



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

		AL-TOU (SCHEDULE AL-TOU)				Available Options ¹		AL-TOU-CPP (SCHEDULE AL-TOU-CPP)						
Rate Type						Details								
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.								
Compare														
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW	Greater than 12 MW	Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW	Greater than 12 MW			
Secondary		\$199.35		\$766.91		Secondary		\$199.35		\$766.91				
Primary		\$53.75		\$63.95		Primary		\$53.75		\$63.95				
Secondary Substation		\$18,717.35		\$18,717.35	\$31,585.50	Secondary Substation		\$18,717.35		\$18,717.35	\$31,585.50			
Primary Substation		\$18,717.35		\$18,717.35	\$31,644.17	Primary Substation		\$18,717.35		\$18,717.35	\$31,644.17			
Transmission		\$289.91		\$1,159.95		Transmission		\$289.91		\$1,159.95				
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)								
Secondary		\$0.00				Secondary		\$5.62						
Primary		\$0.00				Primary		\$5.62						
Secondary Substation		\$0.00				Secondary Substation		\$5.62						
Primary Substation		\$0.00				Primary Substation		\$5.62						
Transmission		\$0.00				Transmission		\$5.59						
Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ^{4,5}	Winter Maximum On Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴				
Secondary		\$31.32	\$39.98	\$28.74		Secondary		\$31.32	\$27.80	\$28.74				
Primary		\$30.62	\$39.66	\$28.56		Primary		\$30.62	\$27.54	\$28.56				
Secondary Substation		\$19.75	\$16.08	\$0.82		Secondary Substation		\$19.75	\$3.90	\$0.82				
Primary Substation		\$19.12	\$15.89	\$0.79		Primary Substation		\$19.12	\$3.77	\$0.79				
Transmission		\$19.05	\$15.35	\$0.79		Transmission		\$19.05	\$3.75	\$0.79				
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG				
Secondary Substation		\$1.23		\$3.17		Secondary Substation		\$1.23		\$3.17				
Primary Substation		\$1.22		\$3.13		Primary Substation		\$1.22		\$3.13				
Trans. Multiple Bus						Trans. Multiple Bus								
		\$3,000.00						\$3,000.00						
SCHEDULE AL-TOU														
Secondary Energy Charges														
UDC Total						WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)														
On-Peak						\$0.00769	\$0.00309	\$0.17868	\$0.18946	\$0.00769	\$0.00309	\$0.18040	\$0.19118	\$2.30006
Off-Peak						\$0.00769	\$0.00309	\$0.10423	\$0.11501	\$0.00769	\$0.00309	\$0.10581	\$0.11659	\$2.22547
Super Off-Peak						\$0.00769	\$0.00309	\$0.09960	\$0.11038	\$0.00769	\$0.00309	\$0.09960	\$0.11038	\$2.21926
Winter (November 1 - May 31)														
On-Peak						\$0.00769	\$0.00309	\$0.20915	\$0.21993	\$0.00769	\$0.00309	\$0.20915	\$0.21993	\$2.32881
Off-Peak						\$0.00769	\$0.00309	\$0.11723	\$0.12801	\$0.00769	\$0.00309	\$0.11723	\$0.12801	\$2.23689
Super Off-Peak						\$0.00769	\$0.00309	\$0.09058	\$0.10136	\$0.00769	\$0.00309	\$0.09058	\$0.10136	\$2.21024
SCHEDULE AL-TOU														
Primary Energy Charges														
UDC Total						WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)														
On-Peak						\$0.00769	\$0.00309	\$0.17782	\$0.18860	\$0.00769	\$0.00309	\$0.17953	\$0.19031	\$2.29764
Off-Peak						\$0.00769	\$0.00309	\$0.10375	\$0.11453	\$0.00769	\$0.00309	\$0.10532	\$0.11610	\$2.22343
Super Off-Peak						\$0.00769	\$0.00309	\$0.09927	\$0.11005	\$0.00769	\$0.00309	\$0.09927	\$0.11005	\$2.21738
Winter (November 1 - May 31)														
On-Peak						\$0.00769	\$0.00309	\$0.20820	\$0.21898	\$0.00769	\$0.00309	\$0.20820	\$0.21898	\$2.32631
Off-Peak						\$0.00769	\$0.00309	\$0.11674	\$0.12752	\$0.00769	\$0.00309	\$0.11674	\$0.12752	\$2.23485
Super Off-Peak						\$0.00769	\$0.00309	\$0.09028	\$0.10106	\$0.00769	\$0.00309	\$0.09028	\$0.10106	\$2.20839
SCHEDULE AL-TOU														
Secondary Substation Energy Charges														
UDC Total						WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)														
On-Peak						\$0.00457	\$0.00309	\$0.17868	\$0.18634	\$0.00457	\$0.00309	\$0.18040	\$0.18806	\$2.29694
Off-Peak						\$0.00457	\$0.00309	\$0.10423	\$0.11189	\$0.00457	\$0.00309	\$0.10581	\$0.11347	\$2.22235
Super Off-Peak						\$0.00457	\$0.00309	\$0.09960	\$0.10726	\$0.00457	\$0.00309	\$0.09960	\$0.10726	\$2.21614
Winter (November 1 - May 31)														
On-Peak						\$0.00457	\$0.00309	\$0.20915	\$0.21681	\$0.00457	\$0.00309	\$0.20915	\$0.21681	\$2.32569
Off-Peak						\$0.00457	\$0.00309	\$0.11723	\$0.12489	\$0.00457	\$0.00309	\$0.11723	\$0.12489	\$2.23377
Super Off-Peak						\$0.00457	\$0.00309	\$0.09058	\$0.09824	\$0.00457	\$0.00309	\$0.09058	\$0.09824	\$2.20712
SCHEDULE AL-TOU														
Primary Substation Energy Charges														
UDC Total						WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)														
On-Peak						\$0.00457	\$0.00309	\$0.17782	\$0.18548	\$0.00457	\$0.00309	\$0.17953	\$0.18719	\$2.29452
Off-Peak						\$0.00457	\$0.00309	\$0.10375	\$0.11141	\$0.00457	\$0.00309	\$0.10532	\$0.11298	\$2.22031
Super Off-Peak						\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$2.21426
Winter (November 1 - May 31)														
On-Peak						\$0.00457	\$0.00309	\$0.20820	\$0.21586	\$0.00457	\$0.00309	\$0.20820	\$0.21586	\$2.32319
Off-Peak						\$0.00457	\$0.00309	\$0.11674	\$0.12440	\$0.00457	\$0.00309	\$0.11674	\$0.12440	\$2.23173
Super Off-Peak						\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$2.20527
SCHEDULE AL-TOU														
Transmission Energy Charges														
UDC Total						WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)														
On-Peak						\$0.00457	\$0.00309	\$0.17021	\$0.17787	\$0.00457	\$0.00309	\$0.17184	\$0.17950	\$2.27462
Off-Peak						\$0.00457	\$0.00309	\$0.09933	\$0.10699	\$0.00457	\$0.00309	\$0.10083	\$0.10849	\$2.20361
Super Off-Peak						\$0.00457	\$0.00309	\$0.09526	\$0.10292	\$0.00457	\$0.00309	\$0.09526	\$0.10292	\$2.19804
Winter (November 1 - May 31)														
On-Peak						\$0.00457	\$0.00309	\$0.19942	\$0.20708	\$0.00457	\$0.00309	\$0.19942	\$0.20708	\$2.30220
Off-Peak						\$0.00457	\$0.00309	\$0.11195	\$0.11961	\$0.00457	\$0.00309	\$0.11195	\$0.11961	\$2.21473
Super Off-Peak						\$0.00457	\$0.00309	\$0.08664	\$0.09430	\$0.00457	\$0.00309	\$0.08664	\$0.09430	\$2.18942

¹ Available Options outline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹										
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-EERC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)					
	Details									
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EERC.				* EERC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months					
Compare										
Less than or equal to					Less than or equal to					
Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Greater than 12 MW		Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Greater than 12 MW		
Secondary	\$321.08	\$766.91			Secondary	\$321.08	\$766.91			
Primary	\$155.52	\$171.40			Primary	\$155.52	\$171.40			
Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88		Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88		
Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80		Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80		
Transmission	\$1,123.06	\$1,670.55			Transmission	\$1,123.06	\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC)					
Secondary	\$0.00				Secondary	\$10.28				
Primary	\$0.00				Primary	\$10.23				
Secondary Substation	\$0.00				Secondary Substation	\$10.28				
Primary Substation	\$0.00				Primary Substation	\$10.23				
Transmission	\$0.00				Transmission	\$9.80				
Non-Coincident Demand ³					Non-Coincident Demand ³					
Demand Charges (per kW)	Demand ⁴	Summer On Peak ^{4,7}	Winter On Peak ⁴	TOU Demand ⁵	Demand Charges (per kW)	Demand ⁴	Summer On Peak ⁴	Winter On Peak ⁴	TOU Demand ⁵	
Secondary	\$18.63	\$26.81	\$1.12	\$34.20	Secondary	\$18.63	\$4.26	\$1.12	\$34.20	
Primary	\$18.00	\$26.55	\$1.09	\$34.03	Primary	\$18.00	\$4.11	\$1.09	\$34.03	
Secondary Substation	\$19.52	\$26.45	\$0.82	\$0.24	Secondary Substation	\$19.52	\$3.90	\$0.82	\$0.24	
Primary Substation	\$18.89	\$26.21	\$0.79	\$0.24	Primary Substation	\$18.89	\$3.77	\$0.79	\$0.24	
Transmission	\$18.82	\$25.23	\$0.79	\$0.24	Transmission	\$18.82	\$3.75	\$0.79	\$0.24	
Distance Adjustment Fee					Distance Adjustment Fee					
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23	\$3.17			
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13			
Trans. Multiple Bus					Trans. Multiple Bus					
	\$3,000.00					\$3,000.00				
SCHEDULE AL-TOU2										
Secondary Energy Charges										
UDC Total					WF-NBC		EERC-CPP-D + DWR Credit		Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)										
On-Peak	\$0.00769	\$0.00309	\$0.16100	\$0.17178	On-Peak	\$0.00769	\$0.00309	\$0.16272	\$0.17350	\$3.37751
Off-Peak	\$0.00769	\$0.00309	\$0.09364	\$0.10442	Off-Peak	\$0.00769	\$0.00309	\$0.09522	\$0.10600	\$3.31001
Super Off-Peak	\$0.00769	\$0.00309	\$0.09019	\$0.10097	Super Off-Peak	\$0.00769	\$0.00309	\$0.09019	\$0.10097	\$3.30498
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.18939	\$0.20017	On-Peak	\$0.00769	\$0.00309	\$0.18939	\$0.20017	\$3.40418
Off-Peak	\$0.00769	\$0.00309	\$0.10615	\$0.11693	Off-Peak	\$0.00769	\$0.00309	\$0.10615	\$0.11693	\$3.32094
Super Off-Peak	\$0.00769	\$0.00309	\$0.08202	\$0.09280	Super Off-Peak	\$0.00769	\$0.00309	\$0.08202	\$0.09280	\$3.29681
SCHEDULE AL-TOU2										
Primary Energy Charges										
UDC Total					WF-NBC		EERC-CPP-D + DWR Credit		Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)										
On-Peak	\$0.00769	\$0.00309	\$0.16022	\$0.17100	On-Peak	\$0.00769	\$0.00309	\$0.16193	\$0.17271	\$3.36129
Off-Peak	\$0.00769	\$0.00309	\$0.09321	\$0.10399	Off-Peak	\$0.00769	\$0.00309	\$0.09478	\$0.10556	\$3.29414
Super Off-Peak	\$0.00769	\$0.00309	\$0.08988	\$0.10066	Super Off-Peak	\$0.00769	\$0.00309	\$0.08988	\$0.10066	\$3.28924
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.18852	\$0.19930	On-Peak	\$0.00769	\$0.00309	\$0.18852	\$0.19930	\$3.38788
Off-Peak	\$0.00769	\$0.00309	\$0.10571	\$0.11649	Off-Peak	\$0.00769	\$0.00309	\$0.10571	\$0.11649	\$3.30507
Super Off-Peak	\$0.00769	\$0.00309	\$0.08175	\$0.09253	Super Off-Peak	\$0.00769	\$0.00309	\$0.08175	\$0.09253	\$3.28111
SCHEDULE AL-TOU2										
Secondary Substation Energy Charges										
UDC Total					WF-NBC		EERC-CPP-D + DWR Credit		Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.16100	\$0.16866	On-Peak	\$0.00457	\$0.00309	\$0.16272	\$0.17038	\$3.37439
Off-Peak	\$0.00457	\$0.00309	\$0.09364	\$0.10130	Off-Peak	\$0.00457	\$0.00309	\$0.09522	\$0.10288	\$3.30689
Super Off-Peak	\$0.00457	\$0.00309	\$0.09019	\$0.09785	Super Off-Peak	\$0.00457	\$0.00309	\$0.09019	\$0.09785	\$3.30186
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.18939	\$0.19705	On-Peak	\$0.00457	\$0.00309	\$0.18939	\$0.19705	\$3.40106
Off-Peak	\$0.00457	\$0.00309	\$0.10615	\$0.11381	Off-Peak	\$0.00457	\$0.00309	\$0.10615	\$0.11381	\$3.31782
Super Off-Peak	\$0.00457	\$0.00309	\$0.08202	\$0.08968	Super Off-Peak	\$0.00457	\$0.00309	\$0.08202	\$0.08968	\$3.29369
SCHEDULE AL-TOU2										
Primary Substation Energy Charges										
UDC Total					WF-NBC		EERC-CPP-D + DWR Credit		Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.16022	\$0.16788	On-Peak	\$0.00457	\$0.00309	\$0.16193	\$0.16959	\$3.35817
Off-Peak	\$0.00457	\$0.00309	\$0.09321	\$0.10087	Off-Peak	\$0.00457	\$0.00309	\$0.09478	\$0.10244	\$3.29102
Super Off-Peak	\$0.00457	\$0.00309	\$0.08988	\$0.09754	Super Off-Peak	\$0.00457	\$0.00309	\$0.08988	\$0.09754	\$3.28612
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.18852	\$0.19618	On-Peak	\$0.00457	\$0.00309	\$0.18852	\$0.19618	\$3.38476
Off-Peak	\$0.00457	\$0.00309	\$0.10571	\$0.11337	Off-Peak	\$0.00457	\$0.00309	\$0.10571	\$0.11337	\$3.30195
Super Off-Peak	\$0.00457	\$0.00309	\$0.08175	\$0.08941	Super Off-Peak	\$0.00457	\$0.00309	\$0.08175	\$0.08941	\$3.27799
SCHEDULE AL-TOU2										
Transmission Energy Charges										
UDC Total					WF-NBC		EERC-CPP-D + DWR Credit		Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.15336	\$0.16102	On-Peak	\$0.00457	\$0.00309	\$0.15500	\$0.16266	\$3.21455
Off-Peak	\$0.00457	\$0.00309	\$0.08924	\$0.09690	Off-Peak	\$0.00457	\$0.00309	\$0.09075	\$0.09841	\$3.15030
Super Off-Peak	\$0.00457	\$0.00309	\$0.08626	\$0.09392	Super Off-Peak	\$0.00457	\$0.00309	\$0.08626	\$0.09392	\$3.14581
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.18057	\$0.18823	On-Peak	\$0.00457	\$0.00309	\$0.18057	\$0.18823	\$3.24012
Off-Peak	\$0.00457	\$0.00309	\$0.10137	\$0.10903	Off-Peak	\$0.00457	\$0.00309	\$0.10137	\$0.10903	\$3.16092
Super Off-Peak	\$0.00457	\$0.00309	\$0.07845	\$0.08611	Super Off-Peak	\$0.00457	\$0.00309	\$0.07845	\$0.08611	\$3.13800

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EERC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

		Available Options ¹									
Rate Type	A6-TOU (SCHEDULE A6-TOU)				A6-TOU-CPP (SCHEDULE A6-TOU-CPP)						
	Details										
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare											
Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$63.95				Primary		\$63.95			
Primary Substation		\$18,717.35		\$31,644.17		Primary Substation		\$18,717.35		\$31,644.17	
Transmission		\$1,670.55				Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)					
Primary		\$0.00				Primary		\$5.62			
Primary Substation		\$0.00				Primary Substation		\$5.62			
Transmission		\$0.00				Transmission		\$5.59			
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)		Non-Coincident Demand ³	
Primary		\$31.75		\$40.32		\$28.65		Primary		\$31.75	
Primary Substation		\$19.12		\$16.50		\$0.83		Primary Substation		\$19.12	
Transmission		\$19.05		\$15.95		\$0.83		Transmission		\$19.05	
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH	
Primary Substation		\$1.22		\$3.13				Primary Substation		\$1.22	
SCHEDULE A6-TOU											
Primary Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC + DWR-BC	
Summer (June 1 - October 31)								Summer (June 1 - October 31)			
On-Peak		\$0.00457		\$0.00309		\$0.17782		On-Peak		\$0.00457	
Off-Peak		\$0.00457		\$0.00309		\$0.10375		Off-Peak		\$0.00457	
Super Off-Peak		\$0.00457		\$0.00309		\$0.09927		Super Off-Peak		\$0.00309	
Winter (November 1 - May 31)								Winter (November 1 - May 31)			
On-Peak		\$0.00457		\$0.00309		\$0.20820		On-Peak		\$0.00457	
Off-Peak		\$0.00457		\$0.00309		\$0.11674		Off-Peak		\$0.00457	
Super Off-Peak		\$0.00457		\$0.00309		\$0.09028		Super Off-Peak		\$0.00457	
SCHEDULE A6-TOU											
Primary Substation Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC + DWR-BC	
Summer (June 1 - October 31)								Summer (June 1 - October 31)			
On-Peak		\$0.00457		\$0.00309		\$0.17782		On-Peak		\$0.00457	
Off-Peak		\$0.00457		\$0.00309		\$0.10375		Off-Peak		\$0.00457	
Super Off-Peak		\$0.00457		\$0.00309		\$0.09927		Super Off-Peak		\$0.00457	
Winter (November 1 - May 31)								Winter (November 1 - May 31)			
On-Peak		\$0.00457		\$0.00309		\$0.20820		On-Peak		\$0.00457	
Off-Peak		\$0.00457		\$0.00309		\$0.11674		Off-Peak		\$0.00457	
Super Off-Peak		\$0.00457		\$0.00309		\$0.09028		Super Off-Peak		\$0.00457	
SCHEDULE AL-TOU2											
Transmission Energy Charges											
UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC + DWR-BC	
Summer (June 1 - October 31)								Summer (June 1 - October 31)			
On-Peak		\$0.00457		\$0.00309		\$0.17021		On-Peak		\$0.00457	
Off-Peak		\$0.00457		\$0.00309		\$0.09933		Off-Peak		\$0.00457	
Super Off-Peak		\$0.00457		\$0.00309		\$0.09526		Super Off-Peak		\$0.00457	
Winter (November 1 - May 31)								Winter (November 1 - May 31)			
On-Peak		\$0.00457		\$0.00309		\$0.19942		On-Peak		\$0.00457	
Off-Peak		\$0.00457		\$0.00309		\$0.11195		Off-Peak		\$0.00457	
Super Off-Peak		\$0.00457		\$0.00309		\$0.08664		Super Off-Peak		\$0.00457	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rate 1 for further details.

⁵ Critical Peak Period (CPP) hours apply from 4 PM to 8 PM when CPP events are called which can occur any day of the week, under demand.

⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹											
Rate Type	DG-R (SCHEDULE DG-R)					DG-R-CPP (SCHEDULE DG-R-CPP)					
Eligibility	<p>* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load.</p> <p>* Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</p>					<p>* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D</p> <p>* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</p>					
Compare											
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW			Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		
Secondary	\$199.35		\$766.91			Secondary	\$199.35		\$766.91		
Primary	\$53.75		\$63.95			Primary	\$53.75		\$63.95		
Secondary Substation	\$18,717.35		\$18,717.35			Secondary Substation	\$18,717.35		\$18,717.35		
Primary Substation	\$18,717.35		\$18,717.35			Primary Substation	\$18,717.35		\$18,717.35		
Transmission	\$289.91		\$1,159.95			Transmission	\$289.91		\$1,159.95		
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00					Secondary	\$5.62				
Primary	\$0.00					Primary	\$5.62				
Secondary Substation	\$0.00					Secondary Substation	\$5.62				
Primary Substation	\$0.00					Primary Substation	\$5.62				
Transmission	\$0.00					Transmission	\$5.59				
Demand Charges (per kW)	Maximum Demand ³		Peak ⁴	Peak ⁴		Demand Charges (per kW)	Maximum Demand ³		On Peak ⁴	On Peak ⁴	
Secondary	\$18.64		\$3.90	\$0.82		Secondary	\$18.64		\$3.90	\$0.82	
Primary	\$18.02		\$3.77	\$0.79		Primary	\$18.02		\$3.77	\$0.79	
Secondary Substation	\$18.63		\$3.90	\$0.82		Secondary Substation	\$18.63		\$3.90	\$0.82	
Primary Substation	\$18.00		\$3.77	\$0.79		Primary Substation	\$18.00		\$3.77	\$0.79	
Transmission	\$17.93		\$3.75	\$0.79		Transmission	\$17.93		\$3.75	\$0.79	
Distance Adjustment Fee	OH		UG			Distance Adjustment Fee	OH		UG		
Secondary Substation	\$1.23		\$3.17			Secondary Substation	\$1.23		\$3.17		
Primary Substation	\$1.22		\$3.13			Primary Substation	\$1.22		\$3.13		
Trans. Multiple Bus						Trans. Multiple Bus					
	\$3,000.00						\$3,000.00				
SCHEDULE DG-R											
Secondary Energy Charges											
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)											
On-Peak	\$0.29990	\$0.00309	\$0.41058	\$0.71357	On-Peak	\$0.29990	\$0.00309	\$0.18040	\$0.48339	\$2.59227	
Off-Peak	\$0.04245	\$0.00309	\$0.13825	\$0.18379	Off-Peak	\$0.04245	\$0.00309	\$0.10581	\$0.15135	\$2.27165	
Super Off-Peak	\$0.04245	\$0.00309	\$0.07653	\$0.12207	Super Off-Peak	\$0.04245	\$0.00309	\$0.09960	\$0.14514	\$2.25402	
Winter (November 1 - May 31)											
On-Peak	\$0.34232	\$0.00309	\$0.16084	\$0.50625	On-Peak	\$0.34232	\$0.00309	\$0.20915	\$0.55456	\$2.66344	
Off-Peak	\$0.04245	\$0.00309	\$0.09014	\$0.13568	Off-Peak	\$0.04245	\$0.00309	\$0.11723	\$0.16277	\$2.27165	
Super Off-Peak	\$0.04245	\$0.00309	\$0.06965	\$0.11519	Super Off-Peak	\$0.04245	\$0.00309	\$0.09058	\$0.13612	\$2.24500	
SCHEDULE DG-R											
Primary Energy Charges											
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)											
On-Peak	\$0.29839	\$0.00309	\$0.40852	\$0.71000	On-Peak	\$0.29839	\$0.00309	\$0.17953	\$0.48101	\$2.58834	
Off-Peak	\$0.04227	\$0.00309	\$0.13759	\$0.18295	Off-Peak	\$0.04227	\$0.00309	\$0.10532	\$0.15068	\$2.25801	
Super Off-Peak	\$0.04227	\$0.00309	\$0.07627	\$0.12163	Super Off-Peak	\$0.04227	\$0.00309	\$0.09927	\$0.14463	\$2.25196	
Winter (November 1 - May 31)											
On-Peak	\$0.34060	\$0.00309	\$0.16010	\$0.50379	On-Peak	\$0.34060	\$0.00309	\$0.20820	\$0.55189	\$2.65922	
Off-Peak	\$0.04227	\$0.00309	\$0.08977	\$0.13513	Off-Peak	\$0.04227	\$0.00309	\$0.11674	\$0.16210	\$2.26943	
Super Off-Peak	\$0.04227	\$0.00309	\$0.06942	\$0.11478	Super Off-Peak	\$0.04227	\$0.00309	\$0.09028	\$0.13564	\$2.24297	
SCHEDULE DG-R											
Secondary Substation Energy Charges											
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)											
On-Peak	\$0.00769	\$0.00309	\$0.41058	\$0.42136	On-Peak	\$0.00769	\$0.00309	\$0.18040	\$0.19118	\$2.30006	
Off-Peak	\$0.00769	\$0.00309	\$0.13825	\$0.14903	Off-Peak	\$0.00769	\$0.00309	\$0.10581	\$0.11659	\$2.22547	
Super Off-Peak	\$0.00769	\$0.00309	\$0.07653	\$0.08731	Super Off-Peak	\$0.00769	\$0.00309	\$0.09960	\$0.11038	\$2.21926	
Winter (November 1 - May 31)											
On-Peak	\$0.00769	\$0.00309	\$0.16084	\$0.17162	On-Peak	\$0.00769	\$0.00309	\$0.20915	\$0.21993	\$2.32881	
Off-Peak	\$0.00769	\$0.00309	\$0.09014	\$0.10092	Off-Peak	\$0.00769	\$0.00309	\$0.11723	\$0.12801	\$2.23689	
Super Off-Peak	\$0.00769	\$0.00309	\$0.06965	\$0.08043	Super Off-Peak	\$0.00769	\$0.00309	\$0.09058	\$0.10136	\$2.21024	
SCHEDULE DG-R											
Primary Substation Energy Charges											
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)											
On-Peak	\$0.00769	\$0.00309	\$0.40852	\$0.41930	On-Peak	\$0.00769	\$0.00309	\$0.17953	\$0.19031	\$2.29764	
Off-Peak	\$0.00769	\$0.00309	\$0.13759	\$0.14837	Off-Peak	\$0.00769	\$0.00309	\$0.10532	\$0.11610	\$2.22343	
Super Off-Peak	\$0.00769	\$0.00309	\$0.07627	\$0.08705	Super Off-Peak	\$0.00769	\$0.00309	\$0.09927	\$0.11005	\$2.21738	
Winter (November 1 - May 31)											
On-Peak	\$0.00769	\$0.00309	\$0.16010	\$0.17088	On-Peak	\$0.00769	\$0.00309	\$0.20820	\$0.21898	\$2.32631	
Off-Peak	\$0.00769	\$0.00309	\$0.08977	\$0.10055	Off-Peak	\$0.00769	\$0.00309	\$0.11674	\$0.12752	\$2.23485	
Super Off-Peak	\$0.00769	\$0.00309	\$0.06942	\$0.08020	Super Off-Peak	\$0.00769	\$0.00309	\$0.09028	\$0.10106	\$2.20839	
SCHEDULE DG-R											
Transmission Energy Charges											
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)											
On-Peak	\$0.00769	\$0.00309	\$0.39036	\$0.40114	On-Peak	\$0.00769	\$0.00309	\$0.17184	\$0.18262	\$2.27774	
Off-Peak	\$0.00769	\$0.00309	\$0.13156	\$0.14234	Off-Peak	\$0.00769	\$0.00309	\$0.10083	\$0.11161	\$2.20673	
Super Off-Peak	\$0.00769	\$0.00309	\$0.07319	\$0.08397	Super Off-Peak	\$0.00769	\$0.00309	\$0.09526	\$0.10604	\$2.20116	
Winter (November 1 - May 31)											
On-Peak	\$0.00769	\$0.00309	\$0.15335	\$0.16413	On-Peak	\$0.00769	\$0.00309	\$0.19942	\$0.21020	\$2.30532	
Off-Peak	\$0.00769	\$0.00309	\$0.08608	\$0.09686	Off-Peak	\$0.00769	\$0.00309	\$0.11195	\$0.12273	\$2.21785	
Super Off-Peak	\$0.00769	\$0.00309	\$0.06662	\$0.07740	Super Off-Peak	\$0.00769	\$0.00309	\$0.08664	\$0.09742	\$2.19254	



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

		Available Options ¹				EV-HP-CPP (SCHEDULE EV-HP-CPP)					
Rate Type		EV-HP (SCHEDULE EV-HP)									
		Details									
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare											
Less than or equal to		Less than or equal to		Less than or equal to		Less than or equal to		Less than or equal to			
Subscription Charge (\$/Month)	150 kW	Greater than 150 kW	Subscription Charge (\$/Month)	150 kW	Greater than 150 kW	Subscription Charge (\$/Month)	150 kW	Greater than 150 kW	Subscription Charge (\$/Month)	150 kW	Greater than 150 kW
Secondary		\$30.68	Secondary		\$30.68	Secondary		\$30.68	Secondary		\$30.68
Primary		\$30.52	Primary		\$30.52	Primary		\$30.52	Primary		\$30.52
Less than or equal to		Less than or equal to		Less than or equal to		Less than or equal to		Less than or equal to			
Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)	500 kW	Greater than 500 kW
Secondary		\$199.35	Secondary		\$199.35	Secondary		\$199.35	Secondary		\$199.35
Primary		\$53.75	Primary		\$53.75	Primary		\$53.75	Primary		\$53.75
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)			
Secondary		\$0.00	Secondary		\$1.73	Secondary		\$1.73	Secondary		\$1.73
Primary		\$0.00	Primary		\$1.72	Primary		\$1.72	Primary		\$1.72
Summer Maximum On Peak ^{3,5}		Summer Maximum On Peak ³		Summer Maximum On Peak ³		Summer Maximum On Peak ³		Summer Maximum On Peak ³			
Secondary		\$5.99	Secondary		\$0.00	Secondary		\$0.00	Secondary		\$0.00
Primary		\$5.96	Primary		\$0.00	Primary		\$0.00	Primary		\$0.00
SCHEDULE EV-HP											
Secondary Energy Charges											
Critical Peak Pricing (CPP) Day ⁴											
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate		UDC Total		WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit	Total Electric Rate	
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak	\$0.13994	\$0.00309	\$0.08642	\$0.22945	On-Peak	\$0.13994	\$0.00309	\$0.08642	\$0.22945	\$1.14212	
Off-Peak	\$0.05725	\$0.00309	\$0.05173	\$0.11207	Off-Peak	\$0.05725	\$0.00309	\$0.05173	\$0.11207	\$1.02474	
Super Off-Peak	\$0.05725	\$0.00309	\$0.04601	\$0.10635	Super Off-Peak	\$0.05725	\$0.00309	\$0.04601	\$0.10635	\$1.01902	
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak	\$0.13994	\$0.00309	\$0.09658	\$0.23961	On-Peak	\$0.13994	\$0.00309	\$0.09658	\$0.23961	\$1.15228	
Off-Peak	\$0.05725	\$0.00309	\$0.05415	\$0.11449	Off-Peak	\$0.05725	\$0.00309	\$0.05415	\$0.11449	\$1.02716	
Super Off-Peak	\$0.05725	\$0.00309	\$0.04184	\$0.10218	Super Off-Peak	\$0.05725	\$0.00309	\$0.04184	\$0.10218	\$1.01485	
SCHEDULE EV-HP											
Primary Energy Charges											
Critical Peak Pricing (CPP) Day ⁴											
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit	Total Electric Rate		UDC Total		WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit	Total Electric Rate	
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak	\$0.13370	\$0.00309	\$0.08600	\$0.22279	On-Peak	\$0.13370	\$0.00309	\$0.08600	\$0.22279	\$1.13477	
Off-Peak	\$0.05725	\$0.00309	\$0.05149	\$0.11183	Off-Peak	\$0.05725	\$0.00309	\$0.05149	\$0.11183	\$1.02381	
Super Off-Peak	\$0.05725	\$0.00309	\$0.04585	\$0.10619	Super Off-Peak	\$0.05725	\$0.00309	\$0.04585	\$0.10619	\$1.01817	
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak	\$0.13370	\$0.00309	\$0.09614	\$0.23293	On-Peak	\$0.13370	\$0.00309	\$0.09614	\$0.23293	\$1.14491	
Off-Peak	\$0.05725	\$0.00309	\$0.05393	\$0.11427	Off-Peak	\$0.05725	\$0.00309	\$0.05393	\$0.11427	\$1.02625	
Super Off-Peak	\$0.05725	\$0.00309	\$0.04170	\$0.10204	Super Off-Peak	\$0.05725	\$0.00309	\$0.04170	\$0.10204	\$1.01402	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.