



Available Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M)	Time of Use Plus (SCHEDULE TOU-M-CPP)								
Details										
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 					
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$151.26				\$151.26					
Demand Charges ³ (\$/Month)										
Non-Coincident Demand										
Secondary	\$9.57				\$9.57					
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴										
Secondary					\$4.15792					
Capacity Reservation Charge (per kW) ⁵										
Secondary					\$8.67					
Compare										
SECONDRARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.14803	\$0.00591	\$0.47465	\$0.62859	\$0.14803	\$0.00591	\$0.27521	\$0.42915	\$4.58707	
Off-Peak	\$0.14575	\$0.00591	\$0.16339	\$0.31505	\$0.14575	\$0.00591	\$0.16588	\$0.31754	\$4.47546	
Super Off-Peak	\$0.14575	\$0.00591	\$0.08792	\$0.23958	\$0.14575	\$0.00591	\$0.14460	\$0.29626	\$4.45418	
Winter (November 1 - May 31)										
On-Peak	\$0.14841	\$0.00591	\$0.18457	\$0.33889	\$0.14841	\$0.00591	\$0.30356	\$0.45788	\$4.61580	
Off-Peak	\$0.14575	\$0.00591	\$0.10347	\$0.25513	\$0.14575	\$0.00591	\$0.17019	\$0.32185	\$4.47977	
Super Off-Peak	\$0.14575	\$0.00591	\$0.07995	\$0.23161	\$0.14575	\$0.00591	\$0.13150	\$0.28316	\$4.44108	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹																					
Rate Type	AL-TOU-M (SCHEDULE AL-TOU-M)					AL-TOU-M-CPP (SCHEDULE AL-TOU-M-CPP)															
Details																					
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW and not expected to equal or exceed 200 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPD-D or EECC-TOU-A-P) to EECC.					* EECC-CPD-D is the default commodity tariff for customers on AL-TOU-M whose monthly maximum demand is not less than 20 kW for three consecutive months and not expected to equal or exceed 200 kW. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.															
Compare																					
Basic Service Fee ² (\$/Month)		Greater than 100 kW and less than 200 kW				Basic Service Fee ² (\$/Month)		Greater than 100 kW and less than 200 kW													
		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW				Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW											
Secondary		\$209.77		\$245.30		Secondary		\$209.77		\$245.30											
Primary		\$66.15		\$66.15		Primary		\$66.15		\$66.15											
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary						\$8.67															
Primary						\$8.67															
Demand Charges (per kW)		Non-Coincident Demand ³		Peak ^{4,6}	Winter Maximum On Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴									
		\$32.37		\$38.96	\$16.05		Secondary		\$32.37		\$19.77	\$16.05									
		\$31.53		\$38.62	\$15.95		Primary		\$31.53		\$19.52	\$15.95									
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG											
		\$1.23		\$3.17		Secondary		\$1.23		\$3.17											
		\$1.22		\$3.13		Primary		\$1.22		\$3.13											
SCHEDULE AL-TOU-M																					
Secondary Energy Charges																					
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPD-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)																					
On-Peak		\$0.03753		\$0.00591		\$0.27578		\$0.31922		On-Peak		\$0.03753		\$0.00591		\$0.27521		\$0.31865		\$4.47657	
Off-Peak		\$0.03753		\$0.00591		\$0.16641		\$0.20985		Off-Peak		\$0.03753		\$0.00591		\$0.16588		\$0.20932		\$4.36724	
Super Off-Peak		\$0.03753		\$0.00591		\$0.14460		\$0.18804		Super Off-Peak		\$0.03753		\$0.00591		\$0.14460		\$0.18804		\$4.34596	
Winter (November 1 - May 31)																					
On-Peak		\$0.03753		\$0.00591		\$0.30356		\$0.34700		On-Peak		\$0.03753		\$0.00591		\$0.30356		\$0.34700		\$4.50492	
Off-Peak		\$0.03753		\$0.00591		\$0.17019		\$0.21363		Off-Peak		\$0.03753		\$0.00591		\$0.17019		\$0.21363		\$4.37155	
Super Off-Peak		\$0.03753		\$0.00591		\$0.13150		\$0.17494		Super Off-Peak		\$0.03753		\$0.00591		\$0.13150		\$0.17494		\$4.33286	
SCHEDULE AL-TOU-M																					
Primary Energy Charges																					
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPD-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)																					
On-Peak		\$0.03753		\$0.00591		\$0.27445		\$0.31789		On-Peak		\$0.03753		\$0.00591		\$0.27388		\$0.31732		\$4.47137	
Off-Peak		\$0.03753		\$0.00591		\$0.16564		\$0.20908		Off-Peak		\$0.03753		\$0.00591		\$0.16512		\$0.20856		\$4.36261	
Super Off-Peak		\$0.03753		\$0.00591		\$0.14411		\$0.18755		Super Off-Peak		\$0.03753		\$0.00591		\$0.14411		\$0.18755		\$4.34160	
Winter (November 1 - May 31)																					
On-Peak		\$0.03753		\$0.00591		\$0.30217		\$0.34561		On-Peak		\$0.03753		\$0.00591		\$0.30217		\$0.34561		\$4.49966	
Off-Peak		\$0.03753		\$0.00591		\$0.16948		\$0.21292		Off-Peak		\$0.03753		\$0.00591		\$0.16948		\$0.21292		\$4.36697	
Super Off-Peak		\$0.03753		\$0.00591		\$0.13106		\$0.17450		Super Off-Peak		\$0.03753		\$0.00591		\$0.13106		\$0.17450		\$4.32855	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 4/1/26)

		Available Options ¹										
Rate Type	DG-R-M (SCHEDULE DG-R-M)			DG-R-M-CPP (SCHEDULE DG-R-M-CPP)								
Details												
Eligibility	* Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 200 kW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EEC-CPP-D or EEC-CPP-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EEC-CPP-D or EEC-CPP-A-P) to EEC-C.		* Customers on schedule DG-R-M whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EEC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare												
Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW		Basic Service Fee ² (\$/Month)	Less than or equal to 100 kW	Greater than 100 kW and less than 200 kW						
Secondary	\$209.77	\$245.30		Secondary	\$209.77	\$245.30						
Primary	\$66.15	\$66.15		Primary	\$66.15	\$66.15						
Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)									
Secondary			Secondary	\$8.67								
Primary			Primary	\$8.67								
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴					
Secondary	\$23.07	\$4.73	\$0.98	Secondary	\$23.07	\$4.73	\$0.98					
Primary	\$22.28	\$4.56	\$0.95	Primary	\$22.28	\$4.56	\$0.95					
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG						
Secondary	\$1.23	\$3.17		Secondary	\$1.23	\$3.17						
Primary	\$1.22	\$3.13		Primary	\$1.22	\$3.13						
SCHEDULE DG-R-M												
Secondary Energy Charges												
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.32217	\$0.00591	\$0.64190	\$0.96998	On-Peak	\$0.32217	\$0.00591	\$0.27521	\$0.60329	\$4.76121		
Off-Peak	\$0.04764	\$0.00591	\$0.22379	\$0.27734	Off-Peak	\$0.04764	\$0.00591	\$0.16588	\$0.21943	\$4.37735		
Super Off-Peak	\$0.04764	\$0.00591	\$0.11122	\$0.16477	Super Off-Peak	\$0.04764	\$0.00591	\$0.14460	\$0.19815	\$4.35607		
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak	\$0.32255	\$0.00591	\$0.23347	\$0.56193	On-Peak	\$0.32255	\$0.00591	\$0.30356	\$0.63202	\$4.78994		
Off-Peak	\$0.04764	\$0.00591	\$0.13089	\$0.18444	Off-Peak	\$0.04764	\$0.00591	\$0.17019	\$0.22374	\$4.38166		
Super Off-Peak	\$0.04764	\$0.00591	\$0.10114	\$0.15469	Super Off-Peak	\$0.04764	\$0.00591	\$0.13150	\$0.18505	\$4.34297		
SCHEDULE DG-R-M												
Primary Energy Charges												
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.32058	\$0.00591	\$0.63884	\$0.96533	On-Peak	\$0.32058	\$0.00591	\$0.27388	\$0.60037	\$4.75442		
Off-Peak	\$0.04746	\$0.00591	\$0.22277	\$0.27614	Off-Peak	\$0.04746	\$0.00591	\$0.16512	\$0.21849	\$4.37254		
Super Off-Peak	\$0.04746	\$0.00591	\$0.11084	\$0.16421	Super Off-Peak	\$0.04746	\$0.00591	\$0.14411	\$0.19748	\$4.35153		
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak	\$0.32095	\$0.00591	\$0.23240	\$0.55926	On-Peak	\$0.32095	\$0.00591	\$0.28916	\$0.61602	\$4.77007		
Off-Peak	\$0.04746	\$0.00591	\$0.13035	\$0.18372	Off-Peak	\$0.04746	\$0.00591	\$0.16219	\$0.21556	\$4.36961		
Super Off-Peak	\$0.04746	\$0.00591	\$0.10080	\$0.15417	Super Off-Peak	\$0.04746	\$0.00591	\$0.12542	\$0.17879	\$4.33284		

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹															
Rate Type	EV-HP (SCHEDULE EV-HP)					EV-HP-CPP (SCHEDULE EV-HP-CPP)									
Details															
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.									
Compare															
Subscription Charge (\$/Month)		Less than or equal to 150 kW (\$/10 kW Increments)		Greater than 150 kW (\$/25 kW Increments)		Subscription Charge (\$/Month)		Less than or equal to 150 kW (\$/10 kW Increments)		Greater than 150 kW (\$/25 kW Increments)					
Secondary		\$51.22		\$128.04		Secondary		\$51.22		\$128.04					
Primary		\$50.95		\$127.38		Primary		\$50.95		\$127.38					
Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW					
Secondary		\$209.77		\$245.30		Secondary		\$209.77		\$245.30					
Primary		\$66.15		\$66.15		Primary		\$66.15		\$66.15					
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)									
Secondary						Secondary									
Primary						Primary									
Demand Charges (per kW)						Demand Charges (per kW)									
Summer Maximum On Peak ^{3,5}						Summer Maximum On Peak ³									
Secondary						Secondary									
Primary						Primary									
SCHEDULE EV-HP															
Secondary Energy Charges															
		UDC Total		WF-NBC + DWR-BC		EECC ⁶		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁴			
Summer (June 1 - October 31)						Summer (June 1 - October 31)									
On-Peak		\$0.18711		\$0.00591		\$0.13376		\$0.32678		\$0.18711		\$0.32664		\$2.05062	
Off-Peak		\$0.07459		\$0.00591		\$0.08040		\$0.16090		\$0.07459		\$0.08027		\$1.88475	
Super Off-Peak		\$0.07459		\$0.00591		\$0.07066		\$0.15116		\$0.07459		\$0.07066		\$1.87514	
Winter (November 1 - May 31)						Winter (November 1 - May 31)									
On-Peak		\$0.18711		\$0.00591		\$0.14833		\$0.34135		\$0.18711		\$0.34135		\$2.06533	
Off-Peak		\$0.07459		\$0.00591		\$0.08316		\$0.16366		\$0.07459		\$0.08316		\$1.88764	
Super Off-Peak		\$0.07459		\$0.00591		\$0.06425		\$0.14475		\$0.07459		\$0.06425		\$1.86873	
SCHEDULE EV-HP															
Primary Energy Charges															
		UDC Total		WF-NBC + DWR-BC		EECC ⁶		Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁴			
Summer (June 1 - October 31)						Summer (June 1 - October 31)									
On-Peak		\$0.16426		\$0.00591		\$0.13311		\$0.30328		\$0.16426		\$0.30314		\$2.02563	
Off-Peak		\$0.07459		\$0.00591		\$0.08003		\$0.16053		\$0.07459		\$0.07990		\$1.88289	
Super Off-Peak		\$0.07459		\$0.00591		\$0.07042		\$0.15092		\$0.07459		\$0.07042		\$1.87341	
Winter (November 1 - May 31)						Winter (November 1 - May 31)									
On-Peak		\$0.16426		\$0.00591		\$0.14765		\$0.31782		\$0.16426		\$0.31782		\$2.04031	
Off-Peak		\$0.07459		\$0.00591		\$0.08281		\$0.16331		\$0.07459		\$0.08281		\$1.88580	
Super Off-Peak		\$0.07459		\$0.00591		\$0.06404		\$0.14454		\$0.07459		\$0.06404		\$1.86703	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates.

PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹										
Rate Type	Time of Use (SCHEDULE TOU-M GF)				Time of Use Plus (SCHEDULE TOU-M-CPP GF)					
Details										
Eligibility	<ul style="list-style-type: none"> This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 				<ul style="list-style-type: none"> Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 					
Compare										
Basic Service Fee ² (\$/Month)										
Secondary	\$151.26				\$151.26					
Demand Charges ³ (\$/Month)			Non-Coincident Demand			Non-Coincident Demand				
Secondary	\$8.76			\$8.76						
Critical Peak Pricing Adder (CPP-D) (\$/kWh) ⁴										
Secondary					\$0.40759					
Capacity Reservation Charge (per kW) ⁵										
Secondary					\$0.93					
Compare										
	Total UDC Rate	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	CPP Event Day Total Electric Rate	
SECONDARY Total Energy Charge ⁶ (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.15827	\$0.00591	\$0.22791	\$0.39209	\$0.15827	\$0.00591	\$0.15518	\$0.31936	\$0.72695	
Semi-Peak	\$0.15628	\$0.00591	\$0.22203	\$0.38422	\$0.15628	\$0.00591	\$0.15490	\$0.31709	\$0.72468	
Off-Peak	\$0.15628	\$0.00591	\$0.21612	\$0.37831	\$0.15628	\$0.00591	\$0.15199	\$0.31418	\$0.72177	
Winter (November 1 - May 31)										
On-Peak	\$0.16245	\$0.00591	\$0.22608	\$0.39444	\$0.15827	\$0.00591	\$0.47201	\$0.63619	\$1.04378	
Semi-Peak	\$0.15628	\$0.00591	\$0.10596	\$0.26815	\$0.15628	\$0.00591	\$0.22122	\$0.38341	\$0.79100	
Off-Peak	\$0.15628	\$0.00591	\$0.10594	\$0.26813	\$0.15628	\$0.00591	\$0.22120	\$0.38339	\$0.79098	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

⁵ Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

⁶ Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹													
Rate Type	AL-TOU-M GF (SCHEDULE AL-TOU-M-GF)					AL-TOU-M-CPP GF (SCHEDULE AL-TOU-M-CPP-GF)							
Details													
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW and not expected to equal or exceed 200 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* EECC-CPP-D is the default commodity tariff for customers on AL-TOU-M whose monthly maximum demand is not less than 20 kW for three consecutive months and not expected to equal or exceed 200 kW. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. * This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.							
Compare													
Basic Service Fee² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW		Basic Service Fee² (\$/Month)		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW			
		Secondary	\$209.77	\$245.30			Secondary	\$209.77	\$245.30				
		Primary	\$66.15	\$66.15			Primary	\$66.15	\$66.15				
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)							
		Secondary					Secondary	\$0.93					
		Primary					Primary	\$0.93					
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ^{4,6}		Winter Maximum On Peak ⁴		Non-Coincident Demand ³		Summer Maximum On Peak ⁴			
		Secondary	\$32.40	\$21.69	\$16.42			Secondary	\$32.40	\$19.72	\$16.42		
		Primary	\$31.56	\$21.45	\$16.30			Primary	\$31.56	\$19.49	\$16.30		
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG			
		Secondary	\$1.23	\$3.17			Secondary	\$1.23	\$3.17				
		Primary	\$1.22	\$3.13			Primary	\$1.22	\$3.13				
SCHEDULE AL-TOU-M													
Secondary Energy Charges													
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Critical Peak Pricing (CPP)			
										Total Electric Rate Day Total Rate ⁵			
Summer (June 1 - October 31)													
		On-Peak	\$0.03761	\$0.00591	\$0.15624	\$0.19976			On-Peak	\$0.03761	\$0.15518	\$0.19870	\$0.60629
		Semi-Peak	\$0.03761	\$0.00591	\$0.15587	\$0.19939			Semi-Peak	\$0.03761	\$0.15490	\$0.19842	\$0.60601
		Off-Peak	\$0.03761	\$0.00591	\$0.15199	\$0.19551			Off-Peak	\$0.03761	\$0.15199	\$0.19551	\$0.60310
Winter (November 1 - May 31)													
		On-Peak	\$0.03761	\$0.00591	\$0.47201	\$0.51553			On-Peak	\$0.03761	\$0.47201	\$0.51553	\$0.92312
		Semi-Peak	\$0.03761	\$0.00591	\$0.22122	\$0.26474			Semi-Peak	\$0.03761	\$0.22122	\$0.26474	\$0.67233
		Off-Peak	\$0.03761	\$0.00591	\$0.22120	\$0.26472			Off-Peak	\$0.03761	\$0.22120	\$0.26472	\$0.67231
SCHEDULE AL-TOU-M													
Primary Energy Charges													
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Critical Peak Pricing (CPP)			
										Total Electric Rate Day Total Rate ⁵			
Summer (June 1 - October 31)													
		On-Peak	\$0.03761	\$0.00591	\$0.15542	\$0.19894			On-Peak	\$0.03761	\$0.15436	\$0.19788	\$0.60496
		Semi-Peak	\$0.03761	\$0.00591	\$0.15505	\$0.19857			Semi-Peak	\$0.03761	\$0.15408	\$0.19760	\$0.60468
		Off-Peak	\$0.03761	\$0.00591	\$0.15119	\$0.19471			Off-Peak	\$0.03761	\$0.15119	\$0.19471	\$0.60179
Winter (November 1 - May 31)													
		On-Peak	\$0.03761	\$0.00591	\$0.46973	\$0.51325			On-Peak	\$0.03761	\$0.46973	\$0.51325	\$0.92033
		Semi-Peak	\$0.03761	\$0.00591	\$0.22024	\$0.26376			Semi-Peak	\$0.03761	\$0.22024	\$0.26376	\$0.67084
		Off-Peak	\$0.03761	\$0.00591	\$0.22022	\$0.26374			Off-Peak	\$0.03761	\$0.22022	\$0.26374	\$0.67082

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹																					
Rate Type	DG-R-M GF (SCHEDULE DG-R-M-GF)					DG-R-M-CPP GF (SCHEDULE DG-R-M-CPP-GF)															
Details																					
Eligibility	* Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 200 kW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* Customers on schedule DG-R-M whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.															
Compare																					
Basic Service Fee ² (\$/Month)		Greater than 100 kW and less than 200 kW				Basic Service Fee ² (\$/Month)		Greater than 100 kW and less than 200 kW													
		Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW				Less than or equal to 100 kW		Greater than 100 kW and less than 200 kW											
		Secondary		Primary				Secondary		Primary											
		\$209.77		\$245.30				\$209.77		\$245.30											
		\$66.15		\$66.15				\$66.15		\$66.15											
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
		Secondary		Primary				Secondary		Primary											
								\$0.93		\$0.93											
Demand Charges (per kW)		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴		Demand Charges (per kW)		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴							
		Secondary		Primary				Secondary		Primary		Secondary		Primary							
		\$23.07		\$4.40		\$1.04		\$23.07		\$4.40		\$1.04									
		\$22.28		\$4.25		\$1.00		\$22.28		\$4.25		\$1.00									
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG											
		Secondary		Primary				Secondary		Primary											
		\$1.23		\$3.17				\$1.23		\$3.17											
		\$1.22		\$3.13				\$1.22		\$3.13											
SCHEDULE DG-R-M																					
Secondary Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁵		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁷	
Summer (June 1 - October 31)																					
		On-Peak		Semi-Peak		Off-Peak				On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak	
		\$0.41568		\$0.00591		\$0.19597		\$0.61756		\$0.41568		\$0.00591		\$0.15518		\$0.57677		\$0.98436		\$0.61616	
		\$0.04776		\$0.00591		\$0.19011		\$0.24378		\$0.04776		\$0.00591		\$0.15490		\$0.20857		\$0.61616		\$0.61616	
		\$0.04776		\$0.00591		\$0.18419		\$0.23786		\$0.04776		\$0.00591		\$0.15199		\$0.20566		\$0.61325		\$0.61325	
Winter (November 1 - May 31)																					
		On-Peak		Semi-Peak		Off-Peak				On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak	
		\$0.41986		\$0.00591		\$0.42683		\$0.85260		\$0.41986		\$0.00591		\$0.47201		\$0.89778		\$1.30537		\$0.68248	
		\$0.04776		\$0.00591		\$0.20004		\$0.25371		\$0.04776		\$0.00591		\$0.22122		\$0.27489		\$0.68248		\$0.68248	
		\$0.04776		\$0.00591		\$0.20002		\$0.25369		\$0.04776		\$0.00591		\$0.22120		\$0.27487		\$0.68246		\$0.68246	
SCHEDULE DG-R-M																					
Primary Energy Charges																					
		UDC Total		WF-NBC		EECC ⁶		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D ⁵		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁷	
Summer (June 1 - October 31)																					
		On-Peak		Semi-Peak		Off-Peak				On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak	
		\$0.41361		\$0.00591		\$0.19498		\$0.61450		\$0.41361		\$0.00591		\$0.15436		\$0.57388		\$0.98096		\$0.61465	
		\$0.04758		\$0.00591		\$0.18912		\$0.24261		\$0.04758		\$0.00591		\$0.15408		\$0.20757		\$0.61465		\$0.61465	
		\$0.04758		\$0.00591		\$0.18323		\$0.23672		\$0.04758		\$0.00591		\$0.15119		\$0.20468		\$0.61176		\$0.61176	
Winter (November 1 - May 31)																					
		On-Peak		Semi-Peak		Off-Peak				On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak	
		\$0.41777		\$0.00591		\$0.42476		\$0.84844		\$0.41777		\$0.00591		\$0.46973		\$0.89341		\$1.30049		\$0.68081	
		\$0.04758		\$0.00591		\$0.19916		\$0.25265		\$0.04758		\$0.00591		\$0.22024		\$0.27373		\$0.68081		\$0.68081	
		\$0.04758		\$0.00591		\$0.19914		\$0.25263		\$0.04758		\$0.00591		\$0.22022		\$0.27371		\$0.68079		\$0.68079	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Electric Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Medium Commercial Customers (Effective 4/1/26)

Available Options ¹					
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)			
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	(\$0.00004)				
2009 Vintage		\$0.01396	\$0.01396	\$0.01396	
2010 Vintage		\$0.01834	\$0.01834	\$0.01834	
2011 Vintage		\$0.02809	\$0.02809	\$0.02809	
2012 Vintage		\$0.03400	\$0.03400	\$0.03400	
2013 Vintage		\$0.03336	\$0.03336	\$0.03336	
2014 Vintage		\$0.03336	\$0.03336	\$0.03336	
2015 Vintage		\$0.03448	\$0.03448	\$0.03448	
2016 Vintage		\$0.03357	\$0.03357	\$0.03357	
2017 Vintage		\$0.03338	\$0.03338	\$0.03338	
2018 Vintage		\$0.03432	\$0.03432	\$0.03432	
2019 Vintage		\$0.03205	\$0.03205	\$0.03205	
2020 Vintage		\$0.03367	\$0.03367	\$0.03367	
2021 Vintage		\$0.03275	\$0.03275	\$0.03275	
2022 Vintage		\$0.02461	\$0.02461	\$0.02461	
2023 Vintage		\$0.02265	\$0.02265	\$0.02265	
2024 Vintage		\$0.04628	\$0.04628	\$0.04628	
2025 Vintage		\$0.04555	\$0.04555	\$0.04555	
2026 Vintage		\$0.04555	\$0.04555	\$0.04555	