



## Available Rates for Large Commercial Customers (Effective 4/1/26)

| AL-TOU-L<br>(SCHEDULE AL-TOU-L)                          |   |           |                                       | Available Options <sup>1</sup> |                                     |           |                    | AL-TOU-L-CPP<br>(SCHEDULE AL-TOU-L-CPP)  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|--|---|-----------|---------------------------------------|--------------------------------|-------------------------------------|-----------|--------------------|--|-----------|---|-----------------------|--|-----------|---------------------|----------|------------------------------|--------------------|------------------------------------|-----------|---------------------------------------|-----------|-------------------------------------|-----------|------------------------------|-----------|-----------|-----------|-----------------------------------|-----------|---------|-----------|---|-----------|-----------|---------|------------------------------|-----------|-----------|-----------|-----------|----------------------|-------------|-------------|-------------|----------------------|-------------|-------------|-------------|----------------------|-------------|-------------|-------------|----------------------|-------------|-------------|-------------|--------------------|-------------|-------------|-------------|--------------------|-------------|-------------|-------------|----------------------|-------------|-------------|-------------|----------------------|----------------|------------|-----------|----------------------|-----------|----------------|-----------|----------------------|-----------|------------|----------------|--------------------|-----------|------------|-----------|--------------------|-----------|-----------|-----------|--------------------|----------------|-----------|-----------|--------------------|-----------|----------------|-----------|--------------|-----------|-----------|----------------|--------------|-----------|-----------|-----------|--------------|---------|--------|--------|
| Rate Type  |   |           |                                       |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Eligibility  | <ul style="list-style-type: none"> <li>• Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 200 kW.</li> <li>• Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</li> </ul> |           |                                       |                                |                                     |           |                    | <ul style="list-style-type: none"> <li>• EECC-CPP-D is the default commodity tariff for customers on AL-TOU-L whose monthly maximum demand is not less than 200 kW for three consecutive months.</li> <li>• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</li> <li>• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul> |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Compare  |   |           |                                       |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Basic Service Fee <sup>2</sup> (\$/Month)                | Less than or equal to   |           |                                       | Greater than 500 kW            |                                     |           | Greater than 12 MW |  |           | Basic Service Fee <sup>2</sup> (\$/Month) | Less than or equal to |  |           | Greater than 500 kW |          |                              | Greater than 12 MW |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  | Secondary   | \$234.63  | \$749.39                              |                                | Secondary                           | \$234.63  | \$749.39           |  | Secondary | \$234.63                                  | \$749.39              |  | Secondary | \$234.63            | \$749.39 |                              | Secondary          | \$234.63                           | \$749.39  |                                       | Secondary | \$234.63                            | \$749.39  |                              | Primary   | \$63.27   | \$75.27   |                                   | Primary   | \$63.27 | \$75.27   |   | Primary   | \$63.27   | \$75.27 |                              | Primary   | \$63.27   | \$75.27   |           | Secondary Substation | \$20,724.79 | \$20,724.79 | \$34,973.05 | Secondary Substation | \$20,724.79 | \$20,724.79 | \$34,973.05 | Secondary Substation | \$20,724.79 | \$20,724.79 | \$34,973.05 | Secondary Substation | \$20,724.79 | \$20,724.79 | \$34,973.05 | Primary Substation | \$20,724.79 | \$20,724.79 | \$35,038.00 | Primary Substation | \$20,724.79 | \$20,724.79 | \$35,038.00 | Primary Substation   | \$20,724.79 | \$20,724.79 | \$35,038.00 | Transmission         | \$341.22       | \$1,365.25 |           | Transmission         | \$341.22  | \$1,365.25     |           | Transmission         | \$341.22  | \$1,365.25 |                | Transmission       | \$341.22  | \$1,365.25 |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Capacity Reservation Charge (CRC) (per kW)               |   |           |                                       |                                |                                     |           |                    |  |           |   |                       | Capacity Reservation Charge (CRC) (per kW) |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  | Secondary   |           |                                       |                                | Secondary                           |           | \$8.35             |  | Secondary |   | \$8.35                |  | Secondary |                     | \$8.35   |                              | Secondary          |                                    | \$8.35    |                                       | Secondary |                                     | \$8.35    |                              | Secondary |           | \$8.35    |                                   | Secondary |         | \$8.35    |   | Secondary |           | \$8.35  |                              | Secondary |           | \$8.35    |           | Secondary            |             | \$8.35      |             | Secondary            |             | \$8.35      |             | Primary              |             | \$8.35      |             | Primary              |             | \$8.35      |             | Primary            |             | \$8.35      |             | Primary            |             | \$8.35      |             | Secondary Substation |             | \$8.35      |             | Secondary Substation |                | \$8.35     |           | Secondary Substation |           | \$8.35         |           | Primary Substation   |           | \$8.35     |                | Primary Substation |           | \$8.35     |           | Primary Substation |           | \$8.35    |           | Transmission       |                | \$8.28    |           | Transmission       |           | \$8.28         |           | Transmission |           | \$8.28    |                |              |           |           |           |              |         |        |        |
| Demand Charges (per kW)                                  | Non-Coincident Demand <sup>3</sup>  |           | Summer Maximum On Peak <sup>4,5</sup> |                                | Winter Maximum On Peak <sup>4</sup> |           |                    |  |           |   |                       |  |           |                     |          |                              |                    | Non-Coincident Demand <sup>3</sup> |           | Summer Maximum On Peak <sup>4,5</sup> |           | Winter Maximum On Peak <sup>4</sup> |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  | Secondary   | \$46.45   | \$69.55                               | \$47.46                        | Secondary                           | \$46.45   | \$51.17            | \$47.46  | Secondary | \$46.45                                   | \$51.17               | \$47.46                                    | Secondary | \$46.45             | \$51.17  | \$47.46                      | Secondary          | \$46.45                            | \$51.17   | \$47.46                               | Secondary | \$46.45                             | \$51.17   | \$47.46                      | Secondary | \$46.45   | \$51.17   | \$47.46                           | Secondary | \$46.45 | \$51.17   | \$47.46   | Secondary | \$46.45   | \$51.17 | \$47.46                      | Secondary | \$46.45   | \$51.17   | \$47.46   | Secondary            | \$46.45     | \$51.17     | \$47.46     | Secondary            | \$46.45     | \$51.17     | \$47.46     | Primary              | \$45.54     | \$69.06     | \$47.19     | Primary              | \$45.54     | \$50.76     | \$47.19     | Primary            | \$45.54     | \$50.76     | \$47.19     | Primary            | \$45.54     | \$50.76     | \$47.19     | Secondary Substation | \$23.13     | \$23.11     | \$0.98      | Secondary Substation | \$23.13        | \$4.73     | \$0.98    | Secondary Substation | \$23.13   | \$4.73         | \$0.98    | Secondary Substation | \$23.13   | \$4.73     | \$0.98         | Primary Substation | \$22.34   | \$22.86    | \$0.95    | Primary Substation | \$22.34   | \$4.56    | \$0.95    | Primary Substation | \$22.34        | \$4.56    | \$0.95    | Primary Substation | \$22.34   | \$4.56         | \$0.95    | Transmission | \$22.25   | \$22.06   | \$0.94         | Transmission | \$22.25   | \$4.55    | \$0.94    | Transmission | \$22.25 | \$4.55 | \$0.94 |
| Distance Adjustment Fee <sup>6</sup>                     | OH  |           | UG                                    |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          | OH                           |                    | UG                                 |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  | Secondary   | \$1.23    | \$3.17                                | Secondary                      | \$1.23                              | \$3.17    | Secondary          | \$1.23   | \$3.17    | Secondary                                 | \$1.23                | \$3.17                                     | Secondary | \$1.23              | \$3.17   | Secondary                    | \$1.23             | \$3.17                             | Secondary | \$1.23                                | \$3.17    | Secondary                           | \$1.23    | \$3.17                       | Secondary | \$1.23    | \$3.17    | Secondary                         | \$1.23    | \$3.17  | Secondary | \$1.23  | \$3.17    | Secondary | \$1.23  | \$3.17                       | Secondary | \$1.23    | \$3.17    | Secondary | \$1.23               | \$3.17      | Primary     | \$1.22      | \$3.13               | Primary     | \$1.22      | \$3.13      | Primary              | \$1.22      | \$3.13      | Primary     | \$1.22               | \$3.13      |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Trans. Multiple Bus                                      |   |           |                                       |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  | \$3,000.00  |           |                                       |                                |                                     |           |                    |  |           |   |                       | \$3,000.00                                 |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| SCHEDULE AL-TOU-L<br>Secondary Energy Charges            |   |           |                                       |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  |   |           |                                       |                                |                                     |           |                    |  |           |   |                       | Compare                                    |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| UDC Total  |   |           |                                       | WF-NBC + DWR-BC                |                                     |           |                    | EECC <sup>7</sup>  |           |   |                       | Total Electric Rate                        |           |                     |          | UDC Total                    |                    |                                    |           | WF-NBC + DWR-BC                       |           |                                     |           | EECC-CPP-D <sup>7</sup>      |           |           |           | Non-Event Day Total Electric Rate |           |         |           | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Summer (June 1 - October 31)                             |   |           |                                       | Summer (June 1 - October 31)   |                                     |           |                    | Summer (June 1 - October 31)   |           |   |                       | Summer (June 1 - October 31)               |           |                     |          | Summer (June 1 - October 31) |                    |                                    |           | Summer (June 1 - October 31)          |           |                                     |           | Summer (June 1 - October 31) |           |           |           | Summer (June 1 - October 31)      |           |         |           | Summer (June 1 - October 31)                            |           |           |         | Summer (June 1 - October 31) |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| On-Peak  | \$0.01315   | \$0.00591 | \$0.26409                             | \$0.28315                      | On-Peak                             | \$0.01315 | \$0.00591          | \$0.26352  | \$0.28258 | On-Peak                                   | \$0.01315             | \$0.00591                                  | \$0.26352 | \$0.28258           | On-Peak  | \$0.01315                    | \$0.00591          | \$0.26352                          | \$0.28258 | On-Peak                               | \$0.01315 | \$0.00591                           | \$0.26352 | \$0.28258                    | On-Peak   | \$0.01315 | \$0.00591 | \$0.26352                         | \$0.28258 | On-Peak | \$0.01315 | \$0.00591   | \$0.26352 | \$0.28258 | On-Peak | \$0.01315                    | \$0.00591 | \$0.26352 | \$0.28258 | On-Peak   | \$0.01315            | \$0.00591   | \$0.26352   | \$0.28258   | On-Peak              | \$0.01315   | \$0.00591   | \$0.26352   | \$0.28258            | Off-Peak    | \$0.01315   | \$0.00591   | \$0.15941            | \$0.17847   | Off-Peak    | \$0.01315   | \$0.00591          | \$0.15941   | \$0.17847   | Off-Peak    | \$0.01315          | \$0.00591   | \$0.15941   | \$0.17847   | Off-Peak             | \$0.01315   | \$0.00591   | \$0.15941   | \$0.17847            | Off-Peak       | \$0.01315  | \$0.00591 | \$0.15941            | \$0.17847 | Off-Peak       | \$0.01315 | \$0.00591            | \$0.15941 | \$0.17847  | Super Off-Peak | \$0.01315          | \$0.00591 | \$0.13838  | \$0.15744 | Super Off-Peak     | \$0.01315 | \$0.00591 | \$0.13838 | \$0.15744          | Super Off-Peak | \$0.01315 | \$0.00591 | \$0.13838          | \$0.15744 | Super Off-Peak | \$0.01315 | \$0.00591    | \$0.13838 | \$0.15744 | Super Off-Peak | \$0.01315    | \$0.00591 | \$0.13838 | \$0.15744 |              |         |        |        |
| Winter (November 1 - May 31)                             |   |           |                                       | Winter (November 1 - May 31)   |                                     |           |                    | Winter (November 1 - May 31)   |           |   |                       | Winter (November 1 - May 31)               |           |                     |          | Winter (November 1 - May 31) |                    |                                    |           | Winter (November 1 - May 31)          |           |                                     |           | Winter (November 1 - May 31) |           |           |           | Winter (November 1 - May 31)      |           |         |           | Winter (November 1 - May 31)                            |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| On-Peak  | \$0.01315   | \$0.00591 | \$0.29050                             | \$0.30956                      | On-Peak                             | \$0.01315 | \$0.00591          | \$0.29050  | \$0.30956 | On-Peak                                   | \$0.01315             | \$0.00591                                  | \$0.29050 | \$0.30956           | On-Peak  | \$0.01315                    | \$0.00591          | \$0.29050                          | \$0.30956 | On-Peak                               | \$0.01315 | \$0.00591                           | \$0.29050 | \$0.30956                    | On-Peak   | \$0.01315 | \$0.00591 | \$0.29050                         | \$0.30956 | On-Peak | \$0.01315 | \$0.00591   | \$0.29050 | \$0.30956 | On-Peak | \$0.01315                    | \$0.00591 | \$0.29050 | \$0.30956 | On-Peak   | \$0.01315            | \$0.00591   | \$0.29050   | \$0.30956   | On-Peak              | \$0.01315   | \$0.00591   | \$0.29050   | \$0.30956            | On-Peak     | \$0.01315   | \$0.00591   | \$0.29050            | \$0.30956   | Off-Peak    | \$0.01315   | \$0.00591          | \$0.16286   | \$0.18192   | Off-Peak    | \$0.01315          | \$0.00591   | \$0.16286   | \$0.18192   | Off-Peak             | \$0.01315   | \$0.00591   | \$0.16286   | \$0.18192            | Off-Peak       | \$0.01315  | \$0.00591 | \$0.16286            | \$0.18192 | Off-Peak       | \$0.01315 | \$0.00591            | \$0.16286 | \$0.18192  | Super Off-Peak | \$0.01315          | \$0.00591 | \$0.12584  | \$0.14490 | Super Off-Peak     | \$0.01315 | \$0.00591 | \$0.12584 | \$0.14490          | Super Off-Peak | \$0.01315 | \$0.00591 | \$0.12584          | \$0.14490 |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| SCHEDULE AL-TOU-L<br>Primary Energy Charges              |   |           |                                       |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  |   |           |                                       |                                |                                     |           |                    |  |           |   |                       | Compare                                    |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| UDC Total  |   |           |                                       | WF-NBC + DWR-BC                |                                     |           |                    | EECC <sup>7</sup>  |           |   |                       | Total Electric Rate                        |           |                     |          | UDC Total                    |                    |                                    |           | WF-NBC + DWR-BC                       |           |                                     |           | EECC-CPP-D <sup>7</sup>      |           |           |           | Non-Event Day Total Electric Rate |           |         |           | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Summer (June 1 - October 31)                             |   |           |                                       | Summer (June 1 - October 31)   |                                     |           |                    | Summer (June 1 - October 31)   |           |   |                       | Summer (June 1 - October 31)               |           |                     |          | Summer (June 1 - October 31) |                    |                                    |           | Summer (June 1 - October 31)          |           |                                     |           | Summer (June 1 - October 31) |           |           |           | Summer (June 1 - October 31)      |           |         |           | Summer (June 1 - October 31)                            |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| On-Peak  | \$0.01315   | \$0.00591 | \$0.26281                             | \$0.28187                      | On-Peak                             | \$0.01315 | \$0.00591          | \$0.26225  | \$0.28131 | On-Peak                                   | \$0.01315             | \$0.00591                                  | \$0.26225 | \$0.28131           | On-Peak  | \$0.01315                    | \$0.00591          | \$0.26225                          | \$0.28131 | On-Peak                               | \$0.01315 | \$0.00591                           | \$0.26225 | \$0.28131                    | On-Peak   | \$0.01315 | \$0.00591 | \$0.26225                         | \$0.28131 | On-Peak | \$0.01315 | \$0.00591   | \$0.26225 | \$0.28131 | On-Peak | \$0.01315                    | \$0.00591 | \$0.26225 | \$0.28131 | On-Peak   | \$0.01315            | \$0.00591   | \$0.26225   | \$0.28131   | On-Peak              | \$0.01315   | \$0.00591   | \$0.26225   | \$0.28131            | Off-Peak    | \$0.01315   | \$0.00591   | \$0.15867            | \$0.17773   | Off-Peak    | \$0.01315   | \$0.00591          | \$0.15867   | \$0.17773   | Off-Peak    | \$0.01315          | \$0.00591   | \$0.15867   | \$0.17773   | Off-Peak             | \$0.01315   | \$0.00591   | \$0.15867   | \$0.17773            | Super Off-Peak | \$0.01315  | \$0.00591 | \$0.13791            | \$0.15697 | Super Off-Peak | \$0.01315 | \$0.00591            | \$0.13791 | \$0.15697  | Super Off-Peak | \$0.01315          | \$0.00591 | \$0.13791  | \$0.15697 |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Winter (November 1 - May 31)                             |   |           |                                       | Winter (November 1 - May 31)   |                                     |           |                    | Winter (November 1 - May 31)   |           |   |                       | Winter (November 1 - May 31)               |           |                     |          | Winter (November 1 - May 31) |                    |                                    |           | Winter (November 1 - May 31)          |           |                                     |           | Winter (November 1 - May 31) |           |           |           | Winter (November 1 - May 31)      |           |         |           | Winter (November 1 - May 31)                            |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| On-Peak  | \$0.01315   | \$0.00591 | \$0.28916                             | \$0.30822                      | On-Peak                             | \$0.01315 | \$0.00591          | \$0.28916  | \$0.30822 | On-Peak                                   | \$0.01315             | \$0.00591                                  | \$0.28916 | \$0.30822           | On-Peak  | \$0.01315                    | \$0.00591          | \$0.28916                          | \$0.30822 | On-Peak                               | \$0.01315 | \$0.00591                           | \$0.28916 | \$0.30822                    | On-Peak   | \$0.01315 | \$0.00591 | \$0.28916                         | \$0.30822 | On-Peak | \$0.01315 | \$0.00591   | \$0.28916 | \$0.30822 | On-Peak | \$0.01315                    | \$0.00591 | \$0.28916 | \$0.30822 | On-Peak   | \$0.01315            | \$0.00591   | \$0.28916   | \$0.30822   | On-Peak              | \$0.01315   | \$0.00591   | \$0.28916   | \$0.30822            | Off-Peak    | \$0.01315   | \$0.00591   | \$0.16219            | \$0.18125   | Off-Peak    | \$0.01315   | \$0.00591          | \$0.16219   | \$0.18125   | Off-Peak    | \$0.01315          | \$0.00591   | \$0.16219   | \$0.18125   | Super Off-Peak       | \$0.01315   | \$0.00591   | \$0.12542   | \$0.14448            | Super Off-Peak | \$0.01315  | \$0.00591 | \$0.12542            | \$0.14448 |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| SCHEDULE AL-TOU-L<br>Secondary Substation Energy Charges |   |           |                                       |                                |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
|  |   |           |                                       |                                |                                     |           |                    |  |           |   |                       | Compare                                    |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| UDC Total  |   |           |                                       | WF-NBC + DWR-BC                |                                     |           |                    | EECC <sup>7</sup>  |           |   |                       | Total Electric Rate                        |           |                     |          | UDC Total                    |                    |                                    |           | WF-NBC + DWR-BC                       |           |                                     |           | EECC-CPP-D <sup>7</sup>      |           |           |           | Non-Event Day Total Electric Rate |           |         |           | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Summer (June 1 - October 31)                             |   |           |                                       | Summer (June 1 - October 31)   |                                     |           |                    | Summer (June 1 - October 31)   |           |   |                       | Summer (June 1 - October 31)               |           |                     |          | Summer (June 1 - October 31) |                    |                                    |           | Summer (June 1 - October 31)          |           |                                     |           | Summer (June 1 - October 31) |           |           |           | Summer (June 1 - October 31)      |           |         |           | Summer (June 1 - October 31)                            |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| On-Peak  | \$0.01301   | \$0.00591 | \$0.26409                             | \$0.28301                      | On-Peak                             | \$0.01301 | \$0.00591          | \$0.26352  | \$0.28244 | On-Peak                                   | \$0.01301             | \$0.00591                                  | \$0.26352 | \$0.28244           | On-Peak  | \$0.01301                    | \$0.00591          | \$0.26352                          | \$0.28244 | On-Peak                               | \$0.01301 | \$0.00591                           | \$0.26352 | \$0.28244                    | On-Peak   | \$0.01301 | \$0.00591 | \$0.26352                         | \$0.28244 | On-Peak | \$0.01301 | \$0.00591   | \$0.26352 | \$0.28244 | On-Peak | \$0.01301                    | \$0.00591 | \$0.26352 | \$0.28244 | On-Peak   | \$0.01301            | \$0.00591   | \$0.26352   | \$0.28244   | On-Peak              | \$0.01301   | \$0.00591   | \$0.26352   | \$0.28244            | Off-Peak    | \$0.01301   | \$0.00591   | \$0.15941            | \$0.17833   | Off-Peak    | \$0.01301   | \$0.00591          | \$0.15941   | \$0.17833   | Off-Peak    | \$0.01301          | \$0.00591   | \$0.15941   | \$0.17833   | Super Off-Peak       | \$0.01301   | \$0.00591   | \$0.13838   | \$0.15730            | Super Off-Peak | \$0.01301  | \$0.00591 | \$0.13838            | \$0.15730 |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |
| Winter (November 1 - May 31)                             |   |           |                                       | Winter (November 1 - May       |                                     |           |                    |  |           |   |                       |  |           |                     |          |                              |                    |                                    |           |                                       |           |                                     |           |                              |           |           |           |                                   |           |         |           |   |           |           |         |                              |           |           |           |           |                      |             |             |             |                      |             |             |             |                      |             |             |             |                      |             |             |             |                    |             |             |             |                    |             |             |             |                      |             |             |             |                      |                |            |           |                      |           |                |           |                      |           |            |                |                    |           |            |           |                    |           |           |           |                    |                |           |           |                    |           |                |           |              |           |           |                |              |           |           |           |              |         |        |        |



## Available Rates for Large Commercial Customers (Effective 4/1/26)

| Available Options <sup>1</sup>                    |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|---|---|--|----------------------------|---|---------------------------|---|---|--|----------------------------|----------------------------|--|---|--|---|------------------------|--|--|-------------------------------|--|--|--|--|---|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|-----------|--|--|--|--|--|--|--|--|--|--|--|
| Rate Type   | A6-TOU<br>(SCHEDULE A6-TOU)   |  |                            |   |                           | A6-TOU-CPP<br>(SCHEDULE A6-TOU-CPP)   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Details</b>                                    |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Eligibility</b>                                | • This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period. |  |                            |   |                           | • The applicable commodity schedule for customers taking service on schedule A6-TOU is ECCC-CPP-D, unless the customer has notified its right to opt-out to the Utility. For opt-out provisions, refer to schedule ECCC-CPP-D.<br>• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.<br>• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Compare</b>                                    |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Basic Service Fee<sup>2</sup> (\$/Month)</b>   |   |  | <b>Greater than 500 kW</b> |   | <b>Greater than 12 MW</b> |   | <b>Basic Service Fee<sup>2</sup> (\$/Month)</b> |  |                            | <b>Greater than 500 kW</b> |  | <b>Greater than 12 MW</b>   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  | Primary                    |   | Primary                   |   |   |  |                            | Primary                    |  | Primary   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  | Primary Substation         |   | Primary Substation        |   |   |  |                            | Primary Substation         |  | Primary Substation  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  | Transmission               |   | Transmission              |   |   |  |                            | Transmission               |  | Transmission  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  | \$75.27                    |   | \$35,038.00               |   | \$75.27   |  |                            | \$35,038.00                |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  | \$20,724.79                |   | \$35,038.00               |   | \$20,724.79                                     |  |                            | \$35,038.00                |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  | \$1,544.86                 |   |                           |   | \$1,544.86                                      |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Capacity Reservation Charge (CRC) (per kW)</b> |   |  |                            |   |                           | <b>Capacity Reservation Charge (CRC) (per kW)</b>   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           | Primary   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           | Primary Substation  |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           | Transmission  |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           | \$8.35  |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           | \$8.35  |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           | \$8.28  |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Demand Charges (per kW)</b>                    |   |  |                            | <b>Summer Maximum Demand at Time of System Peak<sup>3,4</sup></b> |                           | <b>Winter Maximum Demand at Time of System Peak<sup>3,4</sup></b>   |   | <b>Demand Charges (per kW)</b>             |                            |                            |  | <b>Summer Maximum Demand at Time of System Peak<sup>3,4</sup></b> |  | <b>Winter Maximum Demand at Time of System Peak<sup>3,4</sup></b> |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | Non-Coincident Demand <sup>5</sup>                                |                           |   |   |  |                            |                            |  | Non-Coincident Demand <sup>5</sup>                                |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | Primary   |                           | Primary   |   |  |                            |                            |  | Primary   |  | Primary   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | Primary Substation  |                           | Primary Substation  |   |  |                            |                            |  | Primary Substation  |  | Primary Substation  |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | Transmission  |                           | Transmission  |   |  |                            |                            |  | Transmission  |  | Transmission  |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | \$45.60   |                           | \$70.69   |   | \$45.60                                    |                            |                            |  | \$52.39   |  | \$47.38   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | \$22.34   |                           | \$24.49   |   | \$22.34                                    |                            |                            |  | \$6.19  |  | \$1.14  |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | \$22.25   |                           | \$23.66   |   | \$22.25                                    |                            |                            |  | \$6.15  |  | \$1.13  |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Distance Adjustment Fee<sup>6</sup></b>        |   |  |                            | <b>OH</b>   |                           | <b>UG</b>   |   | <b>Distance Adjustment Fee<sup>6</sup></b> |                            |                            |  | <b>OH</b>   |  | <b>UG</b>   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | Primary   |                           | Primary   |   |  |                            |                            |  | Primary   |  | Primary   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            | \$1.22  |                           | \$3.13  |   | \$1.22                                     |                            |                            |  | \$3.13  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>SCHEDULE A6-TOU</b>                            |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Primary Energy Charges</b>                     |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>UDC Total</b>                                  |   |  | <b>WF-NBC + DWR-BC</b>     |   |                           | <b>ECCC<sup>7</sup></b>   |   |  | <b>Total Electric Rate</b> |                            |  | <b>UDC Total</b>  |  |   | <b>WF-NBC + DWR-BC</b> |  |  | <b>ECCC-CPP-D<sup>7</sup></b> |  |  | <b>Non-Event Day Total Electric Rate</b> |  | <b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b> |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Summer (June 1 - October 31)</b>               |   |  |                            |   |                           |   |   |  |                            |                            |  | <b>Summer (June 1 - October 31)</b>                               |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | On-Peak   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Super Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.26281 |  |  |  |  |  |  |  |  |  |  |  | \$0.28173 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.26225 |  |  |  |  |  |  |  |  |  |  |  | \$0.28117 |  |  |  |  |  |  |  |  |  |  |  | \$2.86296 |  |  |  |  |  |  |  |  |  |  |  |
| <b>Winter (November 1 - May 31)</b>               |   |  |                            |   |                           |   |   |  |                            |                            |  | <b>Winter (November 1 - May 31)</b>                               |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | On-Peak   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Super Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.28916 |  |  |  |  |  |  |  |  |  |  |  | \$0.30808 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.28916 |  |  |  |  |  |  |  |  |  |  |  | \$0.30808 |  |  |  |  |  |  |  |  |  |  |  | \$2.88987 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.16219 |  |  |  |  |  |  |  |  |  |  |  | \$0.18111 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.16219 |  |  |  |  |  |  |  |  |  |  |  | \$0.18111 |  |  |  |  |  |  |  |  |  |  |  | \$2.76290 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.12542 |  |  |  |  |  |  |  |  |  |  |  | \$0.14434 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.12542 |  |  |  |  |  |  |  |  |  |  |  | \$0.14434 |  |  |  |  |  |  |  |  |  |  |  | \$2.72613 |  |  |  |  |  |  |  |  |  |  |  |
| <b>SCHEDULE A6-TOU</b>                            |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Primary Substation Energy Charges</b>          |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>UDC Total</b>                                  |   |  | <b>WF-NBC + DWR-BC</b>     |   |                           | <b>ECCC<sup>7</sup></b>   |   |  | <b>Total Electric Rate</b> |                            |  | <b>UDC Total</b>  |  |   | <b>WF-NBC + DWR-BC</b> |  |  | <b>ECCC-CPP-D<sup>7</sup></b> |  |  | <b>Non-Event Day Total Electric Rate</b> |  | <b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b> |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Summer (June 1 - October 31)</b>               |   |  |                            |   |                           |   |   |  |                            |                            |  | <b>Summer (June 1 - October 31)</b>                               |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | On-Peak   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Super Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.26281 |  |  |  |  |  |  |  |  |  |  |  | \$0.28173 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.26225 |  |  |  |  |  |  |  |  |  |  |  | \$0.28117 |  |  |  |  |  |  |  |  |  |  |  | \$2.86296 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.15867 |  |  |  |  |  |  |  |  |  |  |  | \$0.17759 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.15815 |  |  |  |  |  |  |  |  |  |  |  | \$0.17707 |  |  |  |  |  |  |  |  |  |  |  | \$2.75886 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.13791 |  |  |  |  |  |  |  |  |  |  |  | \$0.15683 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.13791 |  |  |  |  |  |  |  |  |  |  |  | \$0.15683 |  |  |  |  |  |  |  |  |  |  |  | \$2.73862 |  |  |  |  |  |  |  |  |  |  |  |
| <b>Winter (November 1 - May 31)</b>               |   |  |                            |   |                           |   |   |  |                            |                            |  | <b>Winter (November 1 - May 31)</b>                               |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | On-Peak   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Super Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.28916 |  |  |  |  |  |  |  |  |  |  |  | \$0.30808 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.28916 |  |  |  |  |  |  |  |  |  |  |  | \$0.30808 |  |  |  |  |  |  |  |  |  |  |  | \$2.88987 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.16219 |  |  |  |  |  |  |  |  |  |  |  | \$0.18111 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.16219 |  |  |  |  |  |  |  |  |  |  |  | \$0.18111 |  |  |  |  |  |  |  |  |  |  |  | \$2.76290 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.12542 |  |  |  |  |  |  |  |  |  |  |  | \$0.14434 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.12542 |  |  |  |  |  |  |  |  |  |  |  | \$0.14434 |  |  |  |  |  |  |  |  |  |  |  | \$2.72613 |  |  |  |  |  |  |  |  |  |  |  |
| <b>SCHEDULE A6-TOU</b>                            |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Transmission Energy Charges</b>                |   |  |                            |   |                           |   |   |  |                            |                            |  |   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>UDC Total</b>                                  |   |  | <b>WF-NBC + DWR-BC</b>     |   |                           | <b>ECCC<sup>7</sup></b>   |   |  | <b>Total Electric Rate</b> |                            |  | <b>UDC Total</b>  |  |   | <b>WF-NBC + DWR-BC</b> |  |  | <b>ECCC-CPP-D<sup>7</sup></b> |  |  | <b>Non-Event Day Total Electric Rate</b> |  | <b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b> |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
| <b>Summer (June 1 - October 31)</b>               |   |  |                            |   |                           |   |   |  |                            |                            |  | <b>Summer (June 1 - October 31)</b>                               |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | On-Peak   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Super Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.25154 |  |  |  |  |  |  |  |  |  |  |  | \$0.27046 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.25100 |  |  |  |  |  |  |  |  |  |  |  | \$0.26992 |  |  |  |  |  |  |  |  |  |  |  | \$2.83184 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.15192 |  |  |  |  |  |  |  |  |  |  |  | \$0.17084 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.15142 |  |  |  |  |  |  |  |  |  |  |  | \$0.17034 |  |  |  |  |  |  |  |  |  |  |  | \$2.73226 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.13234 |  |  |  |  |  |  |  |  |  |  |  | \$0.15126 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.13234 |  |  |  |  |  |  |  |  |  |  |  | \$0.15126 |  |  |  |  |  |  |  |  |  |  |  | \$2.71318 |  |  |  |  |  |  |  |  |  |  |  |
| <b>Winter (November 1 - May 31)</b>               |   |  |                            |   |                           |   |   |  |                            |                            |  | <b>Winter (November 1 - May 31)</b>                               |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | On-Peak   |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | Super Off-Peak  |  |   |                        |  |  |                               |  |  |  |  |   |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |           |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.27697 |  |  |  |  |  |  |  |  |  |  |  | \$0.29589 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.27697 |  |  |  |  |  |  |  |  |  |  |  | \$0.29589 |  |  |  |  |  |  |  |  |  |  |  | \$2.85781 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.15553 |  |  |  |  |  |  |  |  |  |  |  | \$0.17445 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.15553 |  |  |  |  |  |  |  |  |  |  |  | \$0.17445 |  |  |  |  |  |  |  |  |  |  |  | \$2.73637 |  |  |  |  |  |  |  |  |  |  |  |
|   |   |  |                            |   |                           |   |   |  |                            |                            |  | \$0.01301   |  |   |                        |  |  |                               |  |  |  |  |   | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.12037 |  |  |  |  |  |  |  |  |  |  |  | \$0.13929 |  |  |  |  |  |  |  |  |  |  |  | \$0.01301 |  |  |  |  |  |  |  |  |  |  |  | \$0.00591 |  |  |  |  |  |  |  |  |  |  |  | \$0.12037 |  |  |  |  |  |  |  |  |  |  |  | \$0.13929 |  |  |  |  |  |  |  |  |  |  |  | \$2.70121 |  |  |  |  |  |  |  |  |  |  |  |

<sup>1</sup> Available options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes ECCC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

<sup>8</sup> Includes substation voltage levels.



## Available Rates for Large Commercial Customers (Effective 4/1/26)

|  |   | Available Options <sup>1</sup> |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
|--|---|--------------------------------|-------------------------------------|-------------------------------------|------------------------------|---|-------------------------------------|---|------------------------------|------------------------------|--|-------------------|-------------------------------------|-------------------------------------|---|--|--|--|--|--|
| Rate Type  | DG-R-L<br>(SCHEDULE DG-R-L)   |                                |                                     |                                     |                              |   | DG-R-L-CPP<br>(SCHEDULE DG-R-L-CPP) |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Eligibility  | <ul style="list-style-type: none"> <li>Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 2 MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months.</li> <li>Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</li> </ul> |                                |                                     |                                     |                              | <ul style="list-style-type: none"> <li>Customers on schedule DG-R-L whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D</li> <li>Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</li> <li>This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul> |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Compare  |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Basic Service Fee <sup>2</sup> (\$/Month)              | Less than or equal to 500 kW  | Greater than 500 kW            |                                     |                                     |                              |   |                                     | Basic Service Fee <sup>2</sup> (\$/Month) | Less than or equal to 500 kW | Greater than 500 kW          |  |                   |                                     |                                     |   |  |  |  |  |  |
|  | Secondary   | \$234.63                       | \$749.39                            |                                     |                              |   |                                     |   | Secondary                    | \$234.63                     | \$749.39                                   |                   |                                     |                                     |   |  |  |  |  |  |
|  | Primary   | \$63.27                        | \$75.27                             |                                     |                              |   |                                     |   | Primary                      | \$63.27                      | \$75.27                                    |                   |                                     |                                     |   |  |  |  |  |  |
|  | Secondary Substation  | \$20,724.79                    | \$20,724.79                         |                                     |                              |   |                                     |   | Secondary Substation         | \$20,724.79                  | \$20,724.79                                |                   |                                     |                                     |   |  |  |  |  |  |
|  | Primary Substation  | \$20,724.79                    | \$20,724.79                         |                                     |                              |   |                                     |   | Primary Substation           | \$20,724.79                  | \$20,724.79                                |                   |                                     |                                     |   |  |  |  |  |  |
|  | Transmission  | \$341.22                       | \$1,365.25                          |                                     |                              |   |                                     |   | Transmission                 | \$341.22                     | \$1,365.25                                 |                   |                                     |                                     |   |  |  |  |  |  |
| Capacity Reservation Charge (CRC) (per kW)             |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              | Capacity Reservation Charge (CRC) (per kW) |                   |                                     |                                     |   |  |  |  |  |  |
|  | Secondary   |                                |                                     |                                     | \$8.35                       |   |                                     |   |                              |                              | Secondary                                  |                   |                                     |                                     | \$8.35  |  |  |  |  |  |
|  | Primary   |                                |                                     |                                     | \$8.35                       |   |                                     |   |                              |                              | Primary                                    |                   |                                     |                                     | \$8.35  |  |  |  |  |  |
|  | Secondary Substation  |                                |                                     |                                     | \$8.35                       |   |                                     |   |                              |                              | Secondary Substation                       |                   |                                     |                                     | \$8.35  |  |  |  |  |  |
|  | Primary Substation  |                                |                                     |                                     | \$8.35                       |   |                                     |   |                              |                              | Primary Substation                         |                   |                                     |                                     | \$8.35  |  |  |  |  |  |
|  | Transmission  |                                |                                     |                                     | \$8.28                       |   |                                     |   |                              |                              | Transmission                               |                   |                                     |                                     | \$8.28  |  |  |  |  |  |
| Demand Charges (per kW)                                | Maximum Demand <sup>3</sup>   | Peak <sup>4</sup>              | Summer Maximum On Peak <sup>4</sup> | Winter Maximum On Peak <sup>4</sup> |                              |   |                                     |   |                              | Demand Charges (per kW)      | Maximum Demand <sup>3</sup>                | Peak <sup>4</sup> | Summer Maximum On Peak <sup>4</sup> | Winter Maximum On Peak <sup>4</sup> |   |  |  |  |  |  |
|  | Secondary   | \$23.23                        | \$4.73                              | \$0.98                              |                              |   |                                     |   |                              | Secondary                    | \$23.23                                    | \$4.73            | \$0.98                              |                                     |   |  |  |  |  |  |
|  | Primary   | \$22.77                        | \$4.56                              | \$0.95                              |                              |   |                                     |   |                              | Primary                      | \$22.77                                    | \$4.56            | \$0.95                              |                                     |   |  |  |  |  |  |
|  | Secondary Substation  | \$23.07                        | \$4.73                              | \$0.98                              |                              |   |                                     |   |                              | Secondary Substation         | \$23.07                                    | \$4.73            | \$0.98                              |                                     |   |  |  |  |  |  |
|  | Primary Substation  | \$22.28                        | \$4.56                              | \$0.95                              |                              |   |                                     |   |                              | Primary Substation           | \$22.28                                    | \$4.56            | \$0.95                              |                                     |   |  |  |  |  |  |
|  | Transmission  | \$22.19                        | \$4.55                              | \$0.94                              |                              |   |                                     |   |                              | Transmission                 | \$22.19                                    | \$4.55            | \$0.94                              |                                     |   |  |  |  |  |  |
| Distance Adjustment Fee <sup>7</sup>                   | OH  | UG                             |                                     |                                     |                              |   |                                     | Distance Adjustment Fee <sup>7</sup>      | OH                           | UG                           |  |                   |                                     |                                     |   |  |  |  |  |  |
|  | Secondary   | \$1.23                         | \$3.17                              |                                     |                              |   |                                     |   | Secondary                    | \$1.23                       | \$3.17                                     |                   |                                     |                                     |   |  |  |  |  |  |
|  | Primary   | \$1.22                         | \$3.13                              |                                     |                              |   |                                     |   | Primary                      | \$1.22                       | \$3.13                                     |                   |                                     |                                     |   |  |  |  |  |  |
| Trans. Multiple Bus                                    |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              | Trans. Multiple Bus                        |                   |                                     |                                     |   |  |  |  |  |  |
|  |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              | \$3,000.00                                 |                   |                                     |                                     |   |  |  |  |  |  |
| SCHEDULE DG-R-L<br>Secondary Energy Charges            |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Summer (June 1 - October 31)                           | UDC Total   | WF-NBC                         | EECC <sup>5</sup>                   | Total Electric Rate                 |                              |   |                                     |   |                              | Summer (June 1 - October 31) | UDC Total                                  | WF-NBC            | EECC-CPP-D <sup>5</sup>             | Non-Event Day Total Electric Rate   | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |  |  |  |
| On-Peak  | \$0.54414   | \$0.00591                      | \$0.61477                           | \$1.16482                           | On-Peak                      | \$0.54414   | \$0.00591                           | \$0.26352                                 | \$0.81357                    | \$3.39783                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.06979   | \$0.00591                      | \$0.21441                           | \$0.29011                           | Off-Peak                     | \$0.06979   | \$0.00591                           | \$0.15889                                 | \$0.23459                    | \$2.81885                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.06979   | \$0.00591                      | \$0.10643                           | \$0.18213                           | Super Off-Peak               | \$0.06979   | \$0.00591                           | \$0.13838                                 | \$0.21408                    | \$2.79834                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Winter (November 1 - May 31)                           |   |                                |                                     |                                     | Winter (November 1 - May 31) |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| On-Peak  | \$0.54451   | \$0.00591                      | \$0.22342                           | \$0.77384                           | On-Peak                      | \$0.54451   | \$0.00591                           | \$0.29050                                 | \$0.84092                    | \$3.42518                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.06979   | \$0.00591                      | \$0.12526                           | \$0.20096                           | Off-Peak                     | \$0.06979   | \$0.00591                           | \$0.16286                                 | \$0.23856                    | \$2.82282                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.06979   | \$0.00591                      | \$0.09678                           | \$0.17248                           | Super Off-Peak               | \$0.06979   | \$0.00591                           | \$0.12584                                 | \$0.20154                    | \$2.78580                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| SCHEDULE DG-R-L<br>Primary Energy Charges              |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Summer (June 1 - October 31)                           | UDC Total   | WF-NBC                         | EECC <sup>5</sup>                   | Total Electric Rate                 |                              |   |                                     |   |                              | Summer (June 1 - October 31) | UDC Total                                  | WF-NBC            | EECC-CPP-D <sup>5</sup>             | Non-Event Day Total Electric Rate   | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |  |  |  |
| On-Peak  | \$0.54140   | \$0.00591                      | \$0.61184                           | \$1.15915                           | On-Peak                      | \$0.54140   | \$0.00591                           | \$0.26225                                 | \$0.80956                    | \$3.39135                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.06949   | \$0.00591                      | \$0.21343                           | \$0.28883                           | Off-Peak                     | \$0.06949   | \$0.00591                           | \$0.15815                                 | \$0.23355                    | \$2.81534                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.06949   | \$0.00591                      | \$0.10607                           | \$0.18147                           | Super Off-Peak               | \$0.06949   | \$0.00591                           | \$0.13791                                 | \$0.21331                    | \$2.79510                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Winter (November 1 - May 31)                           |   |                                |                                     |                                     | Winter (November 1 - May 31) |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| On-Peak  | \$0.54178   | \$0.00591                      | \$0.22240                           | \$0.77009                           | On-Peak                      | \$0.54178   | \$0.00591                           | \$0.28916                                 | \$0.83685                    | \$3.41864                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.06949   | \$0.00591                      | \$0.12474                           | \$0.20014                           | Off-Peak                     | \$0.06949   | \$0.00591                           | \$0.16219                                 | \$0.23759                    | \$2.81938                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.06949   | \$0.00591                      | \$0.09646                           | \$0.17186                           | Super Off-Peak               | \$0.06949   | \$0.00591                           | \$0.12542                                 | \$0.20082                    | \$2.78261                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| SCHEDULE DG-R-L<br>Secondary Substation Energy Charges |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Summer (June 1 - October 31)                           | UDC Total   | WF-NBC                         | EECC <sup>5</sup>                   | Total Electric Rate                 |                              |   |                                     |   |                              | Summer (June 1 - October 31) | UDC Total                                  | WF-NBC            | EECC-CPP-D <sup>5</sup>             | Non-Event Day Total Electric Rate   | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |  |  |  |
| On-Peak  | \$0.01315   | \$0.00591                      | \$0.61477                           | \$0.63383                           | On-Peak                      | \$0.01315   | \$0.00591                           | \$0.26352                                 | \$0.28258                    | \$2.86684                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.01315   | \$0.00591                      | \$0.21441                           | \$0.23347                           | Off-Peak                     | \$0.01315   | \$0.00591                           | \$0.15889                                 | \$0.17795                    | \$2.76221                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.01315   | \$0.00591                      | \$0.10643                           | \$0.12549                           | Super Off-Peak               | \$0.01315   | \$0.00591                           | \$0.13838                                 | \$0.15744                    | \$2.74170                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Winter (November 1 - May 31)                           |   |                                |                                     |                                     | Winter (November 1 - May 31) |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| On-Peak  | \$0.01315   | \$0.00591                      | \$0.22342                           | \$0.24248                           | On-Peak                      | \$0.01315   | \$0.00591                           | \$0.29050                                 | \$0.30956                    | \$2.89382                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.01315   | \$0.00591                      | \$0.12526                           | \$0.14432                           | Off-Peak                     | \$0.01315   | \$0.00591                           | \$0.16286                                 | \$0.18192                    | \$2.76618                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.01315   | \$0.00591                      | \$0.09678                           | \$0.11584                           | Super Off-Peak               | \$0.01315   | \$0.00591                           | \$0.12584                                 | \$0.14490                    | \$2.72916                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| SCHEDULE DG-R-L<br>Primary Substation Energy Charges   |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Summer (June 1 - October 31)                           | UDC Total   | WF-NBC                         | EECC <sup>5</sup>                   | Total Electric Rate                 |                              |   |                                     |   |                              | Summer (June 1 - October 31) | UDC Total                                  | WF-NBC            | EECC-CPP-D <sup>5</sup>             | Non-Event Day Total Electric Rate   | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |  |  |  |
| On-Peak  | \$0.01315   | \$0.00591                      | \$0.61184                           | \$0.63090                           | On-Peak                      | \$0.01315   | \$0.00591                           | \$0.26225                                 | \$0.28131                    | \$2.86310                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.01315   | \$0.00591                      | \$0.21343                           | \$0.23249                           | Off-Peak                     | \$0.01315   | \$0.00591                           | \$0.15815                                 | \$0.17721                    | \$2.75900                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.01315   | \$0.00591                      | \$0.10607                           | \$0.12513                           | Super Off-Peak               | \$0.01315   | \$0.00591                           | \$0.13791                                 | \$0.15697                    | \$2.73876                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Winter (November 1 - May 31)                           |   |                                |                                     |                                     | Winter (November 1 - May 31) |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| On-Peak  | \$0.01315   | \$0.00591                      | \$0.22240                           | \$0.24146                           | On-Peak                      | \$0.01315   | \$0.00591                           | \$0.28916                                 | \$0.30822                    | \$2.89001                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.01315   | \$0.00591                      | \$0.12474                           | \$0.14380                           | Off-Peak                     | \$0.01315   | \$0.00591                           | \$0.16219                                 | \$0.18125                    | \$2.76304                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.01315   | \$0.00591                      | \$0.09646                           | \$0.11552                           | Super Off-Peak               | \$0.01315   | \$0.00591                           | \$0.12542                                 | \$0.14448                    | \$2.72627                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| SCHEDULE DG-R-L<br>Transmission Energy Charges         |   |                                |                                     |                                     |                              |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| Summer (June 1 - October 31)                           | UDC Total   | WF-NBC                         | EECC <sup>5</sup>                   | Total Electric Rate                 |                              |   |                                     |   |                              | Summer (June 1 - October 31) | UDC Total                                  | WF-NBC            | EECC-CPP-D <sup>5</sup>             | Non-Event Day Total Electric Rate   | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |  |  |  |
| On-Peak  | \$0.01315   | \$0.00591                      | \$0.58592                           | \$0.60498                           | On-Peak                      | \$0.01315   | \$0.00591                           | \$0.25100                                 | \$0.27006                    | \$2.83198                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.01315   | \$0.00591                      | \$0.20443                           | \$0.22349                           | Off-Peak                     | \$0.01315   | \$0.00591                           | \$0.15142                                 | \$0.17048                    | \$2.73240                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.01315   | \$0.00591                      | \$0.10179                           | \$0.12085                           | Super Off-Peak               | \$0.01315   | \$0.00591                           | \$0.13234                                 | \$0.15140                    | \$2.71332                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Winter (November 1 - May 31)                           |   |                                |                                     |                                     | Winter (November 1 - May 31) |   |                                     |   |                              |                              |  |                   |                                     |                                     |   |  |  |  |  |  |
| On-Peak  | \$0.01315   | \$0.00591                      | \$0.21302                           | \$0.23208                           | On-Peak                      | \$0.01315   | \$0.00591                           | \$0.27697                                 | \$0.29603                    | \$2.85795                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Off-Peak   | \$0.01315   | \$0.00591                      | \$0.11962                           | \$0.13868                           | Off-Peak                     | \$0.01315   | \$0.00591                           | \$0.15553                                 | \$0.17459                    | \$2.73651                    |  |                   |                                     |                                     |   |  |  |  |  |  |
| Super Off-Peak   | \$0.01315   | \$0.00591                      | \$0.09258                           | \$0.11164                           | Super Off-Peak               | \$0.01315   | \$0.00591                           | \$0.12037                                 | \$0.13943                    | \$2.70135                    |  |                   |                                     |                                     |   |  |  |  |  |  |

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BL and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

<sup>7</sup> Includes substation voltage levels.



## Available Rates for Large Commercial Customers (Effective 4/1/26)

| Available Options <sup>1</sup>             |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|--|---|-------------------------------|-----------------------------|-------------------------|--|-----------------------------|-----------------------------|-----------------------------------|---|--|
| Rate Type                                  | AL-TOU2<br>(SCHEDULE AL-TOU2-EECC)  |                               |                             |                         | AL-TOU2-CPP<br>(SCHEDULE AL-TOU2-CPP)  |                             |                             |                                   |   |  |
| Details                                    |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Eligibility                                | <ul style="list-style-type: none"> <li>• This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW.</li> <li>• Customers who take service on this schedule will take commodity on schedule EECC.</li> </ul> |                               |                             |                         | <ul style="list-style-type: none"> <li>• EECC-CPP-D is an optional commodity tariff for AL-TOU2 customers.</li> <li>• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</li> <li>• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul> |                             |                             |                                   |   |  |
| Compare                                    |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Basic Service Fee <sup>2</sup> (\$/Month)  | Less than or equal to   |                               |                             | Less than or equal to   |  |                             |                             |                                   |   |  |
|  | 500 kW  | Greater than 500 kW           | Greater than 12 MW          | 500 kW                  | Greater than 500 kW  | Greater than 12 MW          |                             |                                   |   |  |
| Secondary                                  | \$353.19  | \$749.39                      |                             | Secondary               | \$353.19   | \$749.39                    |                             |                                   |   |  |
| Primary                                    | \$120.44  | \$136.36                      |                             | Primary                 | \$120.44   | \$136.36                    |                             |                                   |   |  |
| Secondary Substation                       | \$53,823.21   | \$54,316.34                   | \$67,428.17                 | Secondary Substation    | \$53,823.21  | \$54,316.34                 | \$67,428.17                 |                                   |   |  |
| Primary Substation                         | \$53,640.92   | \$53,658.46                   | \$67,080.86                 | Primary Substation      | \$53,640.92  | \$53,658.46                 | \$67,080.86                 |                                   |   |  |
| Transmission                               | \$1,142.57  | \$1,544.86                    |                             | Transmission            | \$1,142.57   | \$1,544.86                  |                             |                                   |   |  |
| Capacity Reservation Charge (CRC) (per kW) |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Secondary                                  |   |                               |                             | Secondary               | \$15.52  |                             |                             |                                   |   |  |
| Primary                                    |   |                               |                             | Primary                 | \$15.45  |                             |                             |                                   |   |  |
| Secondary Substation                       |   |                               |                             | Secondary Substation    | \$15.52  |                             |                             |                                   |   |  |
| Primary Substation                         |   |                               |                             | Primary Substation      | \$15.45  |                             |                             |                                   |   |  |
| Transmission                               |   |                               |                             | Transmission            | \$14.79  |                             |                             |                                   |   |  |
| Demand Charges (per kW)                    |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | Non-Coincident  |                               |                             |                         | Non-Coincident   |                             |                             |                                   |   |  |
|  | Demand <sup>3</sup>   | Summer On Peak <sup>4,7</sup> | Winter On Peak <sup>4</sup> | TOU Demand <sup>4</sup> | Demand <sup>3</sup>  | Summer On Peak <sup>4</sup> | Winter On Peak <sup>4</sup> |                                   |   |  |
| Secondary                                  | \$23.07   | \$37.51                       | \$0.98                      | \$57.79                 | Secondary  | \$23.07                     | \$4.73                      | \$0.98                            | \$57.79   |  |
| Primary                                    | \$22.28   | \$37.19                       | \$0.95                      | \$57.49                 | Primary  | \$22.28                     | \$4.56                      | \$0.95                            | \$57.49   |  |
| Secondary Substation                       | \$23.07   | \$37.51                       | \$0.98                      | \$0.06                  | Secondary Substation   | \$23.07                     | \$4.73                      | \$0.98                            | \$0.06  |  |
| Primary Substation                         | \$22.28   | \$37.19                       | \$0.95                      | \$0.06                  | Primary Substation   | \$22.28                     | \$4.56                      | \$0.95                            | \$0.06  |  |
| Transmission                               | \$22.19   | \$35.78                       | \$0.94                      | \$0.06                  | Transmission   | \$22.19                     | \$4.55                      | \$0.94                            | \$0.06  |  |
| Distance Adjustment Fee <sup>8</sup>       |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | OH  | UG                            |                             |                         | OH   | UG                          |                             |                                   |   |  |
| Secondary                                  | \$1.23  | \$3.17                        |                             |                         | Secondary  | \$1.23                      | \$3.17                      |                                   |   |  |
| Primary                                    | \$1.22  | \$3.13                        |                             |                         | Primary  | \$1.22                      | \$3.13                      |                                   |   |  |
| Trans. Multiple Bus                        |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | \$3,000.00  |                               |                             |                         |  | \$3,000.00                  |                             |                                   |   |  |
| SCHEDULE AL-TOU2                           |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Secondary Energy Charges                   |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | UDC Total   | WF-NBC + DWR-BC               | EECC <sup>7</sup>           | Total Electric Rate     | UDC Total  | WF-NBC                      | EECC-CPP-D <sup>7</sup>     | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup> |  |
| Summer (June 1 - October 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01315   | \$0.00591                     | \$0.23954                   | \$0.25860               | On-Peak  | \$0.01315                   | \$0.00591                   | \$0.23897                         | \$0.25803   |  |
| Off-Peak                                   | \$0.01315   | \$0.00591                     | \$0.14472                   | \$0.16378               | Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.14419                         | \$0.16325   |  |
| Super Off-Peak                             | \$0.01315   | \$0.00591                     | \$0.12531                   | \$0.14437               | Super Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.12531                         | \$0.14437   |  |
| Winter (November 1 - May 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01315   | \$0.00591                     | \$0.26306                   | \$0.28212               | On-Peak  | \$0.01315                   | \$0.00591                   | \$0.26306                         | \$0.28212   |  |
| Off-Peak                                   | \$0.01315   | \$0.00591                     | \$0.14748                   | \$0.16654               | Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.14748                         | \$0.16654   |  |
| Super Off-Peak                             | \$0.01315   | \$0.00591                     | \$0.11395                   | \$0.13301               | Super Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.11395                         | \$0.13301   |  |
| SCHEDULE AL-TOU2                           |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Primary Energy Charges                     |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | UDC Total   | WF-NBC + DWR-BC               | EECC <sup>7</sup>           | Total Electric Rate     | UDC Total  | WF-NBC                      | EECC-CPP-D <sup>7</sup>     | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup> |  |
| Summer (June 1 - October 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01315   | \$0.00591                     | \$0.23838                   | \$0.25744               | On-Peak  | \$0.01315                   | \$0.00591                   | \$0.23782                         | \$0.25688   |  |
| Off-Peak                                   | \$0.01315   | \$0.00591                     | \$0.14405                   | \$0.16311               | Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.14353                         | \$0.16259   |  |
| Super Off-Peak                             | \$0.01315   | \$0.00591                     | \$0.12488                   | \$0.14394               | Super Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.12488                         | \$0.14394   |  |
| Winter (November 1 - May 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01315   | \$0.00591                     | \$0.26185                   | \$0.28212               | On-Peak  | \$0.01315                   | \$0.00591                   | \$0.26185                         | \$0.28201   |  |
| Off-Peak                                   | \$0.01315   | \$0.00591                     | \$0.14687                   | \$0.16593               | Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.14687                         | \$0.16593   |  |
| Super Off-Peak                             | \$0.01315   | \$0.00591                     | \$0.11358                   | \$0.13264               | Super Off-Peak   | \$0.01315                   | \$0.00591                   | \$0.11358                         | \$0.13264   |  |
| SCHEDULE AL-TOU2                           |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Secondary Substation Energy Charges        |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | UDC Total   | WF-NBC + DWR-BC               | EECC <sup>7</sup>           | Total Electric Rate     | UDC Total  | WF-NBC                      | EECC-CPP-D <sup>7</sup>     | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup> |  |
| Summer (June 1 - October 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01301   | \$0.00591                     | \$0.23954                   | \$0.25846               | On-Peak  | \$0.01301                   | \$0.00591                   | \$0.23897                         | \$0.25789   |  |
| Off-Peak                                   | \$0.01301   | \$0.00591                     | \$0.14472                   | \$0.16364               | Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.14419                         | \$0.16311   |  |
| Super Off-Peak                             | \$0.01301   | \$0.00591                     | \$0.12531                   | \$0.14423               | Super Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.12531                         | \$0.14423   |  |
| Winter (November 1 - May 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01301   | \$0.00591                     | \$0.26306                   | \$0.28198               | On-Peak  | \$0.01301                   | \$0.00591                   | \$0.26306                         | \$0.28198   |  |
| Off-Peak                                   | \$0.01301   | \$0.00591                     | \$0.14748                   | \$0.16640               | Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.14748                         | \$0.16640   |  |
| Super Off-Peak                             | \$0.01301   | \$0.00591                     | \$0.11395                   | \$0.13287               | Super Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.11395                         | \$0.13287   |  |
| SCHEDULE AL-TOU2                           |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Primary Substation Energy Charges          |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | UDC Total   | WF-NBC + DWR-BC               | EECC <sup>7</sup>           | Total Electric Rate     | UDC Total  | WF-NBC                      | EECC-CPP-D <sup>7</sup>     | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup> |  |
| Summer (June 1 - October 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01301   | \$0.00591                     | \$0.23838                   | \$0.25730               | On-Peak  | \$0.01301                   | \$0.00591                   | \$0.23782                         | \$0.25674   |  |
| Off-Peak                                   | \$0.01301   | \$0.00591                     | \$0.14405                   | \$0.16297               | Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.14353                         | \$0.16245   |  |
| Super Off-Peak                             | \$0.01301   | \$0.00591                     | \$0.12488                   | \$0.14380               | Super Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.12488                         | \$0.14380   |  |
| Winter (November 1 - May 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01301   | \$0.00591                     | \$0.26185                   | \$0.28077               | On-Peak  | \$0.01301                   | \$0.00591                   | \$0.26185                         | \$0.28077   |  |
| Off-Peak                                   | \$0.01301   | \$0.00591                     | \$0.14687                   | \$0.16579               | Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.14687                         | \$0.16579   |  |
| Super Off-Peak                             | \$0.01301   | \$0.00591                     | \$0.11358                   | \$0.13250               | Super Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.11358                         | \$0.13250   |  |
| SCHEDULE AL-TOU2                           |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| Transmission Energy Charges                |   |                               |                             |                         |  |                             |                             |                                   |   |  |
|  | UDC Total   | WF-NBC + DWR-BC               | EECC <sup>7</sup>           | Total Electric Rate     | UDC Total  | WF-NBC                      | EECC-CPP-D <sup>7</sup>     | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup> |  |
| Summer (June 1 - October 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01301   | \$0.00591                     | \$0.22816                   | \$0.24708               | On-Peak  | \$0.01301                   | \$0.00591                   | \$0.22761                         | \$0.24653   |  |
| Off-Peak                                   | \$0.01301   | \$0.00591                     | \$0.13791                   | \$0.15683               | Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.13742                         | \$0.15634   |  |
| Super Off-Peak                             | \$0.01301   | \$0.00591                     | \$0.11384                   | \$0.13876               | Super Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.11384                         | \$0.13876   |  |
| Winter (November 1 - May 31)               |   |                               |                             |                         |  |                             |                             |                                   |   |  |
| On-Peak                                    | \$0.01301   | \$0.00591                     | \$0.25081                   | \$0.26973               | On-Peak  | \$0.01301                   | \$0.00591                   | \$0.25081                         | \$0.26973   |  |
| Off-Peak                                   | \$0.01301   | \$0.00591                     | \$0.14084                   | \$0.15976               | Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.14084                         | \$0.15976   |  |
| Super Off-Peak                             | \$0.01301   | \$0.00591                     | \$0.10900                   | \$0.12792               | Super Off-Peak   | \$0.01301                   | \$0.00591                   | \$0.10900                         | \$0.12792   |  |

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

<sup>8</sup> Includes substation voltages levels.



## Available Rates for Large Commercial Customers (Effective 4/1/26)

| AL-TOU-L GF<br>(SCHEDULE AL-TOU-L-GF)                    |   | Available Options <sup>1</sup>      |                     |  |                                     | AL-TOU-L-CPP GF<br>(SCHEDULE AL-TOU-L-CPP-GF)  |                                   |   |           |
|--|---|-------------------------------------|---------------------|--|-------------------------------------|--|-----------------------------------|---|-----------|
| Rate Type  |   |                                     |                     |  |                                     |  |                                   |   |           |
| Eligibility  | Details   |                                     |                     |  |                                     |  |                                   |   |           |
| Eligibility  | <ul style="list-style-type: none"> <li>• Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 200 kW.</li> <li>• Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPD-D or ECCC-TOU-A-P) to ECCC.</li> </ul> |                                     |                     |  |                                     | <ul style="list-style-type: none"> <li>• ECCC-CPD-D is the default commodity tariff for customers on AL-TOU-L whose monthly maximum demand is not less than 200 kW for three consecutive months.</li> <li>• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</li> <li>• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul> |                                   |   |           |
| Compare  |   |                                     |                     |  |                                     |  |                                   |   |           |
| Less than or equal to 500 kW                             |   |                                     |                     | Less than or equal to 500 kW               |                                     |  |                                   |   |           |
| Basic Service Fee <sup>2</sup> (\$/Month)                | kW  | Greater than 500 kW                 | Greater than 12 MW  | Basic Service Fee <sup>2</sup> (\$/Month)  | kW                                  | Greater than 500 kW  | Greater than 12 MW                |   |           |
| Secondary  | \$234.63  | \$749.39                            |                     | Secondary                                  | \$234.63                            | \$749.39   |                                   |   |           |
| Primary  | \$63.27   | \$75.27                             |                     | Primary                                    | \$63.27                             | \$75.27  |                                   |   |           |
| Secondary Substation                                     | \$20,724.79   | \$20,724.79                         | \$34,973.05         | Secondary Substation                       | \$20,724.79                         | \$20,724.79  | \$34,973.05                       |   |           |
| Primary Substation                                       | \$20,724.79   | \$20,724.79                         | \$35,038.00         | Primary Substation                         | \$20,724.79                         | \$20,724.79  | \$35,038.00                       |   |           |
| Transmission   | \$341.22  | \$1,365.25                          |                     | Transmission                               | \$341.22                            | \$1,365.25   |                                   |   |           |
| Capacity Reservation Charge (CRC) (per kW)               |   |                                     |                     | Capacity Reservation Charge (CRC) (per kW) |                                     |  |                                   |   |           |
| Secondary  |   |                                     |                     | Secondary                                  |                                     | \$0.90   |                                   |   |           |
| Primary  |   |                                     |                     | Primary                                    |                                     | \$0.90   |                                   |   |           |
| Secondary Substation                                     |   |                                     |                     | Secondary Substation                       |                                     | \$0.90   |                                   |   |           |
| Primary Substation                                       |   |                                     |                     | Primary Substation                         |                                     | \$0.90   |                                   |   |           |
| Transmission   |   |                                     |                     | Transmission                               |                                     | \$0.89   |                                   |   |           |
| Demand Charges (per kW)                                  |   |                                     |                     | Demand Charges (per kW)                    |                                     |  |                                   |   |           |
| Non-Coincident Demand <sup>3</sup>                       | Summer Maximum On Peak <sup>4</sup>   | Winter Maximum On Peak <sup>4</sup> |                     | Non-Coincident Demand <sup>3</sup>         | Summer Maximum On Peak <sup>4</sup> | Winter Maximum On Peak <sup>4</sup>  |                                   |   |           |
| Secondary  | \$46.62   | \$53.08                             | \$47.92             | Secondary                                  | \$46.62                             | \$51.22  | \$47.92                           |   |           |
| Primary  | \$45.71   | \$52.68                             | \$47.64             | Primary                                    | \$45.71                             | \$50.83  | \$47.64                           |   |           |
| Secondary Substation                                     | \$23.13   | \$6.26                              | \$1.04              | Secondary Substation                       | \$23.13                             | \$4.40   | \$1.04                            |   |           |
| Primary Substation                                       | \$22.34   | \$6.10                              | \$1.00              | Primary Substation                         | \$22.34                             | \$4.25   | \$1.00                            |   |           |
| Transmission   | \$22.25   | \$6.00                              | \$1.00              | Transmission                               | \$22.25                             | \$4.23   | \$1.00                            |   |           |
| Distance Adjustment Fee <sup>5</sup>                     |   |                                     |                     | Distance Adjustment Fee <sup>5</sup>       |                                     |  |                                   |   |           |
| OH   | UG  |                                     |                     | OH   | UG                                  |  |                                   |   |           |
| Secondary  | \$1.23  | \$3.17                              |                     | Secondary                                  | \$1.23                              | \$3.17   |                                   |   |           |
| Primary  | \$1.22  | \$3.13                              |                     | Primary                                    | \$1.22                              | \$3.13   |                                   |   |           |
| Trans. Multiple Bus                                      |   |                                     |                     | Trans. Multiple Bus                        |                                     |  |                                   |   |           |
|  | \$3,000.00  |                                     |                     |  | \$3,000.00                          |  |                                   |   |           |
| SCHEDULE AL-TOU-L<br>Secondary Energy Charges            |   |                                     |                     |  |                                     |  |                                   |   |           |
| UDC Total  | WF-NBC + DWR-BC   | ECCC <sup>7</sup>                   | Total Electric Rate | UDC Total                                  | WF-NBC + DWR-BC                     | ECCC-CPD-D <sup>7</sup>  | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup> |           |
| Summer (June 1 - October 31)                             |   |                                     |                     | Summer (June 1 - October 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01315   | \$0.00591                           | \$0.14575           | \$0.16481                                  | \$0.01315                           | \$0.00591  | \$0.14469                         | \$0.16375   | \$0.43241 |
| Semi-Peak  | \$0.01315   | \$0.00591                           | \$0.14538           | \$0.16444                                  | \$0.01315                           | \$0.00591  | \$0.14441                         | \$0.16347   | \$0.43213 |
| Off-Peak   | \$0.01315   | \$0.00591                           | \$0.14150           | \$0.16056                                  | \$0.01315                           | \$0.00591  | \$0.14150                         | \$0.16056   | \$0.42922 |
| Winter (November 1 - May 31)                             |   |                                     |                     | Winter (November 1 - May 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01315   | \$0.00591                           | \$0.43945           | \$0.45851                                  | \$0.01315                           | \$0.00591  | \$0.43945                         | \$0.45851   | \$0.72717 |
| Semi-Peak  | \$0.01315   | \$0.00591                           | \$0.20596           | \$0.22502                                  | \$0.01315                           | \$0.00591  | \$0.20596                         | \$0.22502   | \$0.49368 |
| Off-Peak   | \$0.01315   | \$0.00591                           | \$0.20594           | \$0.22500                                  | \$0.01315                           | \$0.00591  | \$0.20594                         | \$0.22500   | \$0.49366 |
| SCHEDULE AL-TOU-L<br>Primary Energy Charges              |   |                                     |                     |  |                                     |  |                                   |   |           |
| UDC Total  | WF-NBC + DWR-BC   | ECCC <sup>7</sup>                   | Total Electric Rate | UDC Total                                  | WF-NBC + DWR-BC                     | ECCC-CPD-D <sup>7</sup>  | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup> |           |
| Summer (June 1 - October 31)                             |   |                                     |                     | Summer (June 1 - October 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01315   | \$0.00591                           | \$0.14498           | \$0.16404                                  | \$0.01315                           | \$0.00591  | \$0.14393                         | \$0.16299   | \$0.43126 |
| Semi-Peak  | \$0.01315   | \$0.00591                           | \$0.14462           | \$0.16368                                  | \$0.01315                           | \$0.00591  | \$0.14365                         | \$0.16271   | \$0.43098 |
| Off-Peak   | \$0.01315   | \$0.00591                           | \$0.14076           | \$0.15982                                  | \$0.01315                           | \$0.00591  | \$0.14076                         | \$0.15982   | \$0.42809 |
| Winter (November 1 - May 31)                             |   |                                     |                     | Winter (November 1 - May 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01315   | \$0.00591                           | \$0.43732           | \$0.45638                                  | \$0.01315                           | \$0.00591  | \$0.43732                         | \$0.45638   | \$0.72465 |
| Semi-Peak  | \$0.01315   | \$0.00591                           | \$0.20505           | \$0.22411                                  | \$0.01315                           | \$0.00591  | \$0.20505                         | \$0.22411   | \$0.49238 |
| Off-Peak   | \$0.01315   | \$0.00591                           | \$0.20503           | \$0.22409                                  | \$0.01315                           | \$0.00591  | \$0.20503                         | \$0.22409   | \$0.49236 |
| SCHEDULE AL-TOU-L<br>Secondary Substation Energy Charges |   |                                     |                     |  |                                     |  |                                   |   |           |
| UDC Total  | WF-NBC + DWR-BC   | ECCC <sup>7</sup>                   | Total Electric Rate | UDC Total                                  | WF-NBC + DWR-BC                     | ECCC-CPD-D <sup>7</sup>  | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup> |           |
| Summer (June 1 - October 31)                             |   |                                     |                     | Summer (June 1 - October 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01301   | \$0.00591                           | \$0.14575           | \$0.16467                                  | \$0.01301                           | \$0.00591  | \$0.14469                         | \$0.16361   | \$0.43227 |
| Semi-Peak  | \$0.01301   | \$0.00591                           | \$0.14538           | \$0.16430                                  | \$0.01301                           | \$0.00591  | \$0.14441                         | \$0.16333   | \$0.43199 |
| Off-Peak   | \$0.01301   | \$0.00591                           | \$0.14150           | \$0.16042                                  | \$0.01301                           | \$0.00591  | \$0.14150                         | \$0.16042   | \$0.42908 |
| Winter (November 1 - May 31)                             |   |                                     |                     | Winter (November 1 - May 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01301   | \$0.00591                           | \$0.43945           | \$0.45837                                  | \$0.01301                           | \$0.00591  | \$0.43945                         | \$0.45837   | \$0.72703 |
| Semi-Peak  | \$0.01301   | \$0.00591                           | \$0.20596           | \$0.22488                                  | \$0.01301                           | \$0.00591  | \$0.20596                         | \$0.22488   | \$0.49354 |
| Off-Peak   | \$0.01301   | \$0.00591                           | \$0.20594           | \$0.22486                                  | \$0.01301                           | \$0.00591  | \$0.20594                         | \$0.22486   | \$0.49352 |
| SCHEDULE AL-TOU-L<br>Primary Substation Energy Charges   |   |                                     |                     |  |                                     |  |                                   |   |           |
| UDC Total  | WF-NBC + DWR-BC   | ECCC <sup>7</sup>                   | Total Electric Rate | UDC Total                                  | WF-NBC + DWR-BC                     | ECCC-CPD-D <sup>7</sup>  | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup> |           |
| Summer (June 1 - October 31)                             |   |                                     |                     | Summer (June 1 - October 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01301   | \$0.00591                           | \$0.14498           | \$0.16390                                  | \$0.01301                           | \$0.00591  | \$0.14393                         | \$0.16285   | \$0.43112 |
| Semi-Peak  | \$0.01301   | \$0.00591                           | \$0.14462           | \$0.16354                                  | \$0.01301                           | \$0.00591  | \$0.14365                         | \$0.16257   | \$0.43084 |
| Off-Peak   | \$0.01301   | \$0.00591                           | \$0.14076           | \$0.15968                                  | \$0.01301                           | \$0.00591  | \$0.14076                         | \$0.15968   | \$0.42795 |
| Winter (November 1 - May 31)                             |   |                                     |                     | Winter (November 1 - May 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01301   | \$0.00591                           | \$0.43732           | \$0.45624                                  | \$0.01301                           | \$0.00591  | \$0.43732                         | \$0.45624   | \$0.72451 |
| Semi-Peak  | \$0.01301   | \$0.00591                           | \$0.20505           | \$0.22397                                  | \$0.01301                           | \$0.00591  | \$0.20505                         | \$0.22397   | \$0.49224 |
| Off-Peak   | \$0.01301   | \$0.00591                           | \$0.20503           | \$0.22395                                  | \$0.01301                           | \$0.00591  | \$0.20503                         | \$0.22395   | \$0.49222 |
| SCHEDULE AL-TOU-L<br>Transmission Energy Charges         |   |                                     |                     |  |                                     |  |                                   |   |           |
| UDC Total  | WF-NBC + DWR-BC   | ECCC <sup>7</sup>                   | Total Electric Rate | UDC Total                                  | WF-NBC + DWR-BC                     | ECCC-CPD-D <sup>7</sup>  | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup> |           |
| Summer (June 1 - October 31)                             |   |                                     |                     | Summer (June 1 - October 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01301   | \$0.00591                           | \$0.13855           | \$0.15747                                  | \$0.01301                           | \$0.00591  | \$0.13754                         | \$0.15646   | \$0.42151 |
| Semi-Peak  | \$0.01301   | \$0.00591                           | \$0.13821           | \$0.15713                                  | \$0.01301                           | \$0.00591  | \$0.13728                         | \$0.15620   | \$0.42125 |
| Off-Peak   | \$0.01301   | \$0.00591                           | \$0.13451           | \$0.15343                                  | \$0.01301                           | \$0.00591  | \$0.13451                         | \$0.15343   | \$0.41848 |
| Winter (November 1 - May 31)                             |   |                                     |                     | Winter (November 1 - May 31)               |                                     |  |                                   |   |           |
| On-Peak  | \$0.01301   | \$0.00591                           | \$0.41857           | \$0.43749                                  | \$0.01301                           | \$0.00591  | \$0.41857                         | \$0.43749   | \$0.70254 |
| Semi-Peak  | \$0.01301   | \$0.00591                           | \$0.19651           | \$0.21543                                  | \$0.01301                           | \$0.00591  | \$0.19651                         | \$0.21543   | \$0.48048 |
| Off-Peak   | \$0.01301   | \$0.00591                           | \$0.19649           | \$0.21541                                  | \$0.01301                           | \$0.00591  | \$0.19649                         | \$0.21541   | \$0.48046 |

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charges shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On-Peak Demand includes ECCC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.  
<sup>8</sup> Includes substation voltage levels.



## Available Rates for Large Commercial Customers (Effective 4/1/26)

| Available Options <sup>1</sup>             |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
|--|---|------------------------------------|--|---|--|---|--|-------------------------|-------------------------|------------------------------------|--|---|--|---|-----------------------------------|----|--|---|--|--|-----------|--|--|-----------|--|--|
| Rate Type                                  | A6-TOU GF<br>(SCHEDULE A6-TOU-GF)   |                                    |  |   | A6-TOU-CPP GF<br>(SCHEDULE A6-TOU-CPP-GF)  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Details                                    |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Eligibility                                | • This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period. |                                    |  |   | • The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D.<br>• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.<br>• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Compare                                    |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Basic Service Fee <sup>2</sup> (\$/Month)  |   | Greater than 500 kW                |  | Greater than 12 MW  |  | Basic Service Fee <sup>2</sup> (\$/Month)                 |  | Greater than 500 kW     |                         | Greater than 12 MW                 |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary                                    |   | \$75.27                            |  | \$75.27   |  | Primary   |  | \$75.27                 |                         | \$75.27                            |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary Substation                         |   | \$20,724.79                        |  | \$35,038.00   |  | Primary Substation  |  | \$20,724.79             |                         | \$35,038.00                        |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Transmission                               |   | \$1,544.86                         |  |   |  | Transmission  |  | \$1,544.86              |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Capacity Reservation Charge (CRC) (per kW) |   |                                    |  |   |  | Capacity Reservation Charge (CRC) (per kW)                |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary                                    |   |                                    |  |   |  | Primary   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary Substation                         |   |                                    |  |   |  | Primary Substation  |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Transmission                               |   |                                    |  |   |  | Transmission  |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
|  |   |                                    |  |   |  | \$0.90  |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
|  |   |                                    |  |   |  | \$0.90  |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
|  |   |                                    |  |   |  | \$0.89  |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Demand Charges (per kW)                    |   | Non-Coincident Demand <sup>3</sup> |  | Summer Maximum Demand at Time of System Peak <sup>4,5</sup> |  | Winter Maximum Demand at Time of System Peak <sup>4</sup> |  | Demand Charges (per kW) |                         | Non-Coincident Demand <sup>3</sup> |  | Summer Maximum Demand at Time of System Peak <sup>4</sup> |  | Winter Maximum Demand at Time of System Peak <sup>4</sup> |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary                                    |   | \$45.77                            |  | \$54.30   |  | \$47.77   |  | Primary                 |                         | \$45.77                            |  | \$52.45   |  | \$47.77   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary Substation                         |   | \$22.34                            |  | \$7.72  |  | \$1.13  |  | Primary Substation      |                         | \$22.34                            |  | \$5.87  |  | \$1.13  |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Transmission                               |   | \$22.25                            |  | \$7.62  |  | \$1.12  |  | Transmission            |                         | \$22.25                            |  | \$5.85  |  | \$1.12  |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Distance Adjustment Fee <sup>6</sup>       |   | OH                                 |  | UG  |  | Distance Adjustment Fee <sup>6</sup>                      |  | OH                      |                         | UG                                 |  | Distance Adjustment Fee <sup>6</sup>                      |  | OH  |                                   | UG |  |   |  |  |           |  |  |           |  |  |
| Primary                                    |   | \$1.22                             |  | \$3.13  |  |   |  | Primary                 |                         | \$1.22                             |  | \$3.13  |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| SCHEDULE A6-TOU                            |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Primary Energy Charges                     |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Summer (June 1 - October 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Summer (June 1 - October 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| On-Peak                                    |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.14498   |  |   | \$0.16390                         |    |  | \$0.14393   |  |  | \$0.16285 |  |  | \$0.43112 |  |  |
| Semi-Peak                                  |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.14462   |  |   | \$0.16354                         |    |  | \$0.14365   |  |  | \$0.16257 |  |  | \$0.43084 |  |  |
| Off-Peak                                   |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.14076   |  |   | \$0.15968                         |    |  | \$0.14076   |  |  | \$0.15968 |  |  | \$0.42795 |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Winter (November 1 - May 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Winter (November 1 - May 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| On-Peak                                    |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.43732   |  |   | \$0.45624                         |    |  | \$0.43732   |  |  | \$0.45624 |  |  | \$0.72451 |  |  |
| Semi-Peak                                  |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.20505   |  |   | \$0.22397                         |    |  | \$0.20505   |  |  | \$0.22397 |  |  | \$0.49224 |  |  |
| Off-Peak                                   |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.20503   |  |   | \$0.22395                         |    |  | \$0.20503   |  |  | \$0.22395 |  |  | \$0.49222 |  |  |
| SCHEDULE A6-TOU                            |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| Transmission Energy Charges                |   |                                    |  |   |  |   |  |                         |                         |                                    |  |   |  |   |                                   |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Summer (June 1 - October 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Summer (June 1 - October 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| On-Peak                                    |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.13855   |  |   | \$0.15747                         |    |  | \$0.13754   |  |  | \$0.15646 |  |  | \$0.42151 |  |  |
| Semi-Peak                                  |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.13821   |  |   | \$0.15713                         |    |  | \$0.13728   |  |  | \$0.15620 |  |  | \$0.42125 |  |  |
| Off-Peak                                   |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.13451   |  |   | \$0.15343                         |    |  | \$0.13451   |  |  | \$0.15343 |  |  | \$0.41848 |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Winter (November 1 - May 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC <sup>7</sup>       |                                    |  | Total Electric Rate                                       |  |   | Winter (November 1 - May 31)      |    |  |   |  |  |           |  |  |           |  |  |
| UDC Total                                  |   |                                    |  |   |  | WF-NBC + DWR-BC   |  |                         | EECC-CPP-D <sup>7</sup> |                                    |  | Total Electric Rate                                       |  |   | Non-Event Day Total Electric Rate |    |  | Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |  |  |           |  |  |           |  |  |
| On-Peak                                    |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.41857   |  |   | \$0.43749                         |    |  | \$0.41857   |  |  | \$0.43749 |  |  | \$0.70254 |  |  |
| Semi-Peak                                  |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.19651   |  |   | \$0.21543                         |    |  | \$0.19651   |  |  | \$0.21543 |  |  | \$0.48048 |  |  |
| Off-Peak                                   |   |                                    |  |   |  | \$0.01301   |  |                         | \$0.00591               |                                    |  | \$0.19649   |  |   | \$0.21541                         |    |  | \$0.19649   |  |  | \$0.21541 |  |  | \$0.48046 |  |  |

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.  
<sup>5</sup> Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Critical Peak Pricing Default (CPP-D) includes EECC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
 Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.  
<sup>8</sup> Includes substation voltage levels.



## Available Rates for Large Commercial Customers (Effective 4/1/26)

| Available Options <sup>1</sup>                          |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
|---|---|-----------|-------------------------------------|-----------|---|---|-----------------------------|---------------------|-------------------------------------|-----------|-------------------------------------|--------|
| Rate Type   | DG-R-L GF<br>(SCHEDULE DG-R-GF)   |           |                                     |           |   | DG-R-L-CPP GF<br>(SCHEDULE DG-R-L-CPP-GF)   |                             |                     |                                     |           |                                     |        |
| Details   |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| <b>Eligibility</b>                                      | <ul style="list-style-type: none"> <li>• Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is less than 2 MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of the customer's annual peak demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months.</li> <li>• Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</li> </ul> |           |                                     |           |   | <ul style="list-style-type: none"> <li>• Customers on schedule DG-R-L whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D</li> <li>• Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a medium or large commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</li> <li>• This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul> |                             |                     |                                     |           |                                     |        |
| Compare   |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Basic Service Fee <sup>2</sup> (\$/Month)               | Less than or equal to<br>500 kW   |           | Greater than 500 kW                 |           | Basic Service Fee <sup>2</sup> (\$/Month) | Less than or equal to<br>500 kW   |                             | Greater than 500 kW |                                     |           |                                     |        |
| Secondary   | \$234.63  |           | \$749.39                            |           | Secondary                                 | \$234.63  |                             | \$749.39            |                                     |           |                                     |        |
| Primary   | \$63.27   |           | \$75.27                             |           | Primary                                   | \$63.27   |                             | \$75.27             |                                     |           |                                     |        |
| Secondary Substation                                    | \$20,724.79   |           | \$20,724.79                         |           | Secondary Substation                      | \$20,724.79   |                             | \$20,724.79         |                                     |           |                                     |        |
| Primary Substation                                      | \$20,724.79   |           | \$20,724.79                         |           | Primary Substation                        | \$20,724.79   |                             | \$20,724.79         |                                     |           |                                     |        |
| Transmission  | \$341.22  |           | \$1,365.25                          |           | Transmission                              | \$341.22  |                             | \$1,365.25          |                                     |           |                                     |        |
| Capacity Reservation Charge (CRC) (per kW)              |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Secondary   |   |           |                                     |           | Secondary                                 |   |                             |                     |                                     |           |                                     |        |
| Primary   |   |           |                                     |           | Primary                                   |   |                             |                     |                                     |           |                                     |        |
| Secondary Substation                                    |   |           |                                     |           | Secondary Substation                      |   |                             |                     |                                     |           |                                     |        |
| Primary Substation                                      |   |           |                                     |           | Primary Substation                        |   |                             |                     |                                     |           |                                     |        |
| Transmission  |   |           |                                     |           | Transmission                              |   |                             |                     |                                     |           |                                     |        |
| Demand Charges (per kW)                                 |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
|   | Maximum Demand <sup>3</sup>   |           | Summer Maximum On Peak <sup>4</sup> |           | Winter Maximum On Peak <sup>4</sup>       |   | Maximum Demand <sup>3</sup> |                     | Summer Maximum On Peak <sup>4</sup> |           | Winter Maximum On Peak <sup>4</sup> |        |
| Secondary   | \$23.31   |           | \$4.40                              |           | \$1.04                                    |   | Secondary                   | \$23.31             |                                     | \$4.40    |                                     | \$1.04 |
| Primary   | \$22.85   |           | \$4.25                              |           | \$1.00                                    |   | Primary                     | \$22.85             |                                     | \$4.25    |                                     | \$1.00 |
| Secondary Substation                                    | \$23.07   |           | \$4.40                              |           | \$1.04                                    |   | Secondary Substation        | \$23.07             |                                     | \$4.40    |                                     | \$1.04 |
| Primary Substation                                      | \$22.28   |           | \$4.25                              |           | \$1.00                                    |   | Primary Substation          | \$22.28             |                                     | \$4.25    |                                     | \$1.00 |
| Transmission  | \$22.19   |           | \$4.23                              |           | \$1.00                                    |   | Transmission                | \$22.19             |                                     | \$4.23    |                                     | \$1.00 |
| Distance Adjustment Fee <sup>7</sup>                    |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
|   | OH  |           | UG                                  |           | OH  |   | UG                          |                     | OH                                  |           | UG                                  |        |
| Secondary   |   | \$1.23    |                                     | \$3.17    |   | Secondary   |                             | \$1.23              |                                     | \$3.17    |                                     |        |
| Primary   |   | \$1.22    |                                     | \$3.13    |   | Primary   |                             | \$1.22              |                                     | \$3.13    |                                     |        |
| Trans. Multiple Bus                                     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
|   | \$3,000.00  |           |                                     |           |   | \$3,000.00  |                             |                     |                                     |           |                                     |        |
| SCHEDULE DG-R-L Secondary Energy Charges                |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Compare   |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Total Electric Rate                                     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Non-Event Day Total Electric Rate                       |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Summer (June 1 - October 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.71924   | \$0.00591 | \$0.18326                           | \$0.90841 | \$0.71924                                 | \$0.00591   | \$0.14469                   | \$0.86984           | \$0.13850                           | \$1.18850 |                                     |        |
| Semi-Peak   | \$0.07019   | \$0.00591 | \$0.17740                           | \$0.25350 | \$0.07019                                 | \$0.00591   | \$0.14441                   | \$0.22051           | \$0.48917                           | \$0.89170 |                                     |        |
| Off-Peak  | \$0.07019   | \$0.00591 | \$0.17149                           | \$0.24759 | \$0.07019                                 | \$0.00591   | \$0.14150                   | \$0.21760           | \$0.48626                           | \$0.88626 |                                     |        |
| Winter (November 1 - May 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.72342   | \$0.00591 | \$0.39738                           | \$1.12671 | \$0.72342                                 | \$0.00591   | \$0.43945                   | \$1.16799           | \$1.43744                           | \$2.34744 |                                     |        |
| Semi-Peak   | \$0.07019   | \$0.00591 | \$0.18624                           | \$0.26234 | \$0.07019                                 | \$0.00591   | \$0.20596                   | \$0.28206           | \$0.55072                           | \$0.89170 |                                     |        |
| Off-Peak  | \$0.07019   | \$0.00591 | \$0.18622                           | \$0.26232 | \$0.07019                                 | \$0.00591   | \$0.20594                   | \$0.28204           | \$0.55070                           | \$0.89168 |                                     |        |
| SCHEDULE DG-R-L Primary Energy Charges                  |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Total Electric Rate                                     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Non-Event Day Total Electric Rate                       |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Summer (June 1 - October 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.71560   | \$0.00591 | \$0.18234                           | \$0.90385 | \$0.71560                                 | \$0.00591   | \$0.14393                   | \$0.86544           | \$1.13371                           | \$1.98371 |                                     |        |
| Semi-Peak   | \$0.06990   | \$0.00591 | \$0.17648                           | \$0.25229 | \$0.06990                                 | \$0.00591   | \$0.14365                   | \$0.21946           | \$0.48773                           | \$0.88773 |                                     |        |
| Off-Peak  | \$0.06990   | \$0.00591 | \$0.17059                           | \$0.24640 | \$0.06990                                 | \$0.00591   | \$0.14076                   | \$0.21657           | \$0.48484                           | \$0.88484 |                                     |        |
| Winter (November 1 - May 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.71976   | \$0.00591 | \$0.39546                           | \$1.12671 | \$0.71976                                 | \$0.00591   | \$0.43732                   | \$1.16799           | \$1.43744                           | \$2.34744 |                                     |        |
| Semi-Peak   | \$0.06990   | \$0.00591 | \$0.18542                           | \$0.26123 | \$0.06990                                 | \$0.00591   | \$0.20505                   | \$0.28086           | \$0.54913                           | \$0.89168 |                                     |        |
| Off-Peak  | \$0.06990   | \$0.00591 | \$0.18540                           | \$0.26121 | \$0.06990                                 | \$0.00591   | \$0.20503                   | \$0.28084           | \$0.54911                           | \$0.89166 |                                     |        |
| SCHEDULE DG-R-L Secondary Substation Energy Charges     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Total Electric Rate                                     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Non-Event Day Total Electric Rate                       |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Summer (June 1 - October 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.01315   | \$0.00591 | \$0.18326                           | \$0.20232 | \$0.01315                                 | \$0.00591   | \$0.14469                   | \$0.16375           | \$0.43241                           | \$0.83241 |                                     |        |
| Semi-Peak   | \$0.01315   | \$0.00591 | \$0.17740                           | \$0.19646 | \$0.01315                                 | \$0.00591   | \$0.14441                   | \$0.16347           | \$0.43213                           | \$0.83213 |                                     |        |
| Off-Peak  | \$0.01315   | \$0.00591 | \$0.17149                           | \$0.19055 | \$0.01315                                 | \$0.00591   | \$0.14150                   | \$0.16056           | \$0.42922                           | \$0.82922 |                                     |        |
| Winter (November 1 - May 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.01315   | \$0.00591 | \$0.39738                           | \$0.41642 | \$0.01315                                 | \$0.00591   | \$0.43945                   | \$0.45851           | \$0.72717                           | \$1.12717 |                                     |        |
| Semi-Peak   | \$0.01315   | \$0.00591 | \$0.18624                           | \$0.20530 | \$0.01315                                 | \$0.00591   | \$0.20596                   | \$0.22502           | \$0.49368                           | \$0.89368 |                                     |        |
| Off-Peak  | \$0.01315   | \$0.00591 | \$0.18622                           | \$0.20528 | \$0.01315                                 | \$0.00591   | \$0.20594                   | \$0.22500           | \$0.49366                           | \$0.89366 |                                     |        |
| SCHEDULE DG-R-L Primary Substation Energy Charges       |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Total Electric Rate                                     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Non-Event Day Total Electric Rate                       |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Summer (June 1 - October 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.01315   | \$0.00591 | \$0.18234                           | \$0.20140 | \$0.01315                                 | \$0.00591   | \$0.14393                   | \$0.16299           | \$0.43126                           | \$0.83126 |                                     |        |
| Semi-Peak   | \$0.01315   | \$0.00591 | \$0.17648                           | \$0.19554 | \$0.01315                                 | \$0.00591   | \$0.14365                   | \$0.16271           | \$0.43009                           | \$0.83009 |                                     |        |
| Off-Peak  | \$0.01315   | \$0.00591 | \$0.17059                           | \$0.18965 | \$0.01315                                 | \$0.00591   | \$0.14076                   | \$0.15982           | \$0.42808                           | \$0.82808 |                                     |        |
| Winter (November 1 - May 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.01315   | \$0.00591 | \$0.39546                           | \$0.41452 | \$0.01315                                 | \$0.00591   | \$0.43732                   | \$0.45638           | \$0.72465                           | \$1.12465 |                                     |        |
| Semi-Peak   | \$0.01315   | \$0.00591 | \$0.18542                           | \$0.20448 | \$0.01315                                 | \$0.00591   | \$0.20505                   | \$0.22411           | \$0.49238                           | \$0.89238 |                                     |        |
| Off-Peak  | \$0.01315   | \$0.00591 | \$0.18540                           | \$0.20446 | \$0.01315                                 | \$0.00591   | \$0.20503                   | \$0.22409           | \$0.49236                           | \$0.89236 |                                     |        |
| SCHEDULE DG-R-L Transmission Energy Charges             |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Total Electric Rate                                     |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Non-Event Day Total Electric Rate                       |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup> |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| Summer (June 1 - October 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.01315   | \$0.00591 | \$0.17458                           | \$0.19364 | \$0.01315                                 | \$0.00591   | \$0.13754                   | \$0.15660           | \$0.42165                           | \$0.82165 |                                     |        |
| Semi-Peak   | \$0.01315   | \$0.00591 | \$0.16874                           | \$0.18780 | \$0.01315                                 | \$0.00591   | \$0.13728                   | \$0.15634           | \$0.42139                           | \$0.82139 |                                     |        |
| Off-Peak  | \$0.01315   | \$0.00591 | \$0.16301                           | \$0.18207 | \$0.01315                                 | \$0.00591   | \$0.13451                   | \$0.15357           | \$0.41862                           | \$0.81862 |                                     |        |
| Winter (November 1 - May 31)                            |   |           |                                     |           |   |   |                             |                     |                                     |           |                                     |        |
| On-Peak   | \$0.01315   | \$0.00591 | \$0.37851                           | \$0.39757 | \$0.01315                                 | \$0.00591   | \$0.41857                   | \$0.43763           | \$0.70268                           | \$1.10268 |                                     |        |
| Semi-Peak   | \$0.01315   | \$0.00591 | \$0.17770                           | \$0.19676 | \$0.01315                                 | \$0.00591   | \$0.19651                   | \$0.21557           | \$0.48062                           | \$0.88062 |                                     |        |
| Off-Peak  | \$0.01315   | \$0.00591 | \$0.17768                           | \$0.19674 | \$0.01315                                 | \$0.00591   | \$0.19649                   | \$0.21555           | \$0.48060                           | \$0.88060 |                                     |        |

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDF, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.

<sup>7</sup> Includes substation voltage levels.



## PCIA Rates for Large Commercial Customers (Effective 4/1/26)

| Available Options <sup>1</sup> |  |   |  |           |  |
|--------------------------------|--|---|--|-----------|--|
|                                | <b>Direct Access</b><br>(Schedule DA-CRS)  | <b>Community Choice Aggregation</b><br>(Schedule CCA-CRS) |  |           |  |
| <b>Details</b>                 |  |   |  |           |  |
| <b>Applicability</b>           | <p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul> |   | <p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p> |           |  |
| Vintage Year                   | Non-Continuous - Existing  | New Non-Continuous  | New Continuous   |           |  |
| 2001 Legacy Vintage            | (\$0.00004)  |   |  |           |  |
| 2009 Vintage                   |  | \$0.01396   | \$0.01396  | \$0.01396 |  |
| 2010 Vintage                   |  | \$0.01834   | \$0.01834  | \$0.01834 |  |
| 2011 Vintage                   |  | \$0.02809   | \$0.02809  | \$0.02809 |  |
| 2012 Vintage                   |  | \$0.03400   | \$0.03400  | \$0.03400 |  |
| 2013 Vintage                   |  | \$0.03336   | \$0.03336  | \$0.03336 |  |
| 2014 Vintage                   |  | \$0.03336   | \$0.03336  | \$0.03336 |  |
| 2015 Vintage                   |  | \$0.03448   | \$0.03448  | \$0.03448 |  |
| 2016 Vintage                   |  | \$0.03357   | \$0.03357  | \$0.03357 |  |
| 2017 Vintage                   |  | \$0.03338   | \$0.03338  | \$0.03338 |  |
| 2018 Vintage                   |  | \$0.03432   | \$0.03432  | \$0.03432 |  |
| 2019 Vintage                   |  | \$0.03205   | \$0.03205  | \$0.03205 |  |
| 2020 Vintage                   |  | \$0.03367   | \$0.03367  | \$0.03367 |  |
| 2021 Vintage                   |  | \$0.03275   | \$0.03275  | \$0.03275 |  |
| 2022 Vintage                   |  | \$0.02461   | \$0.02461  | \$0.02461 |  |
| 2023 Vintage                   |  | \$0.02265   | \$0.02265  | \$0.02265 |  |
| 2024 Vintage                   |  | \$0.04628   | \$0.04628  | \$0.04628 |  |
| 2025 Vintage                   |  | \$0.04555   | \$0.04555  | \$0.04555 |  |
| 2026 Vintage                   |  | \$0.04555   | \$0.04555  | \$0.04555 |  |