



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

AL-TOU (SCHEDULE AL-TOU)		Available Options ¹				AL-TOU-CPP (SCHEDULE AL-TOU-CPP)															
Rate Type		Details																			
Eligibility		* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-OPP-D or EECC-TOU-A-P) to EECC.				* EECC-OPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.															
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW		Compare		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW							
Secondary	\$213.30	\$213.30	\$766.91					Secondary	\$213.30	\$766.91											
Primary	\$57.52	\$57.52	\$68.43					Primary	\$57.52	\$68.43											
Secondary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$32,533.07				Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07										
Primary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$32,593.49				Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49										
Transmission	\$310.20	\$310.20	\$1,241.14					Transmission	\$310.20	\$1,241.14											
Capacity Reservation Charge (CRC) (per kW)		Secondary		Primary		Secondary Substation		Primary Substation		Transmission		Secondary		Primary		Secondary Substation		Primary Substation		Transmission	
Secondary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Primary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Secondary Substation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Primary Substation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ^{4,5}		Winter Maximum On Peak ⁴		Compare		Non-Coincident Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴							
Secondary	\$33.08	\$33.08	\$51.43	\$38.32	\$38.32	\$38.32	\$38.32	Secondary	\$33.08	\$35.42	\$38.32	\$38.32	\$38.32	\$38.32	\$38.32						
Primary	\$32.44	\$32.44	\$51.07	\$38.11	\$38.11	\$38.11	\$38.11	Primary	\$32.44	\$35.13	\$38.11	\$38.11	\$38.11	\$38.11	\$38.11						
Secondary Substation	\$16.13	\$16.13	\$19.17	\$0.65	\$0.65	\$0.65	\$0.65	Secondary Substation	\$16.13	\$3.16	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65						
Primary Substation	\$15.59	\$15.59	\$18.99	\$0.63	\$0.63	\$0.63	\$0.63	Primary Substation	\$15.59	\$3.05	\$0.63	\$0.63	\$0.63	\$0.63	\$0.63						
Transmission	\$15.52	\$15.52	\$18.28	\$0.62	\$0.62	\$0.62	\$0.62	Transmission	\$15.52	\$3.03	\$0.62	\$0.62	\$0.62	\$0.62	\$0.62						
Distance Adjustment Fee		OH		UG		Secondary Substation		Primary Substation		OH		UG		Secondary Substation		Primary Substation					
Secondary Substation	\$1.23	\$1.23	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	Secondary Substation	\$1.23	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
Primary Substation	\$1.22	\$1.22	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	Primary Substation	\$1.22	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13
Trans. Multiple Bus		\$3,000.00		\$3,000.00		\$3,000.00		\$3,000.00		\$3,000.00		\$3,000.00		\$3,000.00		\$3,000.00					
SCHEDULE AL-TOU																					
Secondary Energy Charges																					
UDC Total		WF-NBC + DWR-BC		EECC ²		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-OPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵					
Summer (June 1 - October 31)																					
On-Peak	\$0.00686	\$0.00595	\$0.22943	\$0.24224	\$0.00686	\$0.00595	\$0.22836	\$0.24117	\$0.00686	\$0.00595	\$0.22836	\$0.24117	\$0.24117	\$2.81722							
Off-Peak	\$0.00686	\$0.00595	\$0.13908	\$0.15189	\$0.00686	\$0.00595	\$0.13810	\$0.15091	\$0.00686	\$0.00595	\$0.13810	\$0.15091	\$0.15091	\$2.72696							
Super Off-Peak	\$0.00686	\$0.00595	\$0.12003	\$0.13284	\$0.00686	\$0.00595	\$0.12004	\$0.13285	\$0.00686	\$0.00595	\$0.12004	\$0.13285	\$0.13285	\$2.70890							
Winter (November 1 - May 31)																					
On-Peak	\$0.00686	\$0.00595	\$0.25138	\$0.26419	\$0.00686	\$0.00595	\$0.25140	\$0.26421	\$0.00686	\$0.00595	\$0.25140	\$0.26421	\$0.26421	\$2.84026							
Off-Peak	\$0.00686	\$0.00595	\$0.14126	\$0.15407	\$0.00686	\$0.00595	\$0.14127	\$0.15408	\$0.00686	\$0.00595	\$0.14127	\$0.15408	\$0.15408	\$2.73013							
Super Off-Peak	\$0.00686	\$0.00595	\$0.10913	\$0.12194	\$0.00686	\$0.00595	\$0.10914	\$0.12195	\$0.00686	\$0.00595	\$0.10914	\$0.12195	\$0.12195	\$2.69800							
SCHEDULE AL-TOU																					
Primary Energy Charges																					
UDC Total		WF-NBC + DWR-BC		EECC ²		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-OPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵					
Summer (June 1 - October 31)																					
On-Peak	\$0.00686	\$0.00595	\$0.22832	\$0.24113	\$0.00686	\$0.00595	\$0.22726	\$0.24007	\$0.00686	\$0.00595	\$0.22726	\$0.24007	\$0.24007	\$2.81369							
Off-Peak	\$0.00686	\$0.00595	\$0.13844	\$0.15125	\$0.00686	\$0.00595	\$0.13747	\$0.15028	\$0.00686	\$0.00595	\$0.13747	\$0.15028	\$0.15028	\$2.72390							
Super Off-Peak	\$0.00686	\$0.00595	\$0.11962	\$0.13243	\$0.00686	\$0.00595	\$0.11963	\$0.13244	\$0.00686	\$0.00595	\$0.11963	\$0.13244	\$0.13244	\$2.70606							
Winter (November 1 - May 31)																					
On-Peak	\$0.00686	\$0.00595	\$0.25023	\$0.26304	\$0.00686	\$0.00595	\$0.25024	\$0.26305	\$0.00686	\$0.00595	\$0.25024	\$0.26305	\$0.26305	\$2.83667							
Off-Peak	\$0.00686	\$0.00595	\$0.14067	\$0.15348	\$0.00686	\$0.00595	\$0.14068	\$0.15349	\$0.00686	\$0.00595	\$0.14068	\$0.15349	\$0.15349	\$2.72711							
Super Off-Peak	\$0.00686	\$0.00595	\$0.10877	\$0.12158	\$0.00686	\$0.00595	\$0.10878	\$0.12159	\$0.00686	\$0.00595	\$0.10878	\$0.12159	\$0.12159	\$2.69521							
SCHEDULE AL-TOU																					
Secondary Substation Energy Charges																					
UDC Total		WF-NBC + DWR-BC		EECC ²		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-OPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵					
Summer (June 1 - October 31)																					
On-Peak	\$0.00619	\$0.00595	\$0.22943	\$0.24157	\$0.00619	\$0.00595	\$0.22836	\$0.24050	\$0.00619	\$0.00595	\$0.22836	\$0.24050	\$0.24050	\$2.81655							
Off-Peak	\$0.00619	\$0.00595	\$0.13908	\$0.15122	\$0.00619	\$0.00595	\$0.13810	\$0.15024	\$0.00619	\$0.00595	\$0.13810	\$0.15024	\$0.15024	\$2.72629							
Super Off-Peak	\$0.00619	\$0.00595	\$0.12003	\$0.13217	\$0.00619	\$0.00595	\$0.12004	\$0.13218	\$0.00619	\$0.00595	\$0.12004	\$0.13218	\$0.13218	\$2.70823							
Winter (November 1 - May 31)																					
On-Peak	\$0.00619	\$0.00595	\$0.25138	\$0.26352	\$0.00619	\$0.00595	\$0.25140	\$0.26354	\$0.00619	\$0.00595	\$0.25140	\$0.26354	\$0.26354	\$2.83959							
Off-Peak	\$0.00619	\$0.00595	\$0.14126	\$0.15340	\$0.00619	\$0.00595	\$0.14127	\$0.15341	\$0.00619	\$0.00595	\$0.14127	\$0.15341	\$0.15341	\$2.72946							
Super Off-Peak	\$0.00619	\$0.00595	\$0.10913	\$0.12127	\$0.00619	\$0.00595	\$0.10914	\$0.12128	\$0.00619	\$0.00595	\$0.10914	\$0.12128	\$0.12128	\$2.69733							
SCHEDULE AL-TOU																					
Primary Substation Energy Charges																					
UDC Total		WF-NBC + DWR-BC		EECC ²		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-OPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵					
Summer (June 1 - October 31)																					
On-Peak	\$0.00619	\$0.00595	\$0.22832	\$0.24046	\$0.00619	\$0.00595	\$0.22726	\$0.23940	\$0.00619	\$0.00595	\$0.22726	\$0.23940	\$0.23940	\$2.81302							
Off-Peak	\$0.00619	\$0.00595	\$0.13844	\$0.15058	\$0.00619	\$0.00595	\$0.13747	\$0.14961	\$0.00619	\$0.00595	\$0.13747	\$0.14961	\$0.14961	\$2.72323							
Super Off-Peak	\$0.00619	\$0.00595	\$0.11962	\$0.13176	\$0.00619	\$0.00595	\$0.11963	\$0.13177	\$0.00619	\$0.00595	\$0.11963	\$0.13177	\$0.13177	\$2.70539							
Winter (November 1 - May 31)																					
On-Peak	\$0.00619	\$0.00595	\$0.25023	\$0.26237	\$0.00619	\$0.00595	\$0.25024	\$0.26238	\$0.00619	\$0.00595	\$0.25024	\$0.26238	\$0.26238	\$2.83600							
Off-Peak	\$0.00619	\$0.00595	\$0.14067	\$0.15281	\$0.00619	\$0.00595	\$0.14068	\$0.15282	\$0.00619	\$0.00595	\$0.14068	\$0.15282	\$0.15282	\$2.72644							
Super Off-Peak	\$0.00619	\$0.00595	\$0.10877	\$0.12091	\$0.00619	\$0.00595	\$0.10878	\$0.12092	\$0.00619	\$0.00595	\$0.10878	\$0.12092	\$0.12092	\$2.69454							
SCHEDULE AL-TOU																					
Transmission Energy Charges																					
UDC Total		WF-NBC + DWR-BC		EECC ²		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-OPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵					
Summer (June 1 - October 31)																					
On-Peak	\$0.00619	\$0.00595	\$0.21852	\$0.23066	\$0.00619	\$0.00595	\$0.21751	\$0.22965	\$0.00619	\$0.00595	\$0.21751	\$0.22965	\$0.22965	\$2.78370							
Off-Peak	\$0.00619	\$0.00595	\$0.13255	\$0.14469	\$0.00619	\$0.00595	\$0.13161	\$0.14375	\$0.00619	\$0.00595	\$0.13161	\$0.14375	\$0.14375	\$2.69780							
Super Off-Peak	\$0.00619	\$0.00595	\$0.11479	\$0.12693	\$0.00619	\$0.00595	\$0.11480	\$0.12694	\$0.00619	\$0.00595	\$0.11480	\$0.12694	\$0.12694	\$2.68099							
Winter (November 1 - May 31)																					
On-Peak	\$0.00619	\$0.00595	\$0.23968	\$0.25182	\$0.00619	\$0.00595	\$0.23969	\$0.25183	\$0.00619	\$0.00595	\$0.23969	\$0.25183	\$0.25183	\$2.80588							
Off-Peak	\$0.00619	\$0.00595	\$0.13489	\$0.14703	\$0.00619	\$0.00595	\$0.13490	\$0.14704	\$0.00619	\$0.00595	\$0.13490	\$0.14704	\$0.14704	\$2.70109							
Super Off-Peak	\$0.00619	\$0.00595	\$0.10439	\$0.11653	\$0.00619	\$0.00595	\$0.10440	\$0.11654	\$0.00619	\$0.00595	\$0.10440	\$0.11654	\$0.11654	\$2.67059							

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

Available Options ¹										
Rate Type	A6-TOU (SCHEDULE A6-TOU)				A6-TOU-CPP (SCHEDULE A6-TOU-CPP)					
Eligibility	Details									
	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare										
Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW		
Primary					Primary					
Primary Substation	\$68.43				Primary Substation	\$68.43				
Transmission	\$19,278.87		\$32,593.49		Transmission	\$19,278.87		\$32,593.49		
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)					
Primary	\$0.00				Primary	\$6.91				
Primary Substation	\$0.00				Primary Substation	\$6.91				
Transmission	\$0.00				Transmission	\$6.85				
Demand Charges (per kW)	Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ⁴	
Primary	\$32.69		\$58.32		\$38.80		\$42.38		\$38.80	
Primary Substation	\$15.59		\$26.16		\$1.25		\$10.22		\$1.25	
Transmission	\$15.52		\$25.40		\$1.25		\$10.15		\$1.25	
Distance Adjustment Fee	OH		UG		OH		UG		UG	
Primary Substation	\$1.22		\$3.13		\$1.22		\$3.13		\$3.13	
SCHEDULE A6-TOU										
Primary Energy Charges										
Summer (June 1 - October 31)	UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Total Electric Rate	
On-Peak	\$0.00619		\$0.00595		\$0.22832		\$0.24046		\$0.23940	
Off-Peak	\$0.00619		\$0.00595		\$0.13844		\$0.15058		\$0.14961	
Super Off-Peak	\$0.00619		\$0.00595		\$0.11962		\$0.13176		\$0.13177	
Winter (November 1 - May 31)	UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.00619		\$0.00595		\$0.25023		\$0.26237		\$0.26238	
Off-Peak	\$0.00619		\$0.00595		\$0.14068		\$0.15282		\$0.15282	
Super Off-Peak	\$0.00619		\$0.00595		\$0.10878		\$0.12092		\$0.12092	
SCHEDULE A6-TOU										
Primary Substation Energy Charges										
Summer (June 1 - October 31)	UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Total Electric Rate	
On-Peak	\$0.00619		\$0.00595		\$0.22832		\$0.24046		\$0.23940	
Off-Peak	\$0.00619		\$0.00595		\$0.13844		\$0.15058		\$0.14961	
Super Off-Peak	\$0.00619		\$0.00595		\$0.11962		\$0.13176		\$0.13177	
Winter (November 1 - May 31)	UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.00619		\$0.00595		\$0.25023		\$0.26237		\$0.26238	
Off-Peak	\$0.00619		\$0.00595		\$0.14067		\$0.15281		\$0.15282	
Super Off-Peak	\$0.00619		\$0.00595		\$0.10877		\$0.12091		\$0.12092	
SCHEDULE A6-TOU										
Transmission Energy Charges										
Summer (June 1 - October 31)	UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Non-Event Day Total Electric Rate	
On-Peak	\$0.00619		\$0.00595		\$0.21852		\$0.23066		\$0.22965	
Off-Peak	\$0.00619		\$0.00595		\$0.13255		\$0.14469		\$0.14375	
Super Off-Peak	\$0.00619		\$0.00595		\$0.11479		\$0.12693		\$0.12694	
Winter (November 1 - May 31)	UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.00619		\$0.00595		\$0.23968		\$0.25182		\$0.25183	
Off-Peak	\$0.00619		\$0.00595		\$0.13489		\$0.14703		\$0.14704	
Super Off-Peak	\$0.00619		\$0.00595		\$0.10439		\$0.11653		\$0.11654	

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

		DG-R (SCHEDULE DG-R)		Available Options ¹		DG-R-CPP (SCHEDULE DG-R-CPP)			
Rate Type				Details					
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-PP-D or ECCC-TOU-A-P) to ECCC.			* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule ECCC-PP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
	Compare								
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW		Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW			
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91			
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43			
Secondary Substation	\$19,278.87	\$19,278.87		Secondary Substation	\$19,278.87	\$19,278.87			
Primary Substation	\$19,278.87	\$19,278.87		Primary Substation	\$19,278.87	\$19,278.87			
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14			
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00			Secondary	\$6.93				
Primary	\$0.00			Primary	\$6.93				
Secondary Substation	\$0.00			Secondary Substation	\$6.93				
Primary Substation	\$0.00			Primary Substation	\$6.92				
Transmission	\$0.00			Transmission	\$6.86				
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴		
Secondary	\$17.11	\$3.16	\$0.65	Secondary	\$17.11	\$3.16	\$0.65		
Primary	\$16.95	\$3.05	\$0.63	Primary	\$16.95	\$3.05	\$0.63		
Secondary Substation	\$15.89	\$3.16	\$0.65	Secondary Substation	\$15.89	\$3.16	\$0.65		
Primary Substation	\$15.35	\$3.05	\$0.63	Primary Substation	\$15.35	\$3.05	\$0.63		
Transmission	\$15.28	\$3.03	\$0.62	Transmission	\$15.28	\$3.03	\$0.62		
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG			
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17			
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13			
Trans. Multiple Bus	\$3,000.00			Trans. Multiple Bus	\$3,000.00				
SCHEDULE DG-R									
Secondary Energy Charges									
	UDC Total	WF-NBC	ECCC ⁵	Total Electric Rate	UDC Total	WF-NBC	ECCC-PP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)	\$0.40012	\$0.00595	\$0.56967	\$0.97574	\$0.40012	\$0.00595	\$0.24607	\$0.65214	\$3.42886
On-Peak	\$0.05317	\$0.00595	\$0.20480	\$0.26392	Off-Peak	\$0.05317	\$0.00595	\$0.15435	\$2.99019
Super Off-Peak	\$0.05317	\$0.00595	\$0.10756	\$0.16668	Super Off-Peak	\$0.05317	\$0.00595	\$0.13211	\$2.96795
Winter (November 1 - May 31)	\$0.45729	\$0.00595	\$0.20522	\$0.66846	On-Peak	\$0.45729	\$0.00595	\$0.26795	\$3.50791
On-Peak	\$0.05317	\$0.00595	\$0.11877	\$0.17789	Off-Peak	\$0.05317	\$0.00595	\$0.15539	\$2.91223
Super Off-Peak	\$0.05317	\$0.00595	\$0.09167	\$0.15079	Super Off-Peak	\$0.05317	\$0.00595	\$0.11992	\$2.95576
SCHEDULE DG-R									
Primary Energy Charges									
	UDC Total	WF-NBC	ECCC ⁵	Total Electric Rate	UDC Total	WF-NBC	ECCC-PP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)	\$0.39809	\$0.00595	\$0.56707	\$0.97111	On-Peak	\$0.39809	\$0.00595	\$0.24488	\$3.42217
On-Peak	\$0.05293	\$0.00595	\$0.20390	\$0.26278	Off-Peak	\$0.05293	\$0.00595	\$0.15363	\$2.98576
Super Off-Peak	\$0.05293	\$0.00595	\$0.10721	\$0.16609	Super Off-Peak	\$0.05293	\$0.00595	\$0.13165	\$2.96378
Winter (November 1 - May 31)	\$0.45497	\$0.00595	\$0.20427	\$0.66519	On-Peak	\$0.45497	\$0.00595	\$0.26672	\$3.50089
On-Peak	\$0.05293	\$0.00595	\$0.11828	\$0.17716	Off-Peak	\$0.05293	\$0.00595	\$0.15475	\$2.98688
Super Off-Peak	\$0.05293	\$0.00595	\$0.09136	\$0.15024	Super Off-Peak	\$0.05293	\$0.00595	\$0.11953	\$2.95166
SCHEDULE DG-R									
Secondary Substation Energy Charges									
	UDC Total	WF-NBC	ECCC ⁵	Total Electric Rate	UDC Total	WF-NBC	ECCC-PP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)	\$0.00686	\$0.00595	\$0.56967	\$0.58248	On-Peak	\$0.00686	\$0.00595	\$0.24607	\$3.03560
On-Peak	\$0.00686	\$0.00595	\$0.20480	\$0.21761	Off-Peak	\$0.00686	\$0.00595	\$0.15435	\$2.94388
Super Off-Peak	\$0.00686	\$0.00595	\$0.10756	\$0.12037	Super Off-Peak	\$0.00686	\$0.00595	\$0.13211	\$2.92164
Winter (November 1 - May 31)	\$0.00686	\$0.00595	\$0.20522	\$0.21803	On-Peak	\$0.00686	\$0.00595	\$0.26795	\$3.05748
On-Peak	\$0.00686	\$0.00595	\$0.11877	\$0.13158	Off-Peak	\$0.00686	\$0.00595	\$0.15539	\$2.94492
Super Off-Peak	\$0.00686	\$0.00595	\$0.09167	\$0.10448	Super Off-Peak	\$0.00686	\$0.00595	\$0.11992	\$2.90945
SCHEDULE DG-R									
Primary Substation Energy Charges									
	UDC Total	WF-NBC	ECCC ⁵	Total Electric Rate	UDC Total	WF-NBC	ECCC-PP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)	\$0.00686	\$0.00595	\$0.56707	\$0.57988	On-Peak	\$0.00686	\$0.00595	\$0.24488	\$3.03094
On-Peak	\$0.00686	\$0.00595	\$0.20390	\$0.21671	Off-Peak	\$0.00686	\$0.00595	\$0.15363	\$2.93969
Super Off-Peak	\$0.00686	\$0.00595	\$0.10721	\$0.12002	Super Off-Peak	\$0.00686	\$0.00595	\$0.13165	\$2.91771
Winter (November 1 - May 31)	\$0.00686	\$0.00595	\$0.20427	\$0.21708	On-Peak	\$0.00686	\$0.00595	\$0.26672	\$3.05278
On-Peak	\$0.00686	\$0.00595	\$0.11828	\$0.13109	Off-Peak	\$0.00686	\$0.00595	\$0.15475	\$2.94081
Super Off-Peak	\$0.00686	\$0.00595	\$0.09136	\$0.10417	Super Off-Peak	\$0.00686	\$0.00595	\$0.11953	\$2.90559
SCHEDULE DG-R									
Transmission Energy Charges									
	UDC Total	WF-NBC	ECCC ⁵	Total Electric Rate	UDC Total	WF-NBC	ECCC-PP-D ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)	\$0.00686	\$0.00595	\$0.54411	\$0.55692	On-Peak	\$0.00686	\$0.00595	\$0.23435	\$2.99205
On-Peak	\$0.00686	\$0.00595	\$0.19559	\$0.20840	Off-Peak	\$0.00686	\$0.00595	\$0.14710	\$2.90480
Super Off-Peak	\$0.00686	\$0.00595	\$0.10315	\$0.11596	Super Off-Peak	\$0.00686	\$0.00595	\$0.12634	\$2.88404
Winter (November 1 - May 31)	\$0.00686	\$0.00595	\$0.19565	\$0.20846	On-Peak	\$0.00686	\$0.00595	\$0.25546	\$3.01316
On-Peak	\$0.00686	\$0.00595	\$0.11342	\$0.12623	Off-Peak	\$0.00686	\$0.00595	\$0.14839	\$2.90609
Super Off-Peak	\$0.00686	\$0.00595	\$0.08768	\$0.10049	Super Off-Peak	\$0.00686	\$0.00595	\$0.11471	\$2.87241

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

Rate Type		EV-HP (SCHEDULE EV-HP)	Available Options ¹		EV-HP-CPP (SCHEDULE EV-HP-CPP)
		Details			
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.
Compare					
Subscription Charge (\$/Month)		Less than or equal to 150 kW	Greater than 150 kW	Less than or equal to 150 kW	
		Secondary	\$48.33	Secondary	\$48.33
		Primary	\$120.85	Primary	\$120.85
		Secondary	\$48.07	Secondary	\$48.07
		Primary	\$120.19	Primary	\$120.19
Basic Service Fee² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW	Less than or equal to 500 kW	
		Secondary	\$213.30	Secondary	\$213.30
		Primary	\$766.91	Primary	\$766.91
		Secondary	\$57.52	Secondary	\$57.52
		Primary	\$68.43	Primary	\$68.43
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)			
		Secondary	\$0.00	Secondary	\$2.37
		Primary	\$0.00	Primary	\$2.37
Demand Charges (per kW)		Summer Maximum On Peak ^{3,5}		Summer Maximum On Peak ³	
		Secondary	\$7.24	Secondary	\$0.00
		Primary	\$7.21	Primary	\$0.00
SCHEDULE EV-HP					
Secondary Energy Charges					
		UDC Total	WF-NBC + DWR-BC	EECC⁶	Total Electric Rate
					UDC Total
					WF-NBC + DWR-BC
					EECC-CPP-D⁶
					Non-Event Day Total Electric Rate
					Critical Peak Pricing (CPP) Day Total Rate⁴
Summer (June 1 - October 31)					
On-Peak	\$0.16986	\$0.00595	\$0.10430	\$0.28011	\$0.16986
Off-Peak	\$0.04882	\$0.00595	\$0.06265	\$0.11742	\$0.04882
Super Off-Peak	\$0.04882	\$0.00595	\$0.05526	\$0.11003	\$0.04882
Winter (November 1 - May 31)					
On-Peak	\$0.16986	\$0.00595	\$0.11593	\$0.29174	\$0.16986
Off-Peak	\$0.04882	\$0.00595	\$0.06504	\$0.11981	\$0.04882
Super Off-Peak	\$0.04882	\$0.00595	\$0.05025	\$0.10502	\$0.04882
SCHEDULE EV-HP					
Primary Energy Charges					
		UDC Total	WF-NBC + DWR-BC	EECC⁶	Total Electric Rate
					UDC Total
					WF-NBC + DWR-BC
					EECC-CPP-D⁶
					Non-Event Day Total Electric Rate
					Critical Peak Pricing (CPP) Day Total Rate⁴
Summer (June 1 - October 31)					
On-Peak	\$0.15933	\$0.00595	\$0.10379	\$0.26907	\$0.15933
Off-Peak	\$0.04882	\$0.00595	\$0.06236	\$0.11713	\$0.04882
Super Off-Peak	\$0.04882	\$0.00595	\$0.05507	\$0.10984	\$0.04882
Winter (November 1 - May 31)					
On-Peak	\$0.15933	\$0.00595	\$0.11540	\$0.28068	\$0.15933
Off-Peak	\$0.04882	\$0.00595	\$0.06477	\$0.11954	\$0.04882
Super Off-Peak	\$0.04882	\$0.00595	\$0.05008	\$0.10485	\$0.04882

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On-Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

Available Options ¹														
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-EECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)									
Details														
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EECC.				* EECC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months									
Compare														
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW	Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW			
Secondary	\$321.08			\$766.91		Secondary	\$321.08			\$766.91				
Primary	\$155.52			\$171.40		Primary	\$155.52			\$171.40				
Secondary Substation	\$50,068.10			\$50,526.83	\$62,723.88	Secondary Substation	\$50,068.10			\$50,526.83	\$62,723.88			
Primary Substation	\$49,898.53			\$49,914.85	\$62,400.80	Primary Substation	\$49,898.53			\$49,914.85	\$62,400.80			
Transmission	\$1,123.06			\$1,670.55		Transmission	\$1,123.06			\$1,670.55				
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC)									
Secondary	\$0.00				Secondary	\$13.25								
Primary	\$0.00				Primary	\$13.19								
Secondary Substation	\$0.00				Secondary Substation	\$13.25								
Primary Substation	\$0.00				Primary Substation	\$13.19								
Transmission	\$0.00				Transmission	\$12.63								
Demand Charges (per kW)	Non-Coincident Demand ³				Summer On Peak ^{4,7}	Winter On Peak ⁴	TOU Demand ⁵	Demand Charges (per kW)	Non-Coincident Demand ³					
Secondary	\$15.89			\$32.11	\$1.10	\$46.18	\$45.95	Secondary	\$15.89			\$3.69	\$1.10	\$46.18
Primary	\$15.35			\$31.85	\$1.08	\$45.95	\$45.95	Primary	\$15.35			\$3.57	\$1.08	\$45.95
Secondary Substation	\$15.99			\$31.58	\$0.65	\$0.14	\$0.14	Secondary Substation	\$15.99			\$3.16	\$0.65	\$0.14
Primary Substation	\$15.45			\$31.33	\$0.63	\$0.14	\$0.14	Primary Substation	\$15.45			\$3.05	\$0.63	\$0.14
Transmission	\$15.38			\$30.10	\$0.62	\$0.14	\$0.14	Transmission	\$15.38			\$3.03	\$0.62	\$0.14
Distance Adjustment Fee	OH	UG			OH	UG								
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23	\$3.17							
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13							
Trans. Multiple Bus					Trans. Multiple Bus									
	\$3,000.00				\$3,000.00									
SCHEDULE AL-TOU2														
Secondary Energy Charges														
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸				
On-Peak	\$0.00686	\$0.00595	\$0.20828	\$0.22109	On-Peak	\$0.00686	\$0.00595	\$0.20721	\$0.22002	\$3.92672				
Off-Peak	\$0.00686	\$0.00595	\$0.12642	\$0.13923	Off-Peak	\$0.00686	\$0.00595	\$0.12544	\$0.13825	\$3.84495				
Super Off-Peak	\$0.00686	\$0.00595	\$0.10877	\$0.12158	Super Off-Peak	\$0.00686	\$0.00595	\$0.10877	\$0.12158	\$3.82828				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.00686	\$0.00595	\$0.22774	\$0.24055	On-Peak	\$0.00686	\$0.00595	\$0.22776	\$0.24057	\$3.94727				
Off-Peak	\$0.00686	\$0.00595	\$0.12800	\$0.14081	Off-Peak	\$0.00686	\$0.00595	\$0.12801	\$0.14082	\$3.84752				
Super Off-Peak	\$0.00686	\$0.00595	\$0.09889	\$0.11170	Super Off-Peak	\$0.00686	\$0.00595	\$0.09890	\$0.11171	\$3.81841				
SCHEDULE AL-TOU2														
Primary Energy Charges														
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸				
On-Peak	\$0.00686	\$0.00595	\$0.20727	\$0.22008	On-Peak	\$0.00686	\$0.00595	\$0.20621	\$0.21902	\$3.90790				
Off-Peak	\$0.00686	\$0.00595	\$0.12584	\$0.13865	Off-Peak	\$0.00686	\$0.00595	\$0.12486	\$0.13767	\$3.82655				
Super Off-Peak	\$0.00686	\$0.00595	\$0.10840	\$0.12121	Super Off-Peak	\$0.00686	\$0.00595	\$0.10840	\$0.12121	\$3.81009				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.00686	\$0.00595	\$0.22670	\$0.23951	On-Peak	\$0.00686	\$0.00595	\$0.22671	\$0.23952	\$3.92840				
Off-Peak	\$0.00686	\$0.00595	\$0.12747	\$0.14028	Off-Peak	\$0.00686	\$0.00595	\$0.12748	\$0.14029	\$3.82917				
Super Off-Peak	\$0.00686	\$0.00595	\$0.09857	\$0.11138	Super Off-Peak	\$0.00686	\$0.00595	\$0.09858	\$0.11139	\$3.80027				
SCHEDULE AL-TOU2														
Secondary Substation Energy Charges														
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸				
On-Peak	\$0.00619	\$0.00595	\$0.20828	\$0.22042	On-Peak	\$0.00619	\$0.00595	\$0.20721	\$0.21935	\$3.92605				
Off-Peak	\$0.00619	\$0.00595	\$0.12642	\$0.13923	Off-Peak	\$0.00619	\$0.00595	\$0.12544	\$0.13758	\$3.84428				
Super Off-Peak	\$0.00619	\$0.00595	\$0.10877	\$0.12091	Super Off-Peak	\$0.00619	\$0.00595	\$0.10877	\$0.12091	\$3.82761				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.00619	\$0.00595	\$0.22774	\$0.23988	On-Peak	\$0.00619	\$0.00595	\$0.22776	\$0.23990	\$3.94660				
Off-Peak	\$0.00619	\$0.00595	\$0.12404	\$0.13685	Off-Peak	\$0.00619	\$0.00595	\$0.12801	\$0.14015	\$3.84685				
Super Off-Peak	\$0.00619	\$0.00595	\$0.09889	\$0.11103	Super Off-Peak	\$0.00619	\$0.00595	\$0.09890	\$0.11104	\$3.81774				
SCHEDULE AL-TOU2														
Primary Substation Energy Charges														
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸				
On-Peak	\$0.00619	\$0.00595	\$0.20727	\$0.21948	On-Peak	\$0.00619	\$0.00595	\$0.20621	\$0.21885	\$3.90723				
Off-Peak	\$0.00619	\$0.00595	\$0.12584	\$0.13829	Off-Peak	\$0.00619	\$0.00595	\$0.12486	\$0.13700	\$3.82588				
Super Off-Peak	\$0.00619	\$0.00595	\$0.10840	\$0.12054	Super Off-Peak	\$0.00619	\$0.00595	\$0.10840	\$0.12054	\$3.80942				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.00619	\$0.00595	\$0.22670	\$0.23884	On-Peak	\$0.00619	\$0.00595	\$0.22671	\$0.23888	\$3.92773				
Off-Peak	\$0.00619	\$0.00595	\$0.12747	\$0.13961	Off-Peak	\$0.00619	\$0.00595	\$0.12748	\$0.13962	\$3.82850				
Super Off-Peak	\$0.00619	\$0.00595	\$0.09857	\$0.11071	Super Off-Peak	\$0.00619	\$0.00595	\$0.09858	\$0.11072	\$3.79960				
SCHEDULE AL-TOU2														
Transmission Energy Charges														
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸				
On-Peak	\$0.00619	\$0.00595	\$0.19838	\$0.21052	On-Peak	\$0.00619	\$0.00595	\$0.19736	\$0.20950	\$3.74074				
Off-Peak	\$0.00619	\$0.00595	\$0.12048	\$0.13262	Off-Peak	\$0.00619	\$0.00595	\$0.11955	\$0.13169	\$3.66293				
Super Off-Peak	\$0.00619	\$0.00595	\$0.10402	\$0.11616	Super Off-Peak	\$0.00619	\$0.00595	\$0.10403	\$0.11617	\$3.64741				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.00619	\$0.00595	\$0.21714	\$0.22928	On-Peak	\$0.00619	\$0.00595	\$0.21715	\$0.22929	\$3.76053				
Off-Peak	\$0.00619	\$0.00595	\$0.12224	\$0.13438	Off-Peak	\$0.00619	\$0.00595	\$0.12225	\$0.13439	\$3.65653				
Super Off-Peak	\$0.00619	\$0.00595	\$0.09459	\$0.10673	Super Off-Peak	\$0.00619	\$0.00595	\$0.09460	\$0.10674	\$3.63798				

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

AL-TOU GF (SCHEDULE AL-TOU-GF)		Available Options ¹		AL-TOU-CPP GF (SCHEDULE AL-TOU-CPP-GF)		
Rate Type		Details		Details		
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-OPP-D or EECC-TOU-A-P) to EECC.			* EECC-OPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.		
Basic Service Fee² (\$/Month)		Compare		Basic Service Fee² (\$/Month)		
	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW		Less than or equal to 500 kW	
Secondary	\$213.30	\$766.91		Secondary	\$213.30	
Primary	\$57.52	\$68.43		Primary	\$57.52	
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	Secondary Substation	\$19,278.87	
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	Primary Substation	\$19,278.87	
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		
Secondary	\$0.00			Secondary	\$0.87	
Primary	\$0.00			Primary	\$0.87	
Secondary Substation	\$0.00			Secondary Substation	\$0.87	
Primary Substation	\$0.00			Primary Substation	\$0.87	
Transmission	\$0.00			Transmission	\$0.85	
Demand Charges (per kW)		Non-Coincident Demand ³	Summer Maximum On Peak ^{4,5}	Winter Maximum On Peak ⁴	Demand Charges (per kW)	
Secondary	\$33.13	\$35.35	\$41.05		Secondary	\$33.13
Primary	\$32.49	\$35.07	\$40.82		Primary	\$32.49
Secondary Substation	\$16.13	\$4.86	\$0.69		Secondary Substation	\$16.13
Primary Substation	\$15.59	\$4.75	\$0.67		Primary Substation	\$15.59
Transmission	\$15.52	\$4.64	\$0.66		Transmission	\$15.52
Distance Adjustment Fee		OH	UG	Distance Adjustment Fee		
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13
Trans. Multiple Bus		Trans. Multiple Bus		Trans. Multiple Bus		
	\$3,000.00				\$3,000.00	
SCHEDULE AL-TOU Secondary Energy Charges						
UDC Total		WF-NBC + DWR-BC	EECC²	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶	
UDC Total		WF-NBC + DWR-BC	EECC-OPP-D⁷	Non-Event Day Total Electric Rate		
Summer (June 1 - October 31)				Summer (June 1 - October 31)		
On-Peak	\$0.00686	\$0.00595	\$0.13163	\$0.14444	\$0.13106	\$0.14387
Semi-Peak	\$0.00686	\$0.00595	\$0.13108	\$0.14389	\$0.13056	\$0.14354
Off-Peak	\$0.00686	\$0.00595	\$0.12600	\$0.13881	\$0.12604	\$0.14282
Winter (November 1 - May 31)				Winter (November 1 - May 31)		
On-Peak	\$0.00686	\$0.00595	\$0.38985	\$0.40266	\$0.38991	\$0.40272
Semi-Peak	\$0.00686	\$0.00595	\$0.18315	\$0.19596	\$0.18320	\$0.19601
Off-Peak	\$0.00686	\$0.00595	\$0.18290	\$0.19571	\$0.18294	\$0.19575
SCHEDULE AL-TOU Primary Energy Charges						
UDC Total		WF-NBC + DWR-BC	EECC²	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶	
UDC Total		WF-NBC + DWR-BC	EECC-OPP-D⁷	Non-Event Day Total Electric Rate		
Summer (June 1 - October 31)				Summer (June 1 - October 31)		
On-Peak	\$0.00686	\$0.00595	\$0.13094	\$0.14375	\$0.13038	\$0.14319
Semi-Peak	\$0.00686	\$0.00595	\$0.13039	\$0.14320	\$0.12988	\$0.14269
Off-Peak	\$0.00686	\$0.00595	\$0.12534	\$0.13815	\$0.12538	\$0.13819
Winter (November 1 - May 31)				Winter (November 1 - May 31)		
On-Peak	\$0.00686	\$0.00595	\$0.38796	\$0.40077	\$0.38802	\$0.40083
Semi-Peak	\$0.00686	\$0.00595	\$0.18234	\$0.19515	\$0.18240	\$0.19521
Off-Peak	\$0.00686	\$0.00595	\$0.18210	\$0.19491	\$0.18214	\$0.19495
SCHEDULE AL-TOU Secondary Substation Energy Charges						
UDC Total		WF-NBC + DWR-BC	EECC²	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶	
UDC Total		WF-NBC + DWR-BC	EECC-OPP-D⁷	Non-Event Day Total Electric Rate		
Summer (June 1 - October 31)				Summer (June 1 - October 31)		
On-Peak	\$0.00619	\$0.00595	\$0.13163	\$0.14377	\$0.13106	\$0.14320
Semi-Peak	\$0.00619	\$0.00595	\$0.13108	\$0.14322	\$0.13056	\$0.14273
Off-Peak	\$0.00619	\$0.00595	\$0.12600	\$0.13814	\$0.12604	\$0.13819
Winter (November 1 - May 31)				Winter (November 1 - May 31)		
On-Peak	\$0.00619	\$0.00595	\$0.38985	\$0.40199	\$0.38991	\$0.40205
Semi-Peak	\$0.00619	\$0.00595	\$0.18315	\$0.19529	\$0.18320	\$0.19534
Off-Peak	\$0.00619	\$0.00595	\$0.18290	\$0.19504	\$0.18294	\$0.19508
SCHEDULE AL-TOU Primary Substation Energy Charges						
UDC Total		WF-NBC + DWR-BC	EECC²	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶	
UDC Total		WF-NBC + DWR-BC	EECC-OPP-D⁷	Non-Event Day Total Electric Rate		
Summer (June 1 - October 31)				Summer (June 1 - October 31)		
On-Peak	\$0.00619	\$0.00595	\$0.13094	\$0.14308	\$0.13038	\$0.14252
Semi-Peak	\$0.00619	\$0.00595	\$0.13039	\$0.14253	\$0.12988	\$0.14202
Off-Peak	\$0.00619	\$0.00595	\$0.12534	\$0.13748	\$0.12538	\$0.13752
Winter (November 1 - May 31)				Winter (November 1 - May 31)		
On-Peak	\$0.00619	\$0.00595	\$0.38796	\$0.40010	\$0.38802	\$0.40016
Semi-Peak	\$0.00619	\$0.00595	\$0.18234	\$0.19448	\$0.18240	\$0.19454
Off-Peak	\$0.00619	\$0.00595	\$0.18210	\$0.19424	\$0.18214	\$0.19428
SCHEDULE AL-TOU Transmission Energy Charges						
UDC Total		WF-NBC + DWR-BC	EECC²	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶	
UDC Total		WF-NBC + DWR-BC	EECC-OPP-D⁷	Non-Event Day Total Electric Rate		
Summer (June 1 - October 31)				Summer (June 1 - October 31)		
On-Peak	\$0.00619	\$0.00595	\$0.12513	\$0.13727	\$0.12459	\$0.13673
Semi-Peak	\$0.00619	\$0.00595	\$0.12462	\$0.13676	\$0.12412	\$0.13626
Off-Peak	\$0.00619	\$0.00595	\$0.11978	\$0.13192	\$0.11982	\$0.13196
Winter (November 1 - May 31)				Winter (November 1 - May 31)		
On-Peak	\$0.00619	\$0.00595	\$0.37133	\$0.38347	\$0.37139	\$0.38353
Semi-Peak	\$0.00619	\$0.00595	\$0.17476	\$0.18690	\$0.17481	\$0.18695
Off-Peak	\$0.00619	\$0.00595	\$0.17452	\$0.18666	\$0.17456	\$0.18670

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Electric Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

Available Options ¹									
Rate Type	DG-R GF (SCHEDULE DG-R-GF)				DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)				
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPP-D or ECCC-TOU-A-P) to ECCC.				* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule ECCC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare									
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW
Secondary	\$213.30	\$766.91	\$766.91	\$213.30	Secondary	\$213.30	\$766.91	\$766.91	\$213.30
Primary	\$57.52	\$68.43	\$68.43	\$57.52	Primary	\$57.52	\$68.43	\$68.43	\$57.52
Secondary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	Secondary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87
Primary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87	Primary Substation	\$19,278.87	\$19,278.87	\$19,278.87	\$19,278.87
Transmission	\$310.20	\$1,241.14	\$1,241.14	\$310.20	Transmission	\$310.20	\$1,241.14	\$1,241.14	\$310.20
Capacity Reservation Charge (CRC) (per kW)	Less than or equal to 500 kW		Greater than 500 kW		Capacity Reservation Charge (CRC) (per kW)		Less than or equal to 500 kW		Greater than 500 kW
Secondary	\$0.00	\$0.88	\$0.88	\$0.00	Secondary	\$0.88	\$0.88	\$0.88	\$0.88
Primary	\$0.00	\$0.88	\$0.88	\$0.00	Primary	\$0.88	\$0.88	\$0.88	\$0.88
Secondary Substation	\$0.00	\$0.88	\$0.88	\$0.00	Secondary Substation	\$0.88	\$0.88	\$0.88	\$0.88
Primary Substation	\$0.00	\$0.88	\$0.88	\$0.00	Primary Substation	\$0.88	\$0.88	\$0.88	\$0.88
Transmission	\$0.00	\$0.87	\$0.87	\$0.00	Transmission	\$0.87	\$0.87	\$0.87	\$0.87
Demand Charges (per kW)	Maximum Demand ³		Summer Maximum On Peak ⁴		Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴
Secondary	\$17.79	\$2.96	\$2.96	\$0.69	Secondary	\$17.79	\$2.96	\$2.96	\$0.69
Primary	\$17.85	\$2.86	\$2.86	\$0.67	Primary	\$17.85	\$2.86	\$2.86	\$0.67
Secondary Substation	\$15.89	\$2.96	\$2.96	\$0.69	Secondary Substation	\$15.89	\$2.96	\$2.96	\$0.69
Primary Substation	\$15.35	\$2.86	\$2.86	\$0.67	Primary Substation	\$15.35	\$2.86	\$2.86	\$0.67
Transmission	\$15.28	\$2.84	\$2.84	\$0.66	Transmission	\$15.28	\$2.84	\$2.84	\$0.66
Distance Adjustment Fee	OH		UG		Distance Adjustment Fee		OH		UG
Secondary Substation	\$1.23	\$3.17	\$3.17	\$1.23	Secondary Substation	\$1.23	\$3.17	\$3.17	\$1.23
Primary Substation	\$1.22	\$3.13	\$3.13	\$1.22	Primary Substation	\$1.22	\$3.13	\$3.13	\$1.22
Trans. Multiple Bus	OH		UG		Trans. Multiple Bus		OH		UG
	\$3,000.00					\$3,000.00			
SCHEDULE DG-R Secondary Energy Charges									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
SCHEDULE DG-R Primary Energy Charges									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
SCHEDULE DG-R Secondary Substation Energy Charges									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
SCHEDULE DG-R Primary Substation Energy Charges									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
SCHEDULE DG-R Transmission Energy Charges									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									
Summer (June 1 - October 31)									
Winter (November 1 - May 31)									

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) does apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 2/1/25)

Available Options ¹																					
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)				A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)																
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.																
Compare																					
Basic Service Fee² (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee² (\$/Month)		Greater than 500 kW		Greater than 12 MW											
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission									
		\$68.43		\$19,278.87		\$1,670.55		\$68.43		\$19,278.87		\$1,670.55									
Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW		Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW											
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission									
		\$0.00		\$0.00		\$0.00		\$0.87		\$0.87		\$0.85									
Demand Charges (per kW)		Non-Coincident Demand³		Summer Maximum Demand at Time of System Peak^{4,5}		Winter Maximum Demand at Time of System Peak⁴		Demand Charges (per kW)		Non-Coincident Demand³		Summer Maximum Demand at Time of System Peak⁴		Winter Maximum Demand at Time of System Peak⁴							
		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission			
		\$32.73		\$42.46		\$41.37		\$32.73		\$40.57		\$41.37		\$32.73		\$40.57		\$41.37			
		\$15.59		\$12.06		\$11.15		\$15.59		\$10.17		\$11.15		\$15.59		\$10.17		\$11.15			
		\$15.52		\$11.95		\$1.14		\$15.52		\$10.15		\$1.14		\$15.52		\$10.15		\$1.14			
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH		UG					
		Primary Substation						Primary Substation						Primary Substation							
		\$1.22		\$3.13				\$1.22		\$3.13				\$1.22		\$3.13					
SCHEDULE A6-TOU																					
Primary Energy Charges																					
Summer (June 1 - October 31)		UDC Total		WF-NBC + DWR-BC		EECC⁷		Total Electric Rate		Summer (June 1 - October 31)		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate⁵	
		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak	
		\$0.00619		\$0.00595		\$0.13094		\$0.14308		\$0.00619		\$0.00595		\$0.13038		\$0.12988		\$0.14252		\$0.43122	
		\$0.00619		\$0.00595		\$0.13039		\$0.14253		\$0.00619		\$0.00595		\$0.12988		\$0.12988		\$0.14202		\$0.43072	
		\$0.00619		\$0.00595		\$0.12534		\$0.13748		\$0.00619		\$0.00595		\$0.12538		\$0.12538		\$0.13752		\$0.42622	
Winter (November 1 - May 31)		UDC Total		WF-NBC + DWR-BC		EECC⁷		Total Electric Rate		Winter (November 1 - May 31)		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate⁵	
		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak	
		\$0.00619		\$0.00595		\$0.38796		\$0.40010		\$0.00619		\$0.00595		\$0.38802		\$0.38802		\$0.40016		\$0.68886	
		\$0.00619		\$0.00595		\$0.18235		\$0.19449		\$0.00619		\$0.00595		\$0.18240		\$0.18240		\$0.19454		\$0.48324	
		\$0.00619		\$0.00595		\$0.18210		\$0.19424		\$0.00619		\$0.00595		\$0.18214		\$0.18214		\$0.19428		\$0.48298	
SCHEDULE A6-TOU																					
Primary Substation Energy Charges																					
Summer (June 1 - October 31)		UDC Total		WF-NBC + DWR-BC		EECC⁷		Total Electric Rate		Summer (June 1 - October 31)		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate⁵	
		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak	
		\$0.00619		\$0.00595		\$0.13094		\$0.14308		\$0.00619		\$0.00595		\$0.13038		\$0.12988		\$0.14252		\$0.43122	
		\$0.00619		\$0.00595		\$0.13039		\$0.14253		\$0.00619		\$0.00595		\$0.12988		\$0.12988		\$0.14202		\$0.43072	
		\$0.00619		\$0.00595		\$0.12534		\$0.13748		\$0.00619		\$0.00595		\$0.12538		\$0.12538		\$0.13752		\$0.42622	
Winter (November 1 - May 31)		UDC Total		WF-NBC + DWR-BC		EECC⁷		Total Electric Rate		Winter (November 1 - May 31)		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate⁵	
		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak	
		\$0.00619		\$0.00595		\$0.38796		\$0.40010		\$0.00619		\$0.00595		\$0.38802		\$0.38802		\$0.40016		\$0.68886	
		\$0.00619		\$0.00595		\$0.18234		\$0.19448		\$0.00619		\$0.00595		\$0.18240		\$0.18240		\$0.19454		\$0.48324	
		\$0.00619		\$0.00595		\$0.18210		\$0.19424		\$0.00619		\$0.00595		\$0.18214		\$0.18214		\$0.19428		\$0.48298	
SCHEDULE A6-TOU																					
Transmission Energy Charges																					
Summer (June 1 - October 31)		UDC Total		WF-NBC + DWR-BC		EECC⁷		Total Electric Rate		Summer (June 1 - October 31)		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate⁵	
		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak	
		\$0.00619		\$0.00595		\$0.12513		\$0.13727		\$0.00619		\$0.00595		\$0.12459		\$0.12459		\$0.13673		\$0.42158	
		\$0.00619		\$0.00595		\$0.12462		\$0.13676		\$0.00619		\$0.00595		\$0.12412		\$0.12412		\$0.13626		\$0.42111	
		\$0.00619		\$0.00595		\$0.11978		\$0.13192		\$0.00619		\$0.00595		\$0.11982		\$0.11982		\$0.13196		\$0.41681	
Winter (November 1 - May 31)		UDC Total		WF-NBC + DWR-BC		EECC⁷		Total Electric Rate		Winter (November 1 - May 31)		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate⁵	
		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak		Semi-Peak		Off-Peak		On-Peak	
		\$0.00619		\$0.00595		\$0.37133		\$0.38347		\$0.00619		\$0.00595		\$0.37139		\$0.37139		\$0.38353		\$0.66838	
		\$0.00619		\$0.00595		\$0.17476		\$0.18690		\$0.00619		\$0.00595		\$0.17481		\$0.17481		\$0.18695		\$0.47180	
		\$0.00619		\$0.00595		\$0.17452		\$0.18666		\$0.00619		\$0.00595		\$0.17456		\$0.17456		\$0.18670		\$0.47155	

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rate 1 for further details.
⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Large Commercial Customers (Effective 2/1/25)

Available Options ¹					
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)			
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00006				
2009 Vintage		(\$0.01039)	(\$0.01039)	(\$0.01039)	
2010 Vintage		(\$0.00647)	(\$0.00647)	(\$0.00647)	
2011 Vintage		(\$0.00264)	(\$0.00264)	(\$0.00264)	
2012 Vintage		\$0.00145	\$0.00145	\$0.00145	
2013 Vintage		\$0.00148	\$0.00148	\$0.00148	
2014 Vintage		\$0.00162	\$0.00162	\$0.00162	
2015 Vintage		\$0.00180	\$0.00180	\$0.00180	
2016 Vintage		\$0.00159	\$0.00159	\$0.00159	
2017 Vintage		\$0.00031	\$0.00031	\$0.00031	
2018 Vintage		(\$0.00781)	(\$0.00781)	(\$0.00781)	
2019 Vintage		(\$0.01352)	(\$0.01352)	(\$0.01352)	
2020 Vintage		(\$0.01251)	(\$0.01251)	(\$0.01251)	
2021 Vintage		(\$0.01769)	(\$0.01769)	(\$0.01769)	
2022 Vintage		(\$0.02298)	(\$0.02298)	(\$0.02298)	
2023 Vintage		(\$0.03609)	(\$0.03609)	(\$0.03609)	
2024 Vintage		(\$0.00641)	(\$0.00641)	(\$0.00641)	
2025 Vintage		(\$0.00641)	(\$0.00641)	(\$0.00641)	