



Available Rates for Large Commercial Customers (Effective 6/1/26)

Available Options ¹																	
Rate Type	A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)											
Eligibility	Details																
Eligibility	• This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					• The applicable commodity schedule for customers taking service on schedule A6-TOU is ECCC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule ECCC-CPP-D. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.											
Compare																	
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW							
Primary						Primary											
Primary Substation						Primary Substation											
Transmission						Transmission											
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)											
Primary						Primary											
Primary Substation						Primary Substation											
Transmission						Transmission											
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ^{4,5}		Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ^{4,5}			
Primary								Primary									
Primary Substation								Primary Substation									
Transmission								Transmission									
Distance Adjustment Fee ⁶		OH		UG		Distance Adjustment Fee ⁶		OH		UG							
Primary						Primary											
SCHEDULE A6-TOU Primary Energy Charges																	
UDC Total		WF-NBC + DWR-BC		ECCC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		ECCC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak								On-Peak									
Off-Peak								Off-Peak									
Super Off-Peak								Super Off-Peak									
Winter (November 1 - May 31)																	
On-Peak								On-Peak									
Off-Peak								Off-Peak									
Super Off-Peak								Super Off-Peak									
SCHEDULE A6-TOU Primary Substation Energy Charges																	
UDC Total		WF-NBC + DWR-BC		ECCC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		ECCC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak								On-Peak									
Off-Peak								Off-Peak									
Super Off-Peak								Super Off-Peak									
Winter (November 1 - May 31)																	
On-Peak								On-Peak									
Off-Peak								Off-Peak									
Super Off-Peak								Super Off-Peak									
SCHEDULE A6-TOU Transmission Energy Charges																	
UDC Total		WF-NBC + DWR-BC		ECCC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		ECCC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak								On-Peak									
Off-Peak								Off-Peak									
Super Off-Peak								Super Off-Peak									
Winter (November 1 - May 31)																	
On-Peak								On-Peak									
Off-Peak								Off-Peak									
Super Off-Peak								Super Off-Peak									

¹ Available options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes ECCC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

⁸ Includes substation voltage levels.



Available Rates for Large Commercial Customers (Effective 6/1/26)

Available Options ¹													
Rate Type	DG-R-L (SCHEDULE DG-R-L)					Details			DG-R-L-CPP (SCHEDULE DG-R-L-CPP)				
Eligibility	<ul style="list-style-type: none"> • Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 2 MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. • Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 					<ul style="list-style-type: none"> • Customers on schedule DG-R-L whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 							
Compare													
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW				Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW					
Secondary	\$234.63	\$749.39				Secondary	\$234.63	\$749.39					
Primary	\$63.27	\$75.27				Primary	\$63.27	\$75.27					
Secondary Substation	\$20,724.79	\$20,724.79				Secondary Substation	\$20,724.79	\$20,724.79					
Primary Substation	\$20,724.79	\$20,724.79				Primary Substation	\$20,724.79	\$20,724.79					
Transmission	\$341.22	\$1,365.25				Transmission	\$341.22	\$1,365.25					
Capacity Reservation Charge (CRC) (per kW)													
Secondary						Secondary	\$8.35						
Primary						Primary	\$8.35						
Secondary Substation						Secondary Substation	\$8.35						
Primary Substation						Primary Substation	\$8.35						
Transmission						Transmission	\$8.28						
Demand Charges (per kW)													
		Maximum Demand ³	Peak ⁴	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴			Maximum Demand ³	Peak ⁴	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴		
Secondary		\$22.23	\$4.32	\$0.89	\$0.89	Secondary		\$22.23	\$4.32	\$0.89	\$0.89		
Primary		\$21.81	\$4.17	\$0.86	\$0.86	Primary		\$21.81	\$4.17	\$0.86	\$0.86		
Secondary Substation		\$21.10	\$4.32	\$0.89	\$0.89	Secondary Substation		\$21.10	\$4.32	\$0.89	\$0.89		
Primary Substation		\$20.39	\$4.17	\$0.86	\$0.86	Primary Substation		\$20.39	\$4.17	\$0.86	\$0.86		
Transmission		\$20.30	\$4.16	\$0.86	\$0.86	Transmission		\$20.30	\$4.16	\$0.86	\$0.86		
Distance Adjustment Fee ⁷													
		OH	UG					OH	UG				
Secondary		\$1.23	\$3.17			Secondary		\$1.23	\$3.17				
Primary		\$1.22	\$3.13			Primary		\$1.22	\$3.13				
Trans. Multiple Bus													
		\$3,000.00							\$3,000.00				
SCHEDULE DG-R-L Secondary Energy Charges													
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.54349	\$0.00591	\$0.61477	\$1.16417	On-Peak		\$0.54349	\$0.00591	\$0.26352	\$0.81292	\$3.39718	
Off-Peak		\$0.06972	\$0.00591	\$0.21441	\$0.29004	Off-Peak		\$0.06972	\$0.00591	\$0.15889	\$0.23452	\$2.81878	
Super Off-Peak		\$0.06972	\$0.00591	\$0.10643	\$0.18206	Super Off-Peak		\$0.06972	\$0.00591	\$0.13838	\$0.21401	\$2.79827	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.54387	\$0.00591	\$0.22342	\$0.77320	On-Peak		\$0.54387	\$0.00591	\$0.29050	\$0.84028	\$3.42554	
Off-Peak		\$0.06972	\$0.00591	\$0.12526	\$0.20089	Off-Peak		\$0.06972	\$0.00591	\$0.16286	\$0.23849	\$2.82775	
Super Off-Peak		\$0.06972	\$0.00591	\$0.09678	\$0.17241	Super Off-Peak		\$0.06972	\$0.00591	\$0.12584	\$0.20147	\$2.78573	
SCHEDULE DG-R-L Primary Energy Charges													
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.54076	\$0.00591	\$0.61184	\$1.15851	On-Peak		\$0.54076	\$0.00591	\$0.26225	\$0.80892	\$3.39071	
Off-Peak		\$0.06943	\$0.00591	\$0.21343	\$0.28877	Off-Peak		\$0.06943	\$0.00591	\$0.15815	\$0.23349	\$2.81528	
Super Off-Peak		\$0.06943	\$0.00591	\$0.10607	\$0.18141	Super Off-Peak		\$0.06943	\$0.00591	\$0.13791	\$0.21325	\$2.79504	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.54113	\$0.00591	\$0.22240	\$0.76944	On-Peak		\$0.54113	\$0.00591	\$0.28916	\$0.83620	\$3.41799	
Off-Peak		\$0.06943	\$0.00591	\$0.12474	\$0.20008	Off-Peak		\$0.06943	\$0.00591	\$0.16219	\$0.23753	\$2.81932	
Super Off-Peak		\$0.06943	\$0.00591	\$0.09646	\$0.17180	Super Off-Peak		\$0.06943	\$0.00591	\$0.12542	\$0.20076	\$2.78255	
SCHEDULE DG-R-L Secondary Substation Energy Charges													
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.01315	\$0.00591	\$0.61477	\$0.63383	On-Peak		\$0.01315	\$0.00591	\$0.26352	\$0.28258	\$2.86684	
Off-Peak		\$0.01315	\$0.00591	\$0.21441	\$0.23347	Off-Peak		\$0.01315	\$0.00591	\$0.15889	\$0.17795	\$2.76221	
Super Off-Peak		\$0.01315	\$0.00591	\$0.10643	\$0.12549	Super Off-Peak		\$0.01315	\$0.00591	\$0.13838	\$0.15744	\$2.74170	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.01315	\$0.00591	\$0.22342	\$0.24248	On-Peak		\$0.01315	\$0.00591	\$0.29050	\$0.30956	\$2.89382	
Off-Peak		\$0.01315	\$0.00591	\$0.12526	\$0.14432	Off-Peak		\$0.01315	\$0.00591	\$0.16286	\$0.18192	\$2.76618	
Super Off-Peak		\$0.01315	\$0.00591	\$0.09678	\$0.11584	Super Off-Peak		\$0.01315	\$0.00591	\$0.12584	\$0.14490	\$2.72916	
SCHEDULE DG-R-L Primary Substation Energy Charges													
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.01315	\$0.00591	\$0.61184	\$0.63090	On-Peak		\$0.01315	\$0.00591	\$0.26225	\$0.28131	\$2.86310	
Off-Peak		\$0.01315	\$0.00591	\$0.21343	\$0.23249	Off-Peak		\$0.01315	\$0.00591	\$0.15815	\$0.17721	\$2.75900	
Super Off-Peak		\$0.01315	\$0.00591	\$0.10607	\$0.12513	Super Off-Peak		\$0.01315	\$0.00591	\$0.13791	\$0.15697	\$2.73876	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.01315	\$0.00591	\$0.22240	\$0.24146	On-Peak		\$0.01315	\$0.00591	\$0.28916	\$0.30822	\$2.89001	
Off-Peak		\$0.01315	\$0.00591	\$0.12474	\$0.14380	Off-Peak		\$0.01315	\$0.00591	\$0.16219	\$0.18125	\$2.76304	
Super Off-Peak		\$0.01315	\$0.00591	\$0.09646	\$0.11552	Super Off-Peak		\$0.01315	\$0.00591	\$0.12542	\$0.14448	\$2.72627	
SCHEDULE DG-R-L Transmission Energy Charges													
		UDC Total	WF-NBC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.01315	\$0.00591	\$0.58592	\$0.60498	On-Peak		\$0.01315	\$0.00591	\$0.25100	\$0.27006	\$2.83198	
Off-Peak		\$0.01315	\$0.00591	\$0.20443	\$0.22349	Off-Peak		\$0.01315	\$0.00591	\$0.15142	\$0.17048	\$2.73240	
Super Off-Peak		\$0.01315	\$0.00591	\$0.10179	\$0.12085	Super Off-Peak		\$0.01315	\$0.00591	\$0.13234	\$0.15140	\$2.71332	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.01315	\$0.00591	\$0.21302	\$0.23208	On-Peak		\$0.01315	\$0.00591	\$0.27697	\$0.29603	\$2.85795	
Off-Peak		\$0.01315	\$0.00591	\$0.11962	\$0.13868	Off-Peak		\$0.01315	\$0.00591	\$0.15553	\$0.17459	\$2.73651	
Super Off-Peak		\$0.01315	\$0.00591	\$0.09258	\$0.11164	Super Off-Peak		\$0.01315	\$0.00591	\$0.12037	\$0.13943	\$2.70135	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BI and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

⁷ Includes substation voltage levels.



Available Rates for Large Commercial Customers (Effective 6/1/26)

Available Options ¹											
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-EECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)						
Details											
Eligibility	<ul style="list-style-type: none"> • This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. • Customers who take service on this schedule will take commodity on schedule EECC. 				<ul style="list-style-type: none"> • EECC-CPP-D is an optional commodity tariff for AL-TOU2 customers. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 						
Compare											
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW	Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW
Secondary	\$353.19	\$749.39				Secondary	\$353.19	\$749.39			
Primary	\$120.44	\$136.36				Primary	\$120.44	\$136.36			
Secondary Substation	\$53,823.21	\$54,316.34	\$67,428.17			Secondary Substation	\$53,823.21	\$54,316.34	\$67,428.17		
Primary Substation	\$53,640.92	\$53,658.46	\$67,080.86			Primary Substation	\$53,640.92	\$53,658.46	\$67,080.86		
Transmission	\$1,142.57	\$1,544.86				Transmission	\$1,142.57	\$1,544.86			
Capacity Reservation Charge (CRC) (per kW)											
Secondary						Secondary			\$15.52		
Primary						Primary			\$15.45		
Secondary Substation						Secondary Substation			\$15.52		
Primary Substation						Primary Substation			\$15.45		
Transmission						Transmission			\$14.79		
Demand Charges (per kW)											
	Non-Coincident Demand ³				Non-Coincident Demand ³						
	Summer On Peak ^{4,7}	Winter On Peak ⁴	TOU Demand ⁴	TOU Demand ⁴	Demand ³	Summer On Peak ⁴	Winter On Peak ⁴	TOU Demand ⁴	TOU Demand ⁴		
Secondary	\$21.10	\$37.10	\$0.89	\$57.72	Secondary	\$21.10	\$4.32	\$0.89	\$57.72		
Primary	\$20.39	\$36.80	\$0.86	\$57.42	Primary	\$20.39	\$4.17	\$0.86	\$57.42		
Secondary Substation	\$21.10	\$37.10	\$0.89	\$0.06	Secondary Substation	\$21.10	\$4.32	\$0.89	\$0.06		
Primary Substation	\$20.39	\$36.80	\$0.86	\$0.06	Primary Substation	\$20.39	\$4.17	\$0.86	\$0.06		
Transmission	\$20.30	\$35.39	\$0.86	\$0.06	Transmission	\$20.30	\$4.16	\$0.86	\$0.06		
Distance Adjustment Fee ⁸											
	OH	UG				OH	UG				
Secondary	\$1.23	\$3.17			Secondary	\$1.23	\$3.17				
Primary	\$1.22	\$3.13			Primary	\$1.22	\$3.13				
Trans. Multiple Bus											
	\$3,000.00					\$3,000.00					
SCHEDULE AL-TOU2											
Secondary Energy Charges											
Summer (June 1 - October 31)											
UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶			
On-Peak	\$0.01315	\$0.00591	\$0.23954	\$0.25860	On-Peak	\$0.01315	\$0.00591	\$0.23897	\$0.25803		
Off-Peak	\$0.01315	\$0.00591	\$0.14472	\$0.16378	Off-Peak	\$0.01315	\$0.00591	\$0.14419	\$0.16325		
Super Off-Peak	\$0.01315	\$0.00591	\$0.12531	\$0.14437	Super Off-Peak	\$0.01315	\$0.00591	\$0.12531	\$0.14437		
Winter (November 1 - May 31)											
On-Peak	\$0.01315	\$0.00591	\$0.26306	\$0.28212	On-Peak	\$0.01315	\$0.00591	\$0.26306	\$0.28212		
Off-Peak	\$0.01315	\$0.00591	\$0.14748	\$0.16654	Off-Peak	\$0.01315	\$0.00591	\$0.14748	\$0.16654		
Super Off-Peak	\$0.01315	\$0.00591	\$0.11395	\$0.13301	Super Off-Peak	\$0.01315	\$0.00591	\$0.11395	\$0.13301		
SCHEDULE AL-TOU2											
Primary Energy Charges											
Summer (June 1 - October 31)											
UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶			
On-Peak	\$0.01315	\$0.00591	\$0.23838	\$0.25744	On-Peak	\$0.01315	\$0.00591	\$0.23782	\$0.25688		
Off-Peak	\$0.01315	\$0.00591	\$0.14405	\$0.16311	Off-Peak	\$0.01315	\$0.00591	\$0.14353	\$0.16259		
Super Off-Peak	\$0.01315	\$0.00591	\$0.12488	\$0.14394	Super Off-Peak	\$0.01315	\$0.00591	\$0.12488	\$0.14394		
Winter (November 1 - May 31)											
On-Peak	\$0.01315	\$0.00591	\$0.26185	\$0.28091	On-Peak	\$0.01315	\$0.00591	\$0.26185	\$0.28091		
Off-Peak	\$0.01315	\$0.00591	\$0.14687	\$0.16593	Off-Peak	\$0.01315	\$0.00591	\$0.14687	\$0.16593		
Super Off-Peak	\$0.01315	\$0.00591	\$0.11358	\$0.13264	Super Off-Peak	\$0.01315	\$0.00591	\$0.11358	\$0.13264		
SCHEDULE AL-TOU2											
Secondary Substation Energy Charges											
Summer (June 1 - October 31)											
UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶			
On-Peak	\$0.01301	\$0.00591	\$0.23954	\$0.25846	On-Peak	\$0.01301	\$0.00591	\$0.23897	\$0.25789		
Off-Peak	\$0.01301	\$0.00591	\$0.14472	\$0.16364	Off-Peak	\$0.01301	\$0.00591	\$0.14419	\$0.16311		
Super Off-Peak	\$0.01301	\$0.00591	\$0.12531	\$0.14423	Super Off-Peak	\$0.01301	\$0.00591	\$0.12531	\$0.14423		
Winter (November 1 - May 31)											
On-Peak	\$0.01301	\$0.00591	\$0.26306	\$0.28198	On-Peak	\$0.01301	\$0.00591	\$0.26306	\$0.28198		
Off-Peak	\$0.01301	\$0.00591	\$0.14748	\$0.16640	Off-Peak	\$0.01301	\$0.00591	\$0.14748	\$0.16640		
Super Off-Peak	\$0.01301	\$0.00591	\$0.11358	\$0.13287	Super Off-Peak	\$0.01301	\$0.00591	\$0.11358	\$0.13287		
SCHEDULE AL-TOU2											
Primary Substation Energy Charges											
Summer (June 1 - October 31)											
UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶			
On-Peak	\$0.01301	\$0.00591	\$0.23838	\$0.25730	On-Peak	\$0.01301	\$0.00591	\$0.23782	\$0.25674		
Off-Peak	\$0.01301	\$0.00591	\$0.14405	\$0.16297	Off-Peak	\$0.01301	\$0.00591	\$0.14353	\$0.16245		
Super Off-Peak	\$0.01301	\$0.00591	\$0.12488	\$0.14380	Super Off-Peak	\$0.01301	\$0.00591	\$0.12488	\$0.14380		
Winter (November 1 - May 31)											
On-Peak	\$0.01301	\$0.00591	\$0.26185	\$0.28077	On-Peak	\$0.01301	\$0.00591	\$0.26185	\$0.28077		
Off-Peak	\$0.01301	\$0.00591	\$0.14687	\$0.16579	Off-Peak	\$0.01301	\$0.00591	\$0.14687	\$0.16579		
Super Off-Peak	\$0.01301	\$0.00591	\$0.11358	\$0.13250	Super Off-Peak	\$0.01301	\$0.00591	\$0.11358	\$0.13250		
SCHEDULE AL-TOU2											
Transmission Energy Charges											
Summer (June 1 - October 31)											
UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶			
On-Peak	\$0.01301	\$0.00591	\$0.22816	\$0.24708	On-Peak	\$0.01301	\$0.00591	\$0.22761	\$0.24653		
Off-Peak	\$0.01301	\$0.00591	\$0.13791	\$0.15683	Off-Peak	\$0.01301	\$0.00591	\$0.13742	\$0.15634		
Super Off-Peak	\$0.01301	\$0.00591	\$0.11387	\$0.13279	Super Off-Peak	\$0.01301	\$0.00591	\$0.11387	\$0.13279		
Winter (November 1 - May 31)											
On-Peak	\$0.01301	\$0.00591	\$0.25081	\$0.26973	On-Peak	\$0.01301	\$0.00591	\$0.25081	\$0.26973		
Off-Peak	\$0.01301	\$0.00591	\$0.14084	\$0.15976	Off-Peak	\$0.01301	\$0.00591	\$0.14084	\$0.15976		
Super Off-Peak	\$0.01301	\$0.00591	\$0.10900	\$0.12792	Super Off-Peak	\$0.01301	\$0.00591	\$0.10900	\$0.12792		

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

⁸ Includes substation voltages levels.



Available Rates for Large Commercial Customers (Effective 6/1/26)

AL-TOU-L GF (SCHEDULE AL-TOU-L-GF)		Available Options ¹				AL-TOU-L-CPP GF (SCHEDULE AL-TOU-L-CPP-GF)						
Rate Type												
Eligibility	Details											
Eligibility	<ul style="list-style-type: none"> • Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 200 kW. • Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 					<ul style="list-style-type: none"> • EECC-CPP-D is the default commodity tariff for customers on AL-TOU-L whose monthly maximum demand is not less than 200 kW for three consecutive months. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 						
Compare												
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW			Greater than 12 MW					
Secondary	\$234.63	\$749.39					Secondary	\$234.63	\$749.39			
Primary	\$63.27	\$75.27					Primary	\$63.27	\$75.27			
Secondary Substation	\$20,724.79	\$20,724.79	\$34,973.05				Secondary Substation	\$20,724.79	\$20,724.79	\$34,973.05		
Primary Substation	\$20,724.79	\$20,724.79	\$35,038.00				Primary Substation	\$20,724.79	\$20,724.79	\$35,038.00		
Transmission	\$341.22	\$1,365.25					Transmission	\$341.22	\$1,365.25			
Capacity Reservation Charge (CRC) (per kW)												
Secondary				Secondary		\$0.90	Secondary			\$0.90		
Primary				Primary		\$0.90	Primary			\$0.90		
Secondary Substation				Secondary Substation		\$0.90	Secondary Substation			\$0.90		
Primary Substation				Primary Substation		\$0.90	Primary Substation			\$0.90		
Transmission				Transmission		\$0.89	Transmission			\$0.89		
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴					
Secondary	\$44.62	\$52.64	\$47.78	Secondary	\$44.62	\$50.78	\$47.78					
Primary	\$43.79	\$52.26	\$47.50	Primary	\$43.79	\$50.41	\$47.50					
Secondary Substation	\$21.16	\$5.88	\$0.95	Secondary Substation	\$21.16	\$4.02	\$0.95					
Primary Substation	\$20.45	\$5.74	\$0.92	Primary Substation	\$20.45	\$3.89	\$0.92					
Transmission	\$20.36	\$5.63	\$0.91	Transmission	\$20.36	\$3.86	\$0.91					
Distance Adjustment Fee ⁵	OH	UG			OH	UG						
Secondary	\$1.23	\$3.17			Secondary	\$1.23	\$3.17					
Primary	\$1.22	\$3.13			Primary	\$1.22	\$3.13					
Trans. Multiple Bus				Trans. Multiple Bus								
	\$3,000.00				\$3,000.00							
SCHEDULE AL-TOU-L Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak	\$0.01315	\$0.00591	\$0.14575	\$0.16481	On-Peak	\$0.01315	\$0.00591	\$0.14469	\$0.16375	\$0.43241		
Semi-Peak	\$0.01315	\$0.00591	\$0.14538	\$0.16444	Semi-Peak	\$0.01315	\$0.00591	\$0.14441	\$0.16347	\$0.43213		
Off-Peak	\$0.01315	\$0.00591	\$0.14150	\$0.16056	Off-Peak	\$0.01315	\$0.00591	\$0.14150	\$0.16056	\$0.42922		
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak	\$0.01315	\$0.00591	\$0.43945	\$0.45851	On-Peak	\$0.01315	\$0.00591	\$0.43945	\$0.45851	\$0.72717		
Semi-Peak	\$0.01315	\$0.00591	\$0.20596	\$0.22502	Semi-Peak	\$0.01315	\$0.00591	\$0.20596	\$0.22502	\$0.49368		
Off-Peak	\$0.01315	\$0.00591	\$0.20594	\$0.22500	Off-Peak	\$0.01315	\$0.00591	\$0.20594	\$0.22500	\$0.49366		
SCHEDULE AL-TOU-L Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak	\$0.01315	\$0.00591	\$0.14498	\$0.16404	On-Peak	\$0.01315	\$0.00591	\$0.14393	\$0.16299	\$0.43126		
Semi-Peak	\$0.01315	\$0.00591	\$0.14462	\$0.16368	Semi-Peak	\$0.01315	\$0.00591	\$0.14365	\$0.16271	\$0.43098		
Off-Peak	\$0.01315	\$0.00591	\$0.14076	\$0.15982	Off-Peak	\$0.01315	\$0.00591	\$0.14076	\$0.15982	\$0.42809		
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak	\$0.01315	\$0.00591	\$0.43732	\$0.45638	On-Peak	\$0.01315	\$0.00591	\$0.43732	\$0.45638	\$0.72465		
Semi-Peak	\$0.01315	\$0.00591	\$0.20505	\$0.22411	Semi-Peak	\$0.01315	\$0.00591	\$0.20505	\$0.22411	\$0.49238		
Off-Peak	\$0.01315	\$0.00591	\$0.20503	\$0.22409	Off-Peak	\$0.01315	\$0.00591	\$0.20503	\$0.22409	\$0.49236		
SCHEDULE AL-TOU-L Secondary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak	\$0.01301	\$0.00591	\$0.14575	\$0.16467	On-Peak	\$0.01301	\$0.00591	\$0.14469	\$0.16361	\$0.43227		
Semi-Peak	\$0.01301	\$0.00591	\$0.14538	\$0.16430	Semi-Peak	\$0.01301	\$0.00591	\$0.14441	\$0.16333	\$0.43199		
Off-Peak	\$0.01301	\$0.00591	\$0.14150	\$0.16042	Off-Peak	\$0.01301	\$0.00591	\$0.14150	\$0.16042	\$0.42908		
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak	\$0.01301	\$0.00591	\$0.43945	\$0.45837	On-Peak	\$0.01301	\$0.00591	\$0.43945	\$0.45837	\$0.72703		
Semi-Peak	\$0.01301	\$0.00591	\$0.20596	\$0.22488	Semi-Peak	\$0.01301	\$0.00591	\$0.20596	\$0.22488	\$0.49354		
Off-Peak	\$0.01301	\$0.00591	\$0.20594	\$0.22486	Off-Peak	\$0.01301	\$0.00591	\$0.20594	\$0.22486	\$0.49352		
SCHEDULE AL-TOU-L Primary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak	\$0.01301	\$0.00591	\$0.14498	\$0.16390	On-Peak	\$0.01301	\$0.00591	\$0.14393	\$0.16285	\$0.43112		
Semi-Peak	\$0.01301	\$0.00591	\$0.14462	\$0.16354	Semi-Peak	\$0.01301	\$0.00591	\$0.14365	\$0.16257	\$0.43084		
Off-Peak	\$0.01301	\$0.00591	\$0.14076	\$0.15968	Off-Peak	\$0.01301	\$0.00591	\$0.14076	\$0.15968	\$0.42795		
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak	\$0.01301	\$0.00591	\$0.43732	\$0.45624	On-Peak	\$0.01301	\$0.00591	\$0.43732	\$0.45624	\$0.72451		
Semi-Peak	\$0.01301	\$0.00591	\$0.20505	\$0.22397	Semi-Peak	\$0.01301	\$0.00591	\$0.20505	\$0.22397	\$0.49224		
Off-Peak	\$0.01301	\$0.00591	\$0.20503	\$0.22395	Off-Peak	\$0.01301	\$0.00591	\$0.20503	\$0.22395	\$0.49222		
SCHEDULE AL-TOU-L Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak	\$0.01301	\$0.00591	\$0.13855	\$0.15747	On-Peak	\$0.01301	\$0.00591	\$0.13754	\$0.15646	\$0.42151		
Semi-Peak	\$0.01301	\$0.00591	\$0.13821	\$0.15713	Semi-Peak	\$0.01301	\$0.00591	\$0.13728	\$0.15620	\$0.42125		
Off-Peak	\$0.01301	\$0.00591	\$0.13451	\$0.15343	Off-Peak	\$0.01301	\$0.00591	\$0.13451	\$0.15343	\$0.41848		
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak	\$0.01301	\$0.00591	\$0.41857	\$0.43749	On-Peak	\$0.01301	\$0.00591	\$0.41857	\$0.43749	\$0.70254		
Semi-Peak	\$0.01301	\$0.00591	\$0.19651	\$0.21543	Semi-Peak	\$0.01301	\$0.00591	\$0.19651	\$0.21543	\$0.48048		
Off-Peak	\$0.01301	\$0.00591	\$0.19649	\$0.21541	Off-Peak	\$0.01301	\$0.00591	\$0.19649	\$0.21541	\$0.48046		

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charges shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On-Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.
⁸ Includes substation voltage levels.



Available Rates for Large Commercial Customers (Effective 6/1/26)

Available Options ¹																													
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)				A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)																								
Details																													
Eligibility	• This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				• The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has notified its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.																								
Compare																													
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW																			
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission																	
		\$75.27		\$20,724.79		\$35,038.00		\$75.27		\$20,724.79		\$35,038.00																	
		\$1,544.86						\$1,544.86																					
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)																							
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission																	
								\$0.90		\$0.90		\$0.89																	
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴															
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission											
		\$43.85		\$53.72		\$47.61		\$43.85		\$51.87		\$47.61		\$43.85		\$51.87		\$47.61											
		\$20.45		\$7.20		\$1.03		\$20.45		\$5.35		\$1.03		\$20.45		\$5.35		\$1.03											
		\$20.36		\$7.10		\$1.02		\$20.36		\$5.33		\$1.02		\$20.36		\$5.33		\$1.02											
Distance Adjustment Fee ⁶		OH		UG		Distance Adjustment Fee ⁶		OH		UG		Distance Adjustment Fee ⁶		OH		UG		Distance Adjustment Fee ⁶		OH		UG							
		Primary						Primary						Primary						Primary									
		\$1.22		\$3.13				\$1.22		\$3.13				\$1.22		\$3.13				\$1.22		\$3.13							
SCHEDULE A6-TOU Primary Energy Charges																													
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				UDC Total						WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)														Summer (June 1 - October 31)															
On-Peak														On-Peak															
\$0.01301						\$0.00591		\$0.14498		\$0.16390				\$0.01301						\$0.00591		\$0.14393		\$0.16285		\$0.43112			
Semi-Peak														Semi-Peak															
\$0.01301						\$0.00591		\$0.14462		\$0.16354				\$0.01301						\$0.00591		\$0.14365		\$0.16257		\$0.43084			
Off-Peak														Off-Peak															
\$0.01301						\$0.00591		\$0.14076		\$0.15968				\$0.01301						\$0.00591		\$0.14076		\$0.15968		\$0.42795			
Winter (November 1 - May 31)														Winter (November 1 - May 31)															
On-Peak														On-Peak															
\$0.01301						\$0.00591		\$0.43732		\$0.45624				\$0.01301						\$0.00591		\$0.43732		\$0.45624		\$0.72451			
Semi-Peak														Semi-Peak															
\$0.01301						\$0.00591		\$0.20505		\$0.22397				\$0.01301						\$0.00591		\$0.20505		\$0.22397		\$0.49224			
Off-Peak														Off-Peak															
\$0.01301						\$0.00591		\$0.20503		\$0.22395				\$0.01301						\$0.00591		\$0.20503		\$0.22395		\$0.49222			
SCHEDULE A6-TOU Primary Substation Energy Charges																													
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				UDC Total						WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)														Summer (June 1 - October 31)															
On-Peak														On-Peak															
\$0.01301						\$0.00591		\$0.14498		\$0.16390				\$0.01301						\$0.00591		\$0.14393		\$0.16285		\$0.43112			
Semi-Peak														Semi-Peak															
\$0.01301						\$0.00591		\$0.14462		\$0.16354				\$0.01301						\$0.00591		\$0.14365		\$0.16257		\$0.43084			
Off-Peak														Off-Peak															
\$0.01301						\$0.00591		\$0.14076		\$0.15968				\$0.01301						\$0.00591		\$0.14076		\$0.15968		\$0.42795			
Winter (November 1 - May 31)														Winter (November 1 - May 31)															
On-Peak														On-Peak															
\$0.01301						\$0.00591		\$0.43732		\$0.45624				\$0.01301						\$0.00591		\$0.43732		\$0.45624		\$0.72451			
Semi-Peak														Semi-Peak															
\$0.01301						\$0.00591		\$0.20505		\$0.22397				\$0.01301						\$0.00591		\$0.20505		\$0.22397		\$0.49224			
Off-Peak														Off-Peak															
\$0.01301						\$0.00591		\$0.20503		\$0.22395				\$0.01301						\$0.00591		\$0.20503		\$0.22395		\$0.49222			
SCHEDULE A6-TOU Transmission Energy Charges																													
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				UDC Total						WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)														Summer (June 1 - October 31)															
On-Peak														On-Peak															
\$0.01301						\$0.00591		\$0.13855		\$0.15747				\$0.01301						\$0.00591		\$0.13754		\$0.15646		\$0.42151			
Semi-Peak														Semi-Peak															
\$0.01301						\$0.00591		\$0.13821		\$0.15713				\$0.01301						\$0.00591		\$0.13728		\$0.15620		\$0.42125			
Off-Peak														Off-Peak															
\$0.01301						\$0.00591		\$0.13451		\$0.15343				\$0.01301						\$0.00591		\$0.13451		\$0.15343		\$0.41848			
Winter (November 1 - May 31)														Winter (November 1 - May 31)															
On-Peak														On-Peak															
\$0.01301						\$0.00591		\$0.41857		\$0.43749				\$0.01301						\$0.00591		\$0.41857		\$0.43749		\$0.70254			
Semi-Peak														Semi-Peak															
\$0.01301						\$0.00591		\$0.19651		\$0.21543				\$0.01301						\$0.00591		\$0.19651		\$0.21543		\$0.48048			
Off-Peak														Off-Peak															
\$0.01301						\$0.00591		\$0.19649		\$0.21541				\$0.01301						\$0.00591		\$0.19649		\$0.21541		\$0.48046			

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁵ Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.
⁸ Includes substation voltage levels.



Available Rates for Large Commercial Customers (Effective 6/1/26)

Available Options ¹																									
Rate Type	DG-R-L GF (SCHEDULE DG-R-GF)					DG-R-L-CPP GF (SCHEDULE DG-R-L-CPP-GF)																			
Details																									
Eligibility	<ul style="list-style-type: none"> • Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 2 MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. • Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC. 					<ul style="list-style-type: none"> • Customers on schedule DG-R-L whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. • This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. 																			
Compare																									
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW			Greater than 500 kW			Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW			Greater than 500 kW												
		Secondary	\$234.63		\$749.39	Secondary	\$234.63		\$749.39	Primary	\$63.27		\$75.27	Secondary Substation	\$20,724.79		\$20,724.79	Primary Substation	\$20,724.79		\$20,724.79	Transmission	\$341.22		\$1,365.25
Capacity Reservation Charge (CRC) (per kW)																									
		Secondary				Secondary			\$0.90	Primary			\$0.90	Secondary Substation			\$0.90	Primary Substation			\$0.90	Transmission			\$0.89
Demand Charges (per kW)																									
		Summer Maximum On Peak ³		Winter Maximum On Peak ⁴		Maximum Demand ³		Peak ⁴		Summer Maximum On Peak ³		Winter Maximum On Peak ⁴													
		Secondary	\$22.31	\$4.02	\$0.95	Secondary	\$22.31	\$4.02	\$0.95	Primary	\$21.90	\$3.89	\$0.92	Secondary Substation	\$21.10	\$4.02	\$0.95	Primary Substation	\$20.39	\$3.89	\$0.92	Transmission	\$20.30	\$3.86	\$0.91
Distance Adjustment Fee ⁷																									
		OH		UG		OH		UG		OH		UG													
		Secondary	\$1.23	\$3.17		Secondary	\$1.23	\$3.17		Primary	\$1.22	\$3.13		Primary	\$1.22	\$3.13									
Trans. Multiple Bus																									
		\$3,000.00					\$3,000.00																		
SCHEDULE DG-R-L Secondary Energy Charges																									
		UDC Total		WF-NBC		EECC ⁵		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
		On-Peak	\$0.71838	\$0.00591	\$0.18326	\$0.90755	On-Peak	\$0.71838	\$0.00591	\$0.14469	\$0.86898	On-Peak	\$0.71838	\$0.00591	\$0.14441	\$0.22044	\$0.88910	On-Peak	\$0.71838	\$0.00591	\$0.14450	\$0.21753	\$0.88619		
Winter (November 1 - May 31)																									
		On-Peak	\$0.72256	\$0.00591	\$0.18326	\$1.12585	On-Peak	\$0.72256	\$0.00591	\$0.14395	\$1.16792	On-Peak	\$0.72256	\$0.00591	\$0.14395	\$0.28199	\$1.43565	On-Peak	\$0.72256	\$0.00591	\$0.14395	\$0.28199	\$1.43565		
SCHEDULE DG-R-L Primary Energy Charges																									
		UDC Total		WF-NBC		EECC ⁵		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
		On-Peak	\$0.71475	\$0.00591	\$0.18234	\$0.90300	On-Peak	\$0.71475	\$0.00591	\$0.14393	\$0.86459	On-Peak	\$0.71475	\$0.00591	\$0.14365	\$0.21939	\$1.13286	On-Peak	\$0.71475	\$0.00591	\$0.14365	\$0.21650	\$0.87666		
Winter (November 1 - May 31)																									
		On-Peak	\$0.71891	\$0.00591	\$0.18540	\$1.12028	On-Peak	\$0.71891	\$0.00591	\$0.14372	\$1.16214	On-Peak	\$0.71891	\$0.00591	\$0.14372	\$0.28079	\$1.43041	On-Peak	\$0.71891	\$0.00591	\$0.14372	\$0.28077	\$1.43041		
SCHEDULE DG-R-L Secondary Substation Energy Charges																									
		UDC Total		WF-NBC		EECC ⁵		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
		On-Peak	\$0.01315	\$0.00591	\$0.18326	\$0.20232	On-Peak	\$0.01315	\$0.00591	\$0.14469	\$0.16375	On-Peak	\$0.01315	\$0.00591	\$0.14441	\$0.16347	\$0.43213	On-Peak	\$0.01315	\$0.00591	\$0.14450	\$0.16056	\$0.42922		
Winter (November 1 - May 31)																									
		On-Peak	\$0.01315	\$0.00591	\$0.18326	\$0.20530	On-Peak	\$0.01315	\$0.00591	\$0.14395	\$0.22502	On-Peak	\$0.01315	\$0.00591	\$0.14395	\$0.22502	\$0.49368	On-Peak	\$0.01315	\$0.00591	\$0.14395	\$0.22500	\$0.49366		
SCHEDULE DG-R-L Primary Substation Energy Charges																									
		UDC Total		WF-NBC		EECC ⁵		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
		On-Peak	\$0.01315	\$0.00591	\$0.18234	\$0.20140	On-Peak	\$0.01315	\$0.00591	\$0.14393	\$0.16299	On-Peak	\$0.01315	\$0.00591	\$0.14365	\$0.16271	\$0.43209	On-Peak	\$0.01315	\$0.00591	\$0.14365	\$0.15982	\$0.42808		
Winter (November 1 - May 31)																									
		On-Peak	\$0.01315	\$0.00591	\$0.18540	\$0.20446	On-Peak	\$0.01315	\$0.00591	\$0.14372	\$0.22411	On-Peak	\$0.01315	\$0.00591	\$0.14372	\$0.22409	\$0.49238	On-Peak	\$0.01315	\$0.00591	\$0.14372	\$0.22409	\$0.49236		
SCHEDULE DG-R-L Transmission Energy Charges																									
		UDC Total		WF-NBC		EECC ⁵		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵							
Summer (June 1 - October 31)																									
		On-Peak	\$0.01315	\$0.00591	\$0.17458	\$0.19364	On-Peak	\$0.01315	\$0.00591	\$0.13754	\$0.15660	On-Peak	\$0.01315	\$0.00591	\$0.13754	\$0.15634	\$0.42139	On-Peak	\$0.01315	\$0.00591	\$0.13754	\$0.15357	\$0.41862		
Winter (November 1 - May 31)																									
		On-Peak	\$0.01315	\$0.00591	\$0.17768	\$0.19676	On-Peak	\$0.01315	\$0.00591	\$0.13754	\$0.15634	On-Peak	\$0.01315	\$0.00591	\$0.13754	\$0.15634	\$0.42139	On-Peak	\$0.01315	\$0.00591	\$0.13754	\$0.15634	\$0.42139		

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 13 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.

⁷ Includes substation voltage levels.



PCIA Rates for Large Commercial Customers (Effective 6/1/26)

Available Options ¹					
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)			
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	(\$0.00004)				
2009 Vintage		\$0.01396	\$0.01396	\$0.01396	
2010 Vintage		\$0.01834	\$0.01834	\$0.01834	
2011 Vintage		\$0.02809	\$0.02809	\$0.02809	
2012 Vintage		\$0.03400	\$0.03400	\$0.03400	
2013 Vintage		\$0.03336	\$0.03336	\$0.03336	
2014 Vintage		\$0.03336	\$0.03336	\$0.03336	
2015 Vintage		\$0.03448	\$0.03448	\$0.03448	
2016 Vintage		\$0.03357	\$0.03357	\$0.03357	
2017 Vintage		\$0.03338	\$0.03338	\$0.03338	
2018 Vintage		\$0.03432	\$0.03432	\$0.03432	
2019 Vintage		\$0.03205	\$0.03205	\$0.03205	
2020 Vintage		\$0.03367	\$0.03367	\$0.03367	
2021 Vintage		\$0.03275	\$0.03275	\$0.03275	
2022 Vintage		\$0.02461	\$0.02461	\$0.02461	
2023 Vintage		\$0.02265	\$0.02265	\$0.02265	
2024 Vintage		\$0.04628	\$0.04628	\$0.04628	
2025 Vintage		\$0.04555	\$0.04555	\$0.04555	
2026 Vintage		\$0.04555	\$0.04555	\$0.04555	