	\$85.87				\$85.87				
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.19415	\$0.00561	\$0.31347	\$0.51323	\$0.19415	\$0.00561	\$0.27267	\$0.47243	\$1.64243
Semi-Peak	\$0.19415	\$0.00561	\$0.17823	\$0.37799	\$0.19415	\$0.00561	\$0.15506	\$0.35482	\$1.52482
Off-Peak	\$0.19415	\$0.00561	\$0.08113	\$0.28089	\$0.19415	\$0.00561	\$0.07062	\$0.27038	\$1.44038
Winter (November 1 - May 31)									
On-Peak	\$0.19415	\$0.00561	\$0.18026	\$0.38002	\$0.19415	\$0.00561	\$0.18436	\$0.38412	\$1.55412
Semi-Peak	\$0.19415	\$0.00561	\$0.08474	\$0.28450	\$0.19415	\$0.00561	\$0.08666	\$0.28642	\$1.45642
Off-Peak	\$0.19415	\$0.00561	\$0.08459	\$0.28435	\$0.19415	\$0.00561	\$0.08651	\$0.28627	\$1.45627
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.19350	\$0.00561	\$0.31183	\$0.51094	\$0.19350	\$0.00561	\$0.27124	\$0.47035	\$1.63035
Semi-Peak	\$0.19350	\$0.00561	\$0.17729	\$0.37640	\$0.19350	\$0.00561	\$0.15425	\$0.35336	\$1.51336
Off-Peak	\$0.19350	\$0.00561	\$0.08071	\$0.27982	\$0.19350	\$0.00561	\$0.07025	\$0.26936	\$1.42936
Winter (November 1 - May 31)									
On-Peak	\$0.19350	\$0.00561	\$0.17939	\$0.37850	\$0.19350	\$0.00561	\$0.18347	\$0.38258	\$1.54258
Semi-Peak	\$0.19350	\$0.00561	\$0.08437	\$0.28348	\$0.19350	\$0.00561	\$0.08628	\$0.28539	\$1.44539
Off-Peak	\$0.19350	\$0.00561	\$0.08422	\$0.28333	\$0.19350	\$0.00561	\$0.08613	\$0.28524	\$1.44524

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-A2)							Time of Use Plus (SCHEDULE TOU-A2-P)		
Details										
Eligibility	<ul style="list-style-type: none"> • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.* 				<ul style="list-style-type: none"> • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. 					
Basic Service Fee³ (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW	\$24.14							\$24.14		
5-20 kW	\$71.35							\$71.35		
20-50 kW	\$181.16							\$181.16		
>50 kW	\$532.68							\$532.68		
Primary										
0-5 kW	\$48.61							\$48.61		
5-20 kW	\$79.34							\$79.34		
20-50 kW	\$142.18							\$142.18		
>50 kW	\$463.52							\$463.52		
Compare										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²	
SECONDARY Total Energy Charge⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.14597	\$0.00561	\$0.37001	\$0.52159	\$0.14597	\$0.00561	\$0.26767	\$0.41925	\$1.58925	
Off-Peak	\$0.14597	\$0.00561	\$0.12641	\$0.27799	\$0.14597	\$0.00561	\$0.12930	\$0.28088	\$1.45088	
Super Off-Peak	\$0.14597	\$0.00561	\$0.07067	\$0.22225	\$0.14597	\$0.00561	\$0.07228	\$0.22386	\$1.39386	
Winter (November 1 - May 31)										
On-Peak	\$0.14597	\$0.00561	\$0.14769	\$0.29927	\$0.14597	\$0.00561	\$0.15107	\$0.30265	\$1.47265	
Off-Peak	\$0.14597	\$0.00561	\$0.08299	\$0.23457	\$0.14597	\$0.00561	\$0.08489	\$0.23647	\$1.40647	
Super Off-Peak	\$0.14597	\$0.00561	\$0.06412	\$0.21570	\$0.14597	\$0.00561	\$0.06559	\$0.21717	\$1.38717	
PRIMARY Total Energy Charge⁴ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.14556	\$0.00561	\$0.36822	\$0.51939	\$0.14556	\$0.00561	\$0.26638	\$0.41755	\$1.57755	
Off-Peak	\$0.14556	\$0.00561	\$0.12583	\$0.27700	\$0.14556	\$0.00561	\$0.12870	\$0.27987	\$1.43987	
Super Off-Peak	\$0.14556	\$0.00561	\$0.07042	\$0.22159	\$0.14556	\$0.00561	\$0.07203	\$0.22320	\$1.38320	
Winter (November 1 - May 31)										
On-Peak	\$0.14556	\$0.00561	\$0.14702	\$0.29819	\$0.14556	\$0.00561	\$0.15038	\$0.30155	\$1.46155	
Off-Peak	\$0.14556	\$0.00561	\$0.08265	\$0.23382	\$0.14556	\$0.00561	\$0.08454	\$0.23571	\$1.39571	
Super Off-Peak	\$0.14556	\$0.00561	\$0.06391	\$0.21508	\$0.14556	\$0.00561	\$0.06537	\$0.21654	\$1.37654	

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-A3)				Time of Use Plus (SCHEDULE TOU-A3-P)				
Details									
Eligibility	<ul style="list-style-type: none"> • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.* 				<ul style="list-style-type: none"> • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. 				
Basic Service Fee ³ (\$/Month)									
Basic Service Fee									
Secondary									
0-5 kW		\$11.45				\$11.45			
5-20 kW		\$18.32				\$18.32			
20-50 kW		\$34.35				\$34.35			
>50 kW		\$85.87				\$85.87			
Primary									
0-5 kW		\$11.45				\$11.45			
5-20 kW		\$18.32				\$18.32			
20-50 kW		\$34.35				\$34.35			
>50 kW		\$85.87				\$85.87			
Compare									
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P + DWR ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate ²
SECONDARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.19450	\$0.00561	\$0.27679	\$0.47690	\$0.19450	\$0.00561	\$0.23420	\$0.43431	\$1.60431
Off-Peak	\$0.19450	\$0.00561	\$0.16831	\$0.36842	\$0.19450	\$0.00561	\$0.14245	\$0.34256	\$1.51256
Super Off-Peak	\$0.19450	\$0.00561	\$0.07167	\$0.27178	\$0.19450	\$0.00561	\$0.06069	\$0.26080	\$1.43080
Winter (November 1 - May 31)									
On-Peak	\$0.19450	\$0.00561	\$0.14769	\$0.34780	\$0.19450	\$0.00561	\$0.14687	\$0.34698	\$1.51698
Off-Peak	\$0.19450	\$0.00561	\$0.08299	\$0.28310	\$0.19450	\$0.00561	\$0.08253	\$0.28264	\$1.45264
Super Off-Peak	\$0.19450	\$0.00561	\$0.06412	\$0.26423	\$0.19450	\$0.00561	\$0.06377	\$0.26388	\$1.43388
PRIMARY Total Energy Charge ⁴ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.19384	\$0.00561	\$0.27545	\$0.47490	\$0.19384	\$0.00561	\$0.23307	\$0.43252	\$1.59252
Off-Peak	\$0.19384	\$0.00561	\$0.16750	\$0.36695	\$0.19384	\$0.00561	\$0.14176	\$0.34121	\$1.50121
Super Off-Peak	\$0.19384	\$0.00561	\$0.07132	\$0.27077	\$0.19384	\$0.00561	\$0.06040	\$0.25985	\$1.41985
Winter (November 1 - May 31)									
On-Peak	\$0.19384	\$0.00561	\$0.14702	\$0.34647	\$0.19384	\$0.00561	\$0.14620	\$0.34565	\$1.50565
Off-Peak	\$0.19384	\$0.00561	\$0.08265	\$0.28210	\$0.19384	\$0.00561	\$0.08219	\$0.28164	\$1.44164
Super Off-Peak	\$0.19384	\$0.00561	\$0.06391	\$0.26336	\$0.19384	\$0.00561	\$0.06356	\$0.26301	\$1.42301

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-M)				Time of Use Plus (SCHEDULE TOU-M-CPP)				
Details									
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 				
Compare									
Basic Service Fee ² (\$/Month)									
Secondary	\$131.53				\$131.53				
Demand Charges ³ (\$/Month)									
Secondary	Non-Coincident Demand \$4.52				Non-Coincident Demand \$4.52				
Critical Peak Pricing Adder (CPP-D)(\$/kWh) ⁴									
Secondary					\$2.46414				
Capacity Reservation Charge (per kW) ⁵									
Secondary					\$6.57				
Compare									
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.12731	\$0.00561	\$0.37105	\$0.50397	\$0.12731	\$0.00561	\$0.00000	\$0.13292	\$2.59706
Off-Peak	\$0.12731	\$0.00561	\$0.12647	\$0.25939	\$0.12731	\$0.00561	\$0.00000	\$0.13292	\$2.59706
Super Off-Peak	\$0.12731	\$0.00561	\$0.07084	\$0.20376	\$0.12731	\$0.00561	\$0.00000	\$0.13292	\$2.59706
Winter (November 1 - May 31)									
On-Peak	\$0.12731	\$0.00561	\$0.14766	\$0.28058	\$0.12731	\$0.00561	\$0.00000	\$0.13292	\$2.59706
Off-Peak	\$0.12731	\$0.00561	\$0.08296	\$0.21588	\$0.12731	\$0.00561	\$0.00000	\$0.13292	\$2.59706
Super Off-Peak	\$0.12731	\$0.00561	\$0.06409	\$0.19701	\$0.12731	\$0.00561	\$0.00000	\$0.13292	\$2.59706

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.³

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-M GF)				Time of Use Plus (SCHEDULE TOU-M-CPP GF)				
Details									
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 				
Compare									
Basic Service Fee ² (\$/Month)									
Secondary	\$131.50				\$131.50				
Demand Charges ³ (\$/Month)									
Secondary	Non-Coincident Demand \$5.18				Non-Coincident Demand \$5.18				
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴									
Secondary					\$0.36450				
Capacity Reservation Charge (per kW) ⁵									
Secondary					\$1.23				
Compare									
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.12437	\$0.00561	\$0.17717	\$0.50397	\$0.12437	\$0.00561	\$0.12601	\$0.25599	\$0.62049
Semi-Peak	\$0.12437	\$0.00561	\$0.17585	\$0.25939	\$0.12437	\$0.00561	\$0.12486	\$0.25484	\$0.61934
Off-Peak	\$0.12437	\$0.00561	\$0.17567	\$0.20376	\$0.12437	\$0.00561	\$0.11293	\$0.24291	\$0.60741
Winter (November 1 - May 31)									
On-Peak	\$0.12437	\$0.00561	\$0.18354	\$0.28058	\$0.12437	\$0.00561	\$0.34953	\$0.47951	\$0.84401
Semi-Peak	\$0.12437	\$0.00561	\$0.08627	\$0.21588	\$0.12437	\$0.00561	\$0.16417	\$0.29415	\$0.65865
Off-Peak	\$0.12437	\$0.00561	\$0.08612	\$0.19701	\$0.12437	\$0.00561	\$0.16397	\$0.29395	\$0.65845

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Small Commercial Customers (Effective 1/1/24)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00008				
2009 Vintage		\$0.00162	\$0.00162	\$0.00162	
2010 Vintage		\$0.00579	\$0.00579	\$0.00579	
2011 Vintage		\$0.00744	\$0.00744	\$0.00744	
2012 Vintage		\$0.00694	\$0.00694	\$0.00694	
2013 Vintage		\$0.01024	\$0.01024	\$0.01024	
2014 Vintage		\$0.01033	\$0.01033	\$0.01033	
2015 Vintage		\$0.00653	\$0.00653	\$0.00653	
2016 Vintage		\$0.01004	\$0.01004	\$0.01004	
2017 Vintage		\$0.00544	\$0.00544	\$0.00544	
2018 Vintage		\$0.00228	\$0.00228	\$0.00228	
2019 Vintage		\$0.00404	\$0.00404	\$0.00404	
2020 Vintage		(\$0.00054)	(\$0.00054)	(\$0.00054)	
2021 Vintage		\$0.01252	\$0.01252	\$0.01252	
2022 Vintage		\$0.02765	\$0.02765	\$0.02765	
2023 Vintage		\$0.00972	\$0.00972	\$0.00972	
2024 Vintage		\$0.00972	\$0.00972	\$0.00972	