



Available Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹											
Rate Type	Time of Use (SCHEDULE TOU-M)				Time of Use Plus (SCHEDULE TOU-M-CPP)						
Details											
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 						
Compare											
Basic Service Fee ² (\$/Month)											
Secondary	\$151.26				\$151.26						
Demand Charges ³ (\$/Month)											
Secondary	Non-Coincident Demand \$9.51				Non-Coincident Demand \$9.51						
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴											
Secondary					\$4.15792						
Capacity Reservation Charge (per kW) ⁵											
Secondary					\$8.67						
Compare											
	Total UDC Rate		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Total Electric Rate		CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)											
Summer (June 1 - October 31)											
On-Peak	\$0.14234	\$0.00591	\$0.47465	\$0.62290	\$0.14234	\$0.00591	\$0.27521	\$0.42346	\$0.42346	\$4.58138	
Off-Peak	\$0.14006	\$0.00591	\$0.16339	\$0.30936	\$0.14006	\$0.00591	\$0.16588	\$0.31185	\$0.31185	\$4.46977	
Super Off-Peak	\$0.14006	\$0.00591	\$0.08792	\$0.23389	\$0.14006	\$0.00591	\$0.14460	\$0.29057	\$0.29057	\$4.44849	
Winter (November 1 - May 31)											
On-Peak	\$0.14272	\$0.00591	\$0.18457	\$0.33320	\$0.14272	\$0.00591	\$0.30356	\$0.45219	\$0.45219	\$4.61011	
Off-Peak	\$0.14006	\$0.00591	\$0.10347	\$0.24944	\$0.14006	\$0.00591	\$0.17019	\$0.31616	\$0.31616	\$4.47408	
Super Off-Peak	\$0.14006	\$0.00591	\$0.07995	\$0.22592	\$0.14006	\$0.00591	\$0.13150	\$0.27747	\$0.27747	\$4.43539	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹															
Rate Type	AL-TOU-M (SCHEDULE AL-TOU-M)					AL-TOU-M-CPP (SCHEDULE AL-TOU-M-CPP)									
Details															
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW and not expected to equal or exceed 200 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPD-D or EECC-TOU-A-P) to EECC.					* EECC-CPD-D is the default commodity tariff for customers on AL-TOU-M whose monthly maximum demand is not less than 20 kW for three consecutive months and not expected to equal or exceed 200 kW. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare															
Basic Service Fee ² (\$/Month)		Greater than 100 kW and less than 200 kW				Basic Service Fee ² (\$/Month)		Greater than 100 kW and less than 200 kW							
		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW				Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW					
Secondary		\$209.77		\$245.30		Secondary		\$209.77		\$245.30					
Primary		\$66.15		\$66.15		Primary		\$66.15		\$66.15					
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)									
Secondary						\$8.67									
Primary						\$8.67									
Demand Charges (per kW)				Summer Maximum On Non-Coincident Demand ³				Winter Maximum On Peak ⁴							
		Peak ^{4,6}		Winter Maximum On Peak ⁴				Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴					
Secondary		\$30.34		\$38.46		\$15.88		Secondary		\$30.34					
Primary		\$29.59		\$38.15		\$15.77		Primary		\$29.59					
Distance Adjustment Fee			OH		UG		Distance Adjustment Fee			OH		UG			
Secondary			\$1.23		\$3.17		Secondary			\$1.23		\$3.17			
Primary			\$1.22		\$3.13		Primary			\$1.22		\$3.13			
SCHEDULE AL-TOU-M															
Secondary Energy Charges															
UDC Total				WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)															
On-Peak				\$0.03739		\$0.00591		\$0.27578		\$0.31908		On-Peak			
Off-Peak				\$0.03739		\$0.00591		\$0.16641		\$0.20971		Off-Peak			
Super Off-Peak				\$0.03739		\$0.00591		\$0.14460		\$0.18790		Super Off-Peak			
Winter (November 1 - May 31)															
On-Peak				\$0.03739		\$0.00591		\$0.30356		\$0.34686		On-Peak			
Off-Peak				\$0.03739		\$0.00591		\$0.17019		\$0.21349		Off-Peak			
Super Off-Peak				\$0.03739		\$0.00591		\$0.13150		\$0.17480		Super Off-Peak			
SCHEDULE AL-TOU-M															
Primary Energy Charges															
UDC Total				WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)															
On-Peak				\$0.03739		\$0.00591		\$0.27445		\$0.31775		On-Peak			
Off-Peak				\$0.03739		\$0.00591		\$0.16564		\$0.20894		Off-Peak			
Super Off-Peak				\$0.03739		\$0.00591		\$0.14411		\$0.18741		Super Off-Peak			
Winter (November 1 - May 31)															
On-Peak				\$0.03739		\$0.00591		\$0.30217		\$0.34547		On-Peak			
Off-Peak				\$0.03739		\$0.00591		\$0.16948		\$0.21278		Off-Peak			
Super Off-Peak				\$0.03739		\$0.00591		\$0.13106		\$0.17436		Super Off-Peak			

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 6/1/26)

		Available Options ¹										
Rate Type	DG-R-M (SCHEDULE DG-R-M)			DG-R-M-CPP (SCHEDULE DG-R-M-CPP)								
Details												
Eligibility	* Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 200 kW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EEC-CPP-D or EEC-CPP-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EEC-CPP-D or EEC-CPP-A-P) to EEC-C.		* Customers on schedule DG-R-M whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EEC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare												
Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW		Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW						
Secondary	\$209.77	\$245.30		Secondary	\$209.77	\$245.30						
Primary	\$66.15	\$66.15		Primary	\$66.15	\$66.15						
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)							
Secondary				Secondary	\$8.67							
Primary				Primary	\$8.67							
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴					
Secondary	\$21.10	\$4.32	\$0.89	Secondary	\$21.10	\$4.32	\$0.89					
Primary	\$20.39	\$4.17	\$0.86	Primary	\$20.39	\$4.17	\$0.86					
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG						
Secondary	\$1.23	\$3.17		Secondary	\$1.23	\$3.17						
Primary	\$1.22	\$3.13		Primary	\$1.22	\$3.13						
SCHEDULE DG-R-M												
Secondary Energy Charges												
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.32043	\$0.00591	\$0.64190	\$0.96824	On-Peak	\$0.32043	\$0.00591	\$0.27521	\$0.60155	\$4.75947		
Off-Peak	\$0.04744	\$0.00591	\$0.22379	\$0.27714	Off-Peak	\$0.04744	\$0.00591	\$0.16588	\$0.21923	\$4.37715		
Super Off-Peak	\$0.04744	\$0.00591	\$0.11122	\$0.16457	Super Off-Peak	\$0.04744	\$0.00591	\$0.14460	\$0.19795	\$4.35587		
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak	\$0.32081	\$0.00591	\$0.23347	\$0.56019	On-Peak	\$0.32081	\$0.00591	\$0.30356	\$0.63028	\$4.78820		
Off-Peak	\$0.04744	\$0.00591	\$0.13089	\$0.18424	Off-Peak	\$0.04744	\$0.00591	\$0.17019	\$0.22354	\$4.38146		
Super Off-Peak	\$0.04744	\$0.00591	\$0.10114	\$0.15449	Super Off-Peak	\$0.04744	\$0.00591	\$0.13150	\$0.18485	\$4.34277		
SCHEDULE DG-R-M												
Primary Energy Charges												
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.31885	\$0.00591	\$0.63884	\$0.96360	On-Peak	\$0.31885	\$0.00591	\$0.27388	\$0.59864	\$4.75269		
Off-Peak	\$0.04727	\$0.00591	\$0.22277	\$0.27595	Off-Peak	\$0.04727	\$0.00591	\$0.16512	\$0.21830	\$4.37235		
Super Off-Peak	\$0.04727	\$0.00591	\$0.11084	\$0.16402	Super Off-Peak	\$0.04727	\$0.00591	\$0.14411	\$0.19729	\$4.35134		
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak	\$0.31923	\$0.00591	\$0.23240	\$0.55754	On-Peak	\$0.31923	\$0.00591	\$0.30217	\$0.62731	\$4.78136		
Off-Peak	\$0.04727	\$0.00591	\$0.13035	\$0.18353	Off-Peak	\$0.04727	\$0.00591	\$0.16948	\$0.22266	\$4.37671		
Super Off-Peak	\$0.04727	\$0.00591	\$0.10080	\$0.15398	Super Off-Peak	\$0.04727	\$0.00591	\$0.13106	\$0.18424	\$4.33829		

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹																					
Rate Type	EV-HP (SCHEDULE EV-HP)					EV-HP-CPP (SCHEDULE EV-HP-CPP)															
Details																					
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.															
Compare																					
Subscription Charge (\$/Month)																					
Less than or equal to 150 kW (\$/10 kW Increments) Greater than 150 kW (\$/25 kW Increments)																					
Secondary		\$51.08		\$127.71		Secondary		\$51.08		\$127.71		Primary		\$50.82		\$127.05					
Basic Service Fee ² (\$/Month)																					
Less than or equal to 100 kW Greater than 100 kW																					
Secondary		\$209.77		\$245.30		Secondary		\$209.77		\$245.30		Primary		\$66.15		\$66.15					
Capacity Reservation Charge (CRC) (per kW)																					
Secondary		\$3.46		\$3.46		Primary		\$3.46		\$3.46		Secondary		\$3.46		\$3.46					
Demand Charges (per kW)																					
Summer Maximum On Peak ^{3,5}																					
Secondary		\$9.29		\$9.29		Primary		\$0.00		\$0.00		Secondary		\$0.00		\$0.00					
SCHEDULE EV-HP																					
Secondary Energy Charges																					
UDC Total WF-NBC + DWR-BC EECC ⁶ Total Electric Rate																					
UDC Total WF-NBC + DWR-BC EECC-CPP-D ⁶ Non-Event Day Total Electric Rate Critical Peak Pricing (CPP) Day Total Rate ⁴																					
Summer (June 1 - October 31)																					
On-Peak		\$0.18777		\$0.00591		\$0.13376		\$0.32744		On-Peak		\$0.18777		\$0.00591		\$0.13362		\$0.32730		\$2.05128	
Off-Peak		\$0.07549		\$0.00591		\$0.08040		\$0.16180		Off-Peak		\$0.07549		\$0.00591		\$0.08027		\$0.16167		\$1.88565	
Super Off-Peak		\$0.07549		\$0.00591		\$0.07066		\$0.15206		Super Off-Peak		\$0.07549		\$0.00591		\$0.07066		\$0.15206		\$1.87604	
Winter (November 1 - May 31)																					
On-Peak		\$0.18777		\$0.00591		\$0.14833		\$0.34201		On-Peak		\$0.18777		\$0.00591		\$0.14833		\$0.34201		\$2.06599	
Off-Peak		\$0.07549		\$0.00591		\$0.08316		\$0.16456		Off-Peak		\$0.07549		\$0.00591		\$0.08316		\$0.16456		\$1.88854	
Super Off-Peak		\$0.07549		\$0.00591		\$0.06425		\$0.14565		Super Off-Peak		\$0.07549		\$0.00591		\$0.06425		\$0.14565		\$1.86963	
SCHEDULE EV-HP																					
Primary Energy Charges																					
UDC Total WF-NBC + DWR-BC EECC ⁶ Total Electric Rate																					
UDC Total WF-NBC + DWR-BC EECC-CPP-D ⁶ Non-Event Day Total Electric Rate Critical Peak Pricing (CPP) Day Total Rate ⁴																					
Summer (June 1 - October 31)																					
On-Peak		\$0.16498		\$0.00591		\$0.13311		\$0.30400		On-Peak		\$0.16498		\$0.00591		\$0.13297		\$0.30386		\$2.02635	
Off-Peak		\$0.07549		\$0.00591		\$0.08003		\$0.16143		Off-Peak		\$0.07549		\$0.00591		\$0.07990		\$0.16130		\$1.88379	
Super Off-Peak		\$0.07549		\$0.00591		\$0.07042		\$0.15182		Super Off-Peak		\$0.07549		\$0.00591		\$0.07042		\$0.15182		\$1.87431	
Winter (November 1 - May 31)																					
On-Peak		\$0.16498		\$0.00591		\$0.14765		\$0.31854		On-Peak		\$0.16498		\$0.00591		\$0.14765		\$0.31854		\$2.04103	
Off-Peak		\$0.07549		\$0.00591		\$0.08281		\$0.16421		Off-Peak		\$0.07549		\$0.00591		\$0.08281		\$0.16421		\$1.88670	
Super Off-Peak		\$0.07549		\$0.00591		\$0.06404		\$0.14544		Super Off-Peak		\$0.07549		\$0.00591		\$0.06404		\$0.14544		\$1.86793	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates.

PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹									
Rate Type	Time of Use (SCHEDULE TOU-M GF)				Time of Use Plus (SCHEDULE TOU-M-CPP GF)				
Details									
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 				
Compare									
Basic Service Fee ² (\$/Month)									
Secondary	\$151.26				\$151.26				
Demand Charges ³ (\$/Month)									
Non-Coincident Demand					Non-Coincident Demand				
Secondary	\$8.71				\$8.71				
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴									
Secondary					\$0.40759				
Capacity Reservation Charge (per kW) ⁵									
Secondary					\$0.93				
Compare									
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate
SECONDARY Total Energy Charge ⁶ (\$/kWh)									
Summer (June 1 - October 31)									
On-Peak	\$0.15252	\$0.00591	\$0.22791	\$0.38634	\$0.15252	\$0.00591	\$0.15518	\$0.31361	\$0.72120
Semi-Peak	\$0.15053	\$0.00591	\$0.22203	\$0.37847	\$0.15053	\$0.00591	\$0.15490	\$0.31134	\$0.71893
Off-Peak	\$0.15053	\$0.00591	\$0.21612	\$0.37256	\$0.15053	\$0.00591	\$0.15199	\$0.30843	\$0.71602
Winter (November 1 - May 31)									
On-Peak	\$0.15670	\$0.00591	\$0.22608	\$0.38869	\$0.15670	\$0.00591	\$0.47201	\$0.63462	\$1.04221
Semi-Peak	\$0.15053	\$0.00591	\$0.10596	\$0.26240	\$0.15053	\$0.00591	\$0.22122	\$0.37766	\$0.78525
Off-Peak	\$0.15053	\$0.00591	\$0.10594	\$0.26238	\$0.15053	\$0.00591	\$0.22120	\$0.37764	\$0.78523

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹											
Rate Type	AL-TOU-M GF <small>(SCHEDULE AL-TOU-M-GF)</small>					AL-TOU-M-CPP GF <small>(SCHEDULE AL-TOU-M-CPP-GF)</small>					
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW and not expected to equal or exceed 200 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					Details					
						* EECC-CPP-D is the default commodity tariff for customers on AL-TOU-M whose monthly maximum demand is not less than 20 kW for three consecutive months and not expected to equal or exceed 200 kW. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.					
Compare											
Basic Service Fee² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW		Basic Service Fee² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW	
Secondary		\$209.77		\$245.30		Secondary		\$209.77		\$245.30	
Primary		\$66.15		\$66.15		Primary		\$66.15		\$66.15	
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)					
Secondary						Secondary					
Primary						Primary					
						\$0.93					
						\$0.93					
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ^{4,6}		Winter Maximum On Peak ⁴		Non-Coincident Demand ³		Summer Maximum On Peak ⁴	
Secondary		\$30.37		\$21.22		\$16.25		Secondary		\$30.37	
Primary		\$29.62		\$21.00		\$16.14		Primary		\$29.62	
										\$19.25	
										\$19.04	
										\$16.25	
										\$16.14	
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG	
Secondary		\$1.23		\$3.17		Secondary		\$1.23		\$3.17	
Primary		\$1.22		\$3.13		Primary		\$1.22		\$3.13	
SCHEDULE AL-TOU-M											
Secondary Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Critical Peak Pricing (CPP)	
										Total Electric Rate Day Total Rate ⁵	
										Total Electric Rate Day Total Rate ⁵	
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Available Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹														
Rate Type	DG-R-M GF (SCHEDULE DG-R-M-GF)					DG-R-M-CPP GF (SCHEDULE DG-R-M-CPP-GF)								
Details														
Eligibility	* Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 200 kW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* Customers on schedule DG-R-M whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.								
Compare														
Basic Service Fee ² (\$/Month)	Greater than 100 kW and less than 200 kW				Basic Service Fee ² (\$/Month)	Greater than 100 kW and less than 200 kW								
Secondary	\$209.77 \$245.30				Secondary	\$209.77 \$245.30								
Primary	\$66.15 \$66.15				Primary	\$66.15 \$66.15								
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)								
Secondary						Secondary	\$0.93							
Primary						Primary	\$0.93							
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴		Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴						
Secondary	\$21.10	\$4.02	\$0.95		Secondary	\$21.10	\$4.02	\$0.95						
Primary	\$20.39	\$3.89	\$0.92		Primary	\$20.39	\$3.89	\$0.92						
Distance Adjustment Fee	OH	UG			Distance Adjustment Fee	OH	UG							
Secondary	\$1.23	\$3.17			Secondary	\$1.23	\$3.17							
Primary	\$1.22	\$3.13			Primary	\$1.22	\$3.13							
SCHEDULE DG-R-M														
Secondary Energy Charges														
UDC Total				WF-NBC	EECC ⁶	Total Electric Rate	UDC Total				WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁷
Summer (June 1 - October 31)														
On-Peak	\$0.41341	\$0.00591	\$0.19597	\$0.61529	On-Peak	\$0.41341	\$0.00591	\$0.15518	\$0.57450	\$0.98209				
Semi-Peak	\$0.04756	\$0.00591	\$0.19011	\$0.24358	Semi-Peak	\$0.04756	\$0.00591	\$0.15490	\$0.20837	\$0.61596				
Off-Peak	\$0.04756	\$0.00591	\$0.18419	\$0.23766	Off-Peak	\$0.04756	\$0.00591	\$0.15199	\$0.20546	\$0.61305				
Winter (November 1 - May 31)														
On-Peak	\$0.41759	\$0.00591	\$0.42683	\$0.85033	On-Peak	\$0.41759	\$0.00591	\$0.47201	\$0.89551	\$1.30310				
Semi-Peak	\$0.04756	\$0.00591	\$0.20004	\$0.25351	Semi-Peak	\$0.04756	\$0.00591	\$0.22122	\$0.27469	\$0.68228				
Off-Peak	\$0.04756	\$0.00591	\$0.20002	\$0.25349	Off-Peak	\$0.04756	\$0.00591	\$0.22120	\$0.27467	\$0.68226				
SCHEDULE DG-R-M														
Primary Energy Charges														
UDC Total				WF-NBC	EECC ⁶	Total Electric Rate	UDC Total				WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁷
Summer (June 1 - October 31)														
On-Peak	\$0.41135	\$0.00591	\$0.19498	\$0.61224	On-Peak	\$0.41135	\$0.00591	\$0.15436	\$0.57162	\$0.97870				
Semi-Peak	\$0.04738	\$0.00591	\$0.18912	\$0.24241	Semi-Peak	\$0.04738	\$0.00591	\$0.15408	\$0.20737	\$0.61445				
Off-Peak	\$0.04738	\$0.00591	\$0.18323	\$0.23652	Off-Peak	\$0.04738	\$0.00591	\$0.15119	\$0.20448	\$0.61156				
Winter (November 1 - May 31)														
On-Peak	\$0.41551	\$0.00591	\$0.42476	\$0.84618	On-Peak	\$0.41551	\$0.00591	\$0.46973	\$0.89115	\$1.29823				
Semi-Peak	\$0.04738	\$0.00591	\$0.19916	\$0.25245	Semi-Peak	\$0.04738	\$0.00591	\$0.22024	\$0.27353	\$0.68061				
Off-Peak	\$0.04738	\$0.00591	\$0.19914	\$0.25243	Off-Peak	\$0.04738	\$0.00591	\$0.22022	\$0.27351	\$0.68059				

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Electric Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Medium Commercial Customers (Effective 6/1/26)

Available Options ¹					
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)			
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	(\$0.00004)				
2009 Vintage		\$0.01396	\$0.01396	\$0.01396	
2010 Vintage		\$0.01834	\$0.01834	\$0.01834	
2011 Vintage		\$0.02809	\$0.02809	\$0.02809	
2012 Vintage		\$0.03400	\$0.03400	\$0.03400	
2013 Vintage		\$0.03336	\$0.03336	\$0.03336	
2014 Vintage		\$0.03336	\$0.03336	\$0.03336	
2015 Vintage		\$0.03448	\$0.03448	\$0.03448	
2016 Vintage		\$0.03357	\$0.03357	\$0.03357	
2017 Vintage		\$0.03338	\$0.03338	\$0.03338	
2018 Vintage		\$0.03432	\$0.03432	\$0.03432	
2019 Vintage		\$0.03205	\$0.03205	\$0.03205	
2020 Vintage		\$0.03367	\$0.03367	\$0.03367	
2021 Vintage		\$0.03275	\$0.03275	\$0.03275	
2022 Vintage		\$0.02461	\$0.02461	\$0.02461	
2023 Vintage		\$0.02265	\$0.02265	\$0.02265	
2024 Vintage		\$0.04628	\$0.04628	\$0.04628	
2025 Vintage		\$0.04555	\$0.04555	\$0.04555	
2026 Vintage		\$0.04555	\$0.04555	\$0.04555	