



Available Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | | | | | | |
|---|--|-----------------|-------------------|---------------------|----------------|---|--|--------------------------------------|---|--|
| Rate Type | Time of Use (SCHEDULE TOU-A) | | | | | | Time of Use Plus (SCHEDULE TOU-A-P) | | | |
| Details | | | | | | | | | | |
| Eligibility | <ul style="list-style-type: none"> • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. | | | | | <ul style="list-style-type: none"> • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. | | | | |
| Basic Service Fee ³ (\$/Month) | | | | | | | | | | |
| Basic Service Fee | | | | | | | | | | |
| Secondary | | | | | | | | | | |
| 0-5 kW | | \$11.45 | | | | | \$11.45 | | | |
| 5-20 kW | | \$18.32 | | | | | \$18.32 | | | |
| 20-50 kW | | \$34.35 | | | | | \$34.35 | | | |
| >50 kW | | \$85.87 | | | | | \$85.87 | | | |
| Primary | | | | | | | | | | |
| 0-5 kW | | \$11.45 | | | | | \$11.45 | | | |
| 5-20 kW | | \$18.32 | | | | | \$18.32 | | | |
| 20-50 kW | | \$34.35 | | | | | \$34.35 | | | |
| >50 kW | | \$85.87 | | | | | \$85.87 | | | |
| Compare | | | | | | | | | | |
| Charge Type | Total UDC Rate | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | Total UDC Rate | WF-NBC + DWR-BC | EECC-TOU-A-P ⁵ | Non-Event Day Total Electric Rate | RYU Event Day Total Electric Rate ² | |
| SECONDARY Total Energy Charge ⁴ (\$/kWh) | | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | | |
| On-Peak | \$0.22146 | \$0.00530 | \$0.38456 | \$0.61132 | \$0.22146 | \$0.00530 | \$0.32978 | \$0.55654 | \$1.72654 | |
| Off-Peak | \$0.22146 | \$0.00530 | \$0.20612 | \$0.43288 | \$0.22146 | \$0.00530 | \$0.17586 | \$0.40262 | \$1.57262 | |
| Winter (November 1 - May 31) | | | | | | | | | | |
| On-Peak | \$0.22146 | \$0.00530 | \$0.21733 | \$0.44409 | \$0.22146 | \$0.00530 | \$0.23344 | \$0.46020 | \$1.63020 | |
| Off-Peak | \$0.22146 | \$0.00530 | \$0.11026 | \$0.33702 | \$0.22146 | \$0.00530 | \$0.11811 | \$0.34487 | \$1.51487 | |
| PRIMARY Total Energy Charge ⁴ (\$/kWh) | | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | | |
| On-Peak | \$0.22078 | \$0.00530 | \$0.38264 | \$0.60872 | \$0.22078 | \$0.00530 | \$0.32814 | \$0.55422 | \$1.71422 | |
| Off-Peak | \$0.22078 | \$0.00530 | \$0.20509 | \$0.43117 | \$0.22078 | \$0.00530 | \$0.17498 | \$0.40106 | \$1.56106 | |
| Winter (November 1 - May 31) | | | | | | | | | | |
| On-Peak | \$0.22078 | \$0.00530 | \$0.21630 | \$0.44238 | \$0.22078 | \$0.00530 | \$0.23233 | \$0.45841 | \$1.61841 | |
| Off-Peak | \$0.22078 | \$0.00530 | \$0.10984 | \$0.33592 | \$0.22078 | \$0.00530 | \$0.11765 | \$0.34373 | \$1.50373 | |

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | | | | | |
|---|--|-----------------|-------------------|---------------------|---|-----------------|---------------------------|--------------------------------------|---|
| Rate Type | Time of Use GF (SCHEDULE TOU-A-GF) | | | | Time of Use Plus GF (SCHEDULE TOU-A-P-GF) | | | | |
| Details | | | | | | | | | |
| Eligibility | <ul style="list-style-type: none"> • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. | | | | <ul style="list-style-type: none"> • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. • This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. | | | | |
| Basic Service Fee² (\$/Month) | | | | | | | | | |
| Basic Service Fee | | | | | | | | | |
| Secondary | | | | | | | | | |
| 0-5 kW | \$11.45 | | | | \$11.45 | | | | |
| 5-20 kW | \$18.32 | | | | \$18.32 | | | | |
| 20-50 kW | \$34.35 | | | | \$34.35 | | | | |
| >50 kW | \$85.87 | | | | \$85.87 | | | | |
| Primary | | | | | | | | | |
| 0-5 kW | \$11.45 | | | | \$11.45 | | | | |
| 5-20 kW | \$18.32 | | | | \$18.32 | | | | |
| 20-50 kW | \$34.35 | | | | \$34.35 | | | | |
| >50 kW | \$85.87 | | | | \$85.87 | | | | |
| Compare | | | | | | | | | |
| Charge Type | Total UDC Rate | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | Total UDC Rate | WF-NBC + DWR-BC | EECC-TOU-A-P ⁵ | Non-Event Day Total Electric Rate | RYU Event Day Total Electric Rate ² |
| SECONDARY Total Energy Charge⁴ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.22211 | \$0.00530 | \$0.43122 | \$0.65863 | \$0.22211 | \$0.00530 | \$0.38201 | \$0.60942 | \$1.77942 |
| Semi-Peak | \$0.22211 | \$0.00530 | \$0.24817 | \$0.47558 | \$0.22211 | \$0.00530 | \$0.22023 | \$0.44764 | \$1.61764 |
| Off-Peak | \$0.22211 | \$0.00530 | \$0.11548 | \$0.34289 | \$0.22211 | \$0.00530 | \$0.10280 | \$0.33021 | \$1.50021 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.22211 | \$0.00530 | \$0.24799 | \$0.47540 | \$0.22211 | \$0.00530 | \$0.25697 | \$0.48438 | \$1.65438 |
| Semi-Peak | \$0.22211 | \$0.00530 | \$0.11953 | \$0.34694 | \$0.22211 | \$0.00530 | \$0.12374 | \$0.35115 | \$1.52115 |
| Off-Peak | \$0.22211 | \$0.00530 | \$0.11780 | \$0.34521 | \$0.22211 | \$0.00530 | \$0.12201 | \$0.34942 | \$1.51942 |
| PRIMARY Total Energy Charge⁴ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.22143 | \$0.00530 | \$0.42895 | \$0.65568 | \$0.22143 | \$0.00530 | \$0.38000 | \$0.60673 | \$1.76673 |
| Semi-Peak | \$0.22143 | \$0.00530 | \$0.24687 | \$0.47360 | \$0.22143 | \$0.00530 | \$0.21908 | \$0.44581 | \$1.60581 |
| Off-Peak | \$0.22143 | \$0.00530 | \$0.11489 | \$0.34162 | \$0.22143 | \$0.00530 | \$0.10227 | \$0.32900 | \$1.48900 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.22143 | \$0.00530 | \$0.24679 | \$0.47352 | \$0.22143 | \$0.00530 | \$0.25573 | \$0.48246 | \$1.64246 |
| Semi-Peak | \$0.22143 | \$0.00530 | \$0.11900 | \$0.34573 | \$0.22143 | \$0.00530 | \$0.12319 | \$0.34992 | \$1.50992 |
| Off-Peak | \$0.22143 | \$0.00530 | \$0.11729 | \$0.34402 | \$0.22143 | \$0.00530 | \$0.12148 | \$0.34821 | \$1.50821 |

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | | | | | |
|---|---|-----------------|-------------------|---------------------|--|-----------------|---------------------------|--------------------------------------|---|
| Rate Type | Time of Use (SCHEDULE TOU-A2) | | | | Time of Use Plus (SCHEDULE TOU-A2-P) | | | | |
| Details | | | | | | | | | |
| Eligibility | <ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.* | | | | <ul style="list-style-type: none"> This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. | | | | |
| Basic Service Fee³ (\$/Month) | | | | | | | | | |
| Basic Service Fee | | | | | | | | | |
| Secondary | | | | | | | | | |
| 0-5 kW | \$24.14 | | | | \$24.14 | | | | |
| 5-20 kW | \$71.35 | | | | \$71.35 | | | | |
| 20-50 kW | \$181.16 | | | | \$181.16 | | | | |
| >50 kW | \$532.68 | | | | \$532.68 | | | | |
| Primary | | | | | | | | | |
| 0-5 kW | \$48.61 | | | | \$48.61 | | | | |
| 5-20 kW | \$79.34 | | | | \$79.34 | | | | |
| 20-50 kW | \$142.18 | | | | \$142.18 | | | | |
| >50 kW | \$463.52 | | | | \$463.52 | | | | |
| Compare | | | | | | | | | |
| Charge Type | Total UDC Rate | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | Total UDC Rate | WF-NBC + DWR-BC | EECC-TOU-A-P ⁵ | Non-Event Day Total Electric Rate | RYU Event Day Total Electric Rate ² |
| SECONDARY Total Energy Charge⁴ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.17175 | \$0.00530 | \$0.50467 | \$0.68172 | \$0.17175 | \$0.00530 | \$0.37435 | \$0.55140 | \$1.72140 |
| Off-Peak | \$0.17175 | \$0.00530 | \$0.17825 | \$0.35530 | \$0.17175 | \$0.00530 | \$0.18484 | \$0.36189 | \$1.53189 |
| Super Off-Peak | \$0.17175 | \$0.00530 | \$0.10102 | \$0.27807 | \$0.17175 | \$0.00530 | \$0.10470 | \$0.28175 | \$1.45175 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.17175 | \$0.00530 | \$0.20373 | \$0.38078 | \$0.17175 | \$0.00530 | \$0.21145 | \$0.38850 | \$1.55850 |
| Off-Peak | \$0.17175 | \$0.00530 | \$0.11667 | \$0.29372 | \$0.17175 | \$0.00530 | \$0.12099 | \$0.29804 | \$1.46804 |
| Super Off-Peak | \$0.17175 | \$0.00530 | \$0.09010 | \$0.26715 | \$0.17175 | \$0.00530 | \$0.09344 | \$0.27049 | \$1.44049 |
| PRIMARY Total Energy Charge⁴ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.17133 | \$0.00530 | \$0.50223 | \$0.67886 | \$0.17133 | \$0.00530 | \$0.37254 | \$0.54917 | \$1.70917 |
| Off-Peak | \$0.17133 | \$0.00530 | \$0.17743 | \$0.35406 | \$0.17133 | \$0.00530 | \$0.18398 | \$0.36061 | \$1.52061 |
| Super Off-Peak | \$0.17133 | \$0.00530 | \$0.10068 | \$0.27731 | \$0.17133 | \$0.00530 | \$0.10434 | \$0.28097 | \$1.44097 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.17133 | \$0.00530 | \$0.20280 | \$0.37943 | \$0.17133 | \$0.00530 | \$0.21047 | \$0.38710 | \$1.54710 |
| Off-Peak | \$0.17133 | \$0.00530 | \$0.11618 | \$0.29281 | \$0.17133 | \$0.00530 | \$0.12049 | \$0.29712 | \$1.45712 |
| Super Off-Peak | \$0.17133 | \$0.00530 | \$0.08980 | \$0.26643 | \$0.17133 | \$0.00530 | \$0.09313 | \$0.26976 | \$1.42976 |

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | | | | | |
|---|---|-----------------|-------------------|---------------------|--|-----------------|------------------------------------|--------------------------------------|---|
| Rate Type | Time of Use (SCHEDULE TOU-A3) | | | | Time of Use Plus (SCHEDULE TOU-A3-P) | | | | |
| Details | | | | | | | | | |
| Eligibility | <ul style="list-style-type: none"> This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.* | | | | <ul style="list-style-type: none"> This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. | | | | |
| Basic Service Fee³ (\$/Month) | | | | | | | | | |
| Basic Service Fee | | | | | | | | | |
| Secondary | | | | | | | | | |
| 0-5 kW | | \$11.45 | | | | \$11.45 | | | |
| 5-20 kW | | \$18.32 | | | | \$18.32 | | | |
| 20-50 kW | | \$34.35 | | | | \$34.35 | | | |
| >50 kW | | \$85.87 | | | | \$85.87 | | | |
| Primary | | | | | | | | | |
| 0-5 kW | | \$11.45 | | | | \$11.45 | | | |
| 5-20 kW | | \$18.32 | | | | \$18.32 | | | |
| 20-50 kW | | \$34.35 | | | | \$34.35 | | | |
| >50 kW | | \$85.87 | | | | \$85.87 | | | |
| Compare | | | | | | | | | |
| Charge Type | Total UDC Rate | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | Total UDC Rate | WF-NBC + DWR-BC | EECC-TOU-A-P + DWR ⁵ | Non-Event Day Total Electric Rate | RYU Event Day Total Electric Rate ² |
| SECONDARY Total Energy Charge⁴ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.22146 | \$0.00530 | \$0.38077 | \$0.60753 | \$0.22146 | \$0.00530 | \$0.32702 | \$0.55378 | \$1.72378 |
| Off-Peak | \$0.22146 | \$0.00530 | \$0.23394 | \$0.46070 | \$0.22146 | \$0.00530 | \$0.20130 | \$0.42806 | \$1.59806 |
| Super Off-Peak | \$0.22146 | \$0.00530 | \$0.10235 | \$0.32911 | \$0.22146 | \$0.00530 | \$0.08850 | \$0.31526 | \$1.48526 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.22146 | \$0.00530 | \$0.20373 | \$0.43049 | \$0.22146 | \$0.00530 | \$0.20444 | \$0.43120 | \$1.60120 |
| Off-Peak | \$0.22146 | \$0.00530 | \$0.11667 | \$0.34343 | \$0.22146 | \$0.00530 | \$0.11706 | \$0.34382 | \$1.51382 |
| Super Off-Peak | \$0.22146 | \$0.00530 | \$0.09010 | \$0.31686 | \$0.22146 | \$0.00530 | \$0.09040 | \$0.31716 | \$1.48716 |
| PRIMARY Total Energy Charge⁴ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.22078 | \$0.00530 | \$0.37893 | \$0.60501 | \$0.22078 | \$0.00530 | \$0.32544 | \$0.55152 | \$1.71152 |
| Off-Peak | \$0.22078 | \$0.00530 | \$0.23282 | \$0.45890 | \$0.22078 | \$0.00530 | \$0.20033 | \$0.42641 | \$1.58641 |
| Super Off-Peak | \$0.22078 | \$0.00530 | \$0.10187 | \$0.32795 | \$0.22078 | \$0.00530 | \$0.08808 | \$0.31416 | \$1.47416 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.22078 | \$0.00530 | \$0.20280 | \$0.42888 | \$0.22078 | \$0.00530 | \$0.20350 | \$0.42958 | \$1.58958 |
| Off-Peak | \$0.22078 | \$0.00530 | \$0.11618 | \$0.34226 | \$0.22078 | \$0.00530 | \$0.11657 | \$0.34265 | \$1.50265 |
| Super Off-Peak | \$0.22078 | \$0.00530 | \$0.08980 | \$0.31588 | \$0.22078 | \$0.00530 | \$0.09010 | \$0.31618 | \$1.47618 |

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | | | | | |
|--|--|-----------------|-------------------|---------------------|--|-----------------|-------------------------|--------------------------------------|--------------------------------------|
| Rate Type | Time of Use (SCHEDULE TOU-M) | | | | Time of Use Plus (SCHEDULE TOU-M-CPP) | | | | |
| Details | | | | | | | | | |
| Eligibility | <ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. | | | | <ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. | | | | |
| Compare | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | | | | | | |
| Secondary | \$131.53 | | | | \$131.53 | | | | |
| Demand Charges ³ (\$/Month) | | | | | | | | | |
| Secondary | Non-Coincident Demand \$4.63 | | | | Non-Coincident Demand \$4.63 | | | | |
| Critical Peak Pricing Adder (CPP-D)(\$/kWh) ⁴ | | | | | | | | | |
| Secondary | | | | | \$3.76235 | | | | |
| Capacity Reservation Charge (per kW) ⁵ | | | | | | | | | |
| Secondary | | | | | \$8.04 | | | | |
| Compare | | | | | | | | | |
| | Total UDC Rate | WF-NBC + DWR-BC | EECC ⁷ | Total Electric Rate | Total UDC Rate | WF-NBC + DWR-BC | EECC-CPP-D ⁷ | Non-Event Day Total Electric Rate | CPP Event Day Total Electric Rate |
| SECONDARY Total Energy Charge ⁶ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.15263 | \$0.00530 | \$0.51804 | \$0.67597 | \$0.15263 | \$0.00530 | \$0.27581 | \$0.43374 | \$4.19609 |
| Off-Peak | \$0.15263 | \$0.00530 | \$0.17896 | \$0.33689 | \$0.15263 | \$0.00530 | \$0.16961 | \$0.32754 | \$4.08989 |
| Super Off-Peak | \$0.15263 | \$0.00530 | \$0.10327 | \$0.26120 | \$0.15263 | \$0.00530 | \$0.13936 | \$0.29729 | \$4.05964 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.15263 | \$0.00530 | \$0.20326 | \$0.36119 | \$0.15263 | \$0.00530 | \$0.29251 | \$0.45044 | \$4.21279 |
| Off-Peak | \$0.15263 | \$0.00530 | \$0.11624 | \$0.27417 | \$0.15263 | \$0.00530 | \$0.16402 | \$0.32195 | \$4.08430 |
| Super Off-Peak | \$0.15263 | \$0.00530 | \$0.08975 | \$0.24768 | \$0.15263 | \$0.00530 | \$0.12673 | \$0.28466 | \$4.04701 |

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | | | | | |
|---|--|-----------------|-------------------|---------------------|--|-----------------|-------------------------|--------------------------------------|--------------------------------------|
| Rate Type | Time of Use (SCHEDULE TOU-M GF) | | | | Time of Use Plus (SCHEDULE TOU-M-CPP GF) | | | | |
| Details | | | | | | | | | |
| Eligibility | <ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. | | | | <ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. | | | | |
| Compare | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | | | | | | |
| Secondary | \$131.50 | | | | \$131.50 | | | | |
| Demand Charges ³ (\$/Month) | | | | | | | | | |
| Secondary | Non-Coincident Demand \$5.35 | | | | Non-Coincident Demand \$5.35 | | | | |
| Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴ | | | | | | | | | |
| Secondary | | | | | \$0.51285 | | | | |
| Capacity Reservation Charge (per kW) ⁵ | | | | | | | | | |
| Secondary | | | | | \$1.60 | | | | |
| Compare | | | | | | | | | |
| | Total UDC Rate | WF-NBC + DWR-BC | EECC ⁷ | Total Electric Rate | Total UDC Rate | WF-NBC + DWR-BC | EECC-CPP-D ⁷ | Non-Event Day Total Electric Rate | CPP Event Day Total Electric Rate |
| SECONDARY Total Energy Charge ⁶ (\$/kWh) | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | |
| On-Peak | \$0.15007 | \$0.00530 | \$0.26238 | \$0.67597 | \$0.15007 | \$0.00530 | \$0.16110 | \$0.31647 | \$0.82932 |
| Semi-Peak | \$0.15007 | \$0.00530 | \$0.24590 | \$0.33689 | \$0.15007 | \$0.00530 | \$0.15951 | \$0.31488 | \$0.82773 |
| Off-Peak | \$0.15007 | \$0.00530 | \$0.24382 | \$0.26120 | \$0.15007 | \$0.00530 | \$0.14209 | \$0.29746 | \$0.81031 |
| Winter (November 1 - May 31) | | | | | | | | | |
| On-Peak | \$0.15007 | \$0.00530 | \$0.25209 | \$0.36119 | \$0.15007 | \$0.00530 | \$0.44117 | \$0.59654 | \$1.10939 |
| Semi-Peak | \$0.15007 | \$0.00530 | \$0.12131 | \$0.27417 | \$0.15007 | \$0.00530 | \$0.20680 | \$0.36217 | \$0.87502 |
| Off-Peak | \$0.15007 | \$0.00530 | \$0.11963 | \$0.24768 | \$0.15007 | \$0.00530 | \$0.20676 | \$0.36213 | \$0.87498 |

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Small Commercial Customers (Effective 1/1/23)

| Available Options ¹ | | | | | |
|--------------------------------|---|--------------------|----------------|--|--|
| | Direct Access (Schedule DA-CRS) | | | Community Choice Aggregation (Schedule CCA-CRS) | |
| Details | | | | | |
| Applicability | <p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. | | | <p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p> | |
| Vintage Year | Non-Continuous - Existing | New Non-Continuous | New Continuous | | |
| 2001 Legacy Vintage | \$0.00008 | | | | |
| 2009 Vintage | | \$0.00501 | \$0.00501 | \$0.00501 | |
| 2010 Vintage | | \$0.00670 | \$0.00670 | \$0.00670 | |
| 2011 Vintage | | \$0.00467 | \$0.00467 | \$0.00467 | |
| 2012 Vintage | | \$0.00215 | \$0.00215 | \$0.00215 | |
| 2013 Vintage | | \$0.00698 | \$0.00698 | \$0.00698 | |
| 2014 Vintage | | \$0.00684 | \$0.00684 | \$0.00684 | |
| 2015 Vintage | | \$0.00169 | \$0.00169 | \$0.00169 | |
| 2016 Vintage | | \$0.00669 | \$0.00669 | \$0.00669 | |
| 2017 Vintage | | \$0.00229 | \$0.00229 | \$0.00229 | |
| 2018 Vintage | | \$0.00110 | \$0.00110 | \$0.00110 | |
| 2019 Vintage | | \$0.00468 | \$0.00468 | \$0.00468 | |
| 2020 Vintage | | (\$0.00081) | (\$0.00081) | (\$0.00081) | |
| 2021 Vintage | | \$0.02584 | \$0.02584 | \$0.02584 | |
| 2022 Vintage | | \$0.04774 | \$0.04774 | \$0.04774 | |
| 2023 Vintage | | \$0.04775 | \$0.04775 | \$0.04775 | |