



# Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

AL-TOU (SCHEDULE AL-TOU)		Available Options <sup>1</sup>				AL-TOU-CPP (SCHEDULE AL-TOU-CPP)															
Rate Type		Details																			
Eligibility		* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.															
Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW		Compare		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW							
Secondary	\$213.30	\$213.30	\$766.91					Secondary	\$213.30	\$766.91											
Primary	\$57.52	\$57.52	\$68.43					Primary	\$57.52	\$68.43											
Secondary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$32,533.07				Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07										
Primary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$32,593.49				Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49										
Transmission	\$310.20	\$310.20	\$1,241.14					Transmission	\$310.20	\$1,241.14											
Capacity Reservation Charge (CRC) (per kW)		Secondary		Primary		Secondary Substation		Primary Substation		Transmission		Secondary		Primary		Secondary Substation		Primary Substation		Transmission	
Secondary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Primary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Secondary Substation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Primary Substation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer Maximum On Peak <sup>4,5</sup>		Winter Maximum On Peak <sup>4</sup>		Compare		Non-Coincident Demand <sup>3</sup>		Summer Maximum On Peak <sup>4</sup>		Winter Maximum On Peak <sup>4</sup>							
Secondary	\$30.43	\$45.22	\$32.46	\$32.46	\$32.46	\$30.43	\$30.41	\$32.46	Secondary	\$30.43	\$30.41	\$32.46	\$32.46	\$30.43	\$30.41	\$32.46					
Primary	\$29.80	\$44.89	\$32.28	\$32.28	\$32.28	\$29.80	\$30.15	\$32.28	Primary	\$29.80	\$30.15	\$32.28	\$32.28	\$29.80	\$30.15	\$32.28					
Secondary Substation	\$16.45	\$17.97	\$0.65	\$0.65	\$0.65	\$16.45	\$3.16	\$0.65	Secondary Substation	\$16.45	\$3.16	\$0.65	\$0.65	\$16.45	\$3.16	\$0.65					
Primary Substation	\$15.91	\$17.79	\$0.63	\$0.63	\$0.63	\$15.91	\$3.05	\$0.63	Primary Substation	\$15.91	\$3.05	\$0.63	\$0.63	\$15.91	\$3.05	\$0.63					
Transmission	\$15.84	\$17.13	\$0.62	\$0.62	\$0.62	\$15.84	\$3.03	\$0.62	Transmission	\$15.84	\$3.03	\$0.62	\$0.62	\$15.84	\$3.03	\$0.62					
Distance Adjustment Fee		OH		UG		Secondary Substation		Primary Substation		OH		UG		Secondary Substation		Primary Substation					
Secondary Substation	\$1.23	\$3.17	\$3.17	\$3.17	\$3.17	\$1.23	\$3.17	\$3.17	Secondary Substation	\$1.23	\$3.17	\$3.17	\$3.17	\$1.23	\$3.17	\$3.17					
Primary Substation	\$1.22	\$3.13	\$3.13	\$3.13	\$3.13	\$1.22	\$3.13	\$3.13	Primary Substation	\$1.22	\$3.13	\$3.13	\$3.13	\$1.22	\$3.13	\$3.13					
Trans. Multiple Bus		\$3,000.00								Trans. Multiple Bus		\$3,000.00									
<b>SCHEDULE AL-TOU</b>																					
<b>Secondary Energy Charges</b>																					
UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
<b>Summer (June 1 - October 31)</b>																					
On-Peak	\$0.01818	\$0.00561	\$0.20968	\$0.23347	\$0.01818	\$0.00561	\$0.20807	\$0.23186	\$2.70069												
Off-Peak	\$0.01818	\$0.00561	\$0.12951	\$0.15330	\$0.01818	\$0.00561	\$0.12804	\$0.15183	\$2.62066												
Super Off-Peak	\$0.01818	\$0.00561	\$0.10557	\$0.12936	\$0.01818	\$0.00561	\$0.10560	\$0.12939	\$2.59822												
<b>Winter (November 1 - May 31)</b>																					
On-Peak	\$0.01818	\$0.00561	\$0.22117	\$0.24496	\$0.01818	\$0.00561	\$0.22121	\$0.24500	\$2.71383												
Off-Peak	\$0.01818	\$0.00561	\$0.12425	\$0.14804	\$0.01818	\$0.00561	\$0.12377	\$0.14756	\$2.61690												
Super Off-Peak	\$0.01818	\$0.00561	\$0.09599	\$0.11978	\$0.01818	\$0.00561	\$0.09602	\$0.11981	\$2.58864												
<b>SCHEDULE AL-TOU</b>																					
<b>Primary Energy Charges</b>																					
UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
<b>Summer (June 1 - October 31)</b>																					
On-Peak	\$0.01818	\$0.00561	\$0.20866	\$0.23245	\$0.01818	\$0.00561	\$0.20707	\$0.23086	\$2.69702												
Off-Peak	\$0.01818	\$0.00561	\$0.12891	\$0.15270	\$0.01818	\$0.00561	\$0.12745	\$0.15124	\$2.61740												
Super Off-Peak	\$0.01818	\$0.00561	\$0.10521	\$0.12900	\$0.01818	\$0.00561	\$0.10524	\$0.12903	\$2.59519												
<b>Winter (November 1 - May 31)</b>																					
On-Peak	\$0.01818	\$0.00561	\$0.22016	\$0.24395	\$0.01818	\$0.00561	\$0.22020	\$0.24399	\$2.71015												
Off-Peak	\$0.01818	\$0.00561	\$0.12373	\$0.14752	\$0.01818	\$0.00561	\$0.12377	\$0.14756	\$2.61372												
Super Off-Peak	\$0.01818	\$0.00561	\$0.09568	\$0.11947	\$0.01818	\$0.00561	\$0.09570	\$0.11949	\$2.58565												
<b>SCHEDULE AL-TOU</b>																					
<b>Secondary Substation Energy Charges</b>																					
UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
<b>Summer (June 1 - October 31)</b>																					
On-Peak	\$0.01661	\$0.00561	\$0.20968	\$0.23190	\$0.01661	\$0.00561	\$0.20807	\$0.23029	\$2.69912												
Off-Peak	\$0.01661	\$0.00561	\$0.12951	\$0.15173	\$0.01661	\$0.00561	\$0.12804	\$0.15026	\$2.61909												
Super Off-Peak	\$0.01661	\$0.00561	\$0.10521	\$0.12779	\$0.01661	\$0.00561	\$0.10524	\$0.12782	\$2.59665												
<b>Winter (November 1 - May 31)</b>																					
On-Peak	\$0.01661	\$0.00561	\$0.22117	\$0.24338	\$0.01661	\$0.00561	\$0.22121	\$0.24343	\$2.71226												
Off-Peak	\$0.01661	\$0.00561	\$0.12425	\$0.14647	\$0.01661	\$0.00561	\$0.12377	\$0.14650	\$2.61533												
Super Off-Peak	\$0.01661	\$0.00561	\$0.09599	\$0.11821	\$0.01661	\$0.00561	\$0.09570	\$0.11824	\$2.58707												
<b>SCHEDULE AL-TOU</b>																					
<b>Primary Substation Energy Charges</b>																					
UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
<b>Summer (June 1 - October 31)</b>																					
On-Peak	\$0.01661	\$0.00561	\$0.20866	\$0.23088	\$0.01661	\$0.00561	\$0.20707	\$0.22929	\$2.69545												
Off-Peak	\$0.01661	\$0.00561	\$0.12891	\$0.15113	\$0.01661	\$0.00561	\$0.12745	\$0.14967	\$2.61583												
Super Off-Peak	\$0.01661	\$0.00561	\$0.10521	\$0.12743	\$0.01661	\$0.00561	\$0.10524	\$0.12746	\$2.59362												
<b>Winter (November 1 - May 31)</b>																					
On-Peak	\$0.01661	\$0.00561	\$0.22016	\$0.24238	\$0.01661	\$0.00561	\$0.22020	\$0.24242	\$2.70858												
Off-Peak	\$0.01661	\$0.00561	\$0.12373	\$0.14595	\$0.01661	\$0.00561	\$0.12377	\$0.14599	\$2.61215												
Super Off-Peak	\$0.01661	\$0.00561	\$0.09568	\$0.11790	\$0.01661	\$0.00561	\$0.09570	\$0.11792	\$2.58408												
<b>SCHEDULE AL-TOU</b>																					
<b>Transmission Energy Charges</b>																					
UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>					
<b>Summer (June 1 - October 31)</b>																					
On-Peak	\$0.01661	\$0.00561	\$0.19970	\$0.22192	\$0.01661	\$0.00561	\$0.19817	\$0.22039	\$2.66492												
Off-Peak	\$0.01661	\$0.00561	\$0.12342	\$0.14564	\$0.01661	\$0.00561	\$0.12202	\$0.14424	\$2.58877												
Super Off-Peak	\$0.01661	\$0.00561	\$0.10097	\$0.12319	\$0.01661	\$0.00561	\$0.10100	\$0.12322	\$2.56775												
<b>Winter (November 1 - May 31)</b>																					
On-Peak	\$0.01661	\$0.00561	\$0.21088	\$0.23310	\$0.01661	\$0.00561	\$0.21092	\$0.23314	\$2.67767												
Off-Peak	\$0.01661	\$0.00561	\$0.11865	\$0.14087	\$0.01661	\$0.00561	\$0.11868	\$0.14090	\$2.58543												
Super Off-Peak	\$0.01661	\$0.00561	\$0.09182	\$0.11404	\$0.01661	\$0.00561	\$0.09184	\$0.11406	\$2.55859												

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.