



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

AL-TOU (SCHEDULE AL-TOU)					AL-TOU-CPP (SCHEDULE AL-TOU-CPP)				
Details									
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare									
Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW		Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	
Secondary	\$213.30	\$766.91			Secondary	\$213.30	\$766.91		
Primary	\$57.52	\$68.43			Primary	\$57.52	\$68.43		
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07		Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49		Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	
Transmission	\$310.20	\$1,241.14			Transmission	\$310.20	\$1,241.14		
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)				
Secondary	\$0.00				Secondary	\$8.39			
Primary	\$0.00				Primary	\$8.38			
Secondary Substation	\$0.00				Secondary Substation	\$8.39			
Primary Substation	\$0.00				Primary Substation	\$8.38			
Transmission	\$0.00				Transmission	\$8.31			
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum On Peak <sup>4,6</sup>	Winter Maximum On Peak <sup>4</sup>		Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum On Peak <sup>4</sup>	Winter Maximum On Peak <sup>4</sup>	
Secondary	\$40.25	\$56.57	\$40.02		Secondary	\$40.25	\$38.01	\$40.02	
Primary	\$39.37	\$56.14	\$39.79		Primary	\$39.37	\$37.67	\$39.79	
Secondary Substation	\$23.14	\$23.29	\$0.98		Secondary Substation	\$23.14	\$4.73	\$0.98	
Primary Substation	\$22.35	\$23.03	\$0.95		Primary Substation	\$22.35	\$4.56	\$0.95	
Transmission	\$22.26	\$22.22	\$0.94		Transmission	\$22.26	\$4.55	\$0.94	
Distance Adjustment Fee	OH	UG			Distance Adjustment Fee	OH	UG		
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23	\$3.17		
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13		
Trans. Multiple Bus					Trans. Multiple Bus				
	\$3,000.00					\$3,000.00			
SCHEDULE AL-TOU Secondary Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC <sup>2</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
On-Peak	\$0.01337	\$0.00591	\$0.26589	\$0.28517	On-Peak	\$0.01337	\$0.00591	\$0.26460	\$0.28388
Off-Peak	\$0.01337	\$0.00591	\$0.16113	\$0.18041	Off-Peak	\$0.01337	\$0.00591	\$0.15994	\$0.17922
Super Off-Peak	\$0.01337	\$0.00591	\$0.13828	\$0.15756	Super Off-Peak	\$0.01337	\$0.00591	\$0.13828	\$0.15756
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.01337	\$0.00591	\$0.29028	\$0.30956	On-Peak	\$0.01337	\$0.00591	\$0.29028	\$0.30956
Off-Peak	\$0.01337	\$0.00591	\$0.16274	\$0.18202	Off-Peak	\$0.01337	\$0.00591	\$0.16274	\$0.18202
Super Off-Peak	\$0.01337	\$0.00591	\$0.12574	\$0.14502	Super Off-Peak	\$0.01337	\$0.00591	\$0.12574	\$0.14502
SCHEDULE AL-TOU Primary Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC <sup>2</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
On-Peak	\$0.01337	\$0.00591	\$0.26461	\$0.28389	On-Peak	\$0.01337	\$0.00591	\$0.26332	\$0.28260
Off-Peak	\$0.01337	\$0.00591	\$0.16038	\$0.17966	Off-Peak	\$0.01337	\$0.00591	\$0.15920	\$0.17848
Super Off-Peak	\$0.01337	\$0.00591	\$0.13781	\$0.15709	Super Off-Peak	\$0.01337	\$0.00591	\$0.13781	\$0.15709
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.01337	\$0.00591	\$0.28895	\$0.30823	On-Peak	\$0.01337	\$0.00591	\$0.28895	\$0.30823
Off-Peak	\$0.01337	\$0.00591	\$0.16207	\$0.18135	Off-Peak	\$0.01337	\$0.00591	\$0.16207	\$0.18135
Super Off-Peak	\$0.01337	\$0.00591	\$0.12533	\$0.14461	Super Off-Peak	\$0.01337	\$0.00591	\$0.12533	\$0.14461
SCHEDULE AL-TOU Secondary Substation Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC <sup>2</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
On-Peak	\$0.01323	\$0.00591	\$0.26589	\$0.28503	On-Peak	\$0.01323	\$0.00591	\$0.26460	\$0.28374
Off-Peak	\$0.01323	\$0.00591	\$0.16113	\$0.18027	Off-Peak	\$0.01323	\$0.00591	\$0.15994	\$0.17908
Super Off-Peak	\$0.01323	\$0.00591	\$0.13828	\$0.15742	Super Off-Peak	\$0.01323	\$0.00591	\$0.13828	\$0.15742
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.01323	\$0.00591	\$0.29028	\$0.30942	On-Peak	\$0.01323	\$0.00591	\$0.29028	\$0.30942
Off-Peak	\$0.01323	\$0.00591	\$0.16274	\$0.18188	Off-Peak	\$0.01323	\$0.00591	\$0.16274	\$0.18188
Super Off-Peak	\$0.01323	\$0.00591	\$0.12574	\$0.14488	Super Off-Peak	\$0.01323	\$0.00591	\$0.12574	\$0.14488
SCHEDULE AL-TOU Primary Substation Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC <sup>2</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
On-Peak	\$0.01323	\$0.00591	\$0.26461	\$0.28375	On-Peak	\$0.01323	\$0.00591	\$0.26332	\$0.28246
Off-Peak	\$0.01323	\$0.00591	\$0.16038	\$0.17952	Off-Peak	\$0.01323	\$0.00591	\$0.15920	\$0.17834
Super Off-Peak	\$0.01323	\$0.00591	\$0.13781	\$0.15695	Super Off-Peak	\$0.01323	\$0.00591	\$0.13781	\$0.15695
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.01323	\$0.00591	\$0.28895	\$0.30809	On-Peak	\$0.01323	\$0.00591	\$0.28895	\$0.30809
Off-Peak	\$0.01323	\$0.00591	\$0.16207	\$0.18121	Off-Peak	\$0.01323	\$0.00591	\$0.16207	\$0.18121
Super Off-Peak	\$0.01323	\$0.00591	\$0.12533	\$0.14447	Super Off-Peak	\$0.01323	\$0.00591	\$0.12533	\$0.14447
SCHEDULE AL-TOU Transmission Energy Charges									
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
UDC Total	WF-NBC + DWR-BC	EECC <sup>2</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
On-Peak	\$0.01323	\$0.00591	\$0.25326	\$0.27240	On-Peak	\$0.01323	\$0.00591	\$0.25202	\$0.27116
Off-Peak	\$0.01323	\$0.00591	\$0.15355	\$0.17269	Off-Peak	\$0.01323	\$0.00591	\$0.15242	\$0.17156
Super Off-Peak	\$0.01323	\$0.00591	\$0.13225	\$0.15139	Super Off-Peak	\$0.01323	\$0.00591	\$0.13225	\$0.15139
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.01323	\$0.00591	\$0.27677	\$0.29591	On-Peak	\$0.01323	\$0.00591	\$0.27677	\$0.29591
Off-Peak	\$0.01323	\$0.00591	\$0.15542	\$0.17456	Off-Peak	\$0.01323	\$0.00591	\$0.15542	\$0.17456
Super Off-Peak	\$0.01323	\$0.00591	\$0.12028	\$0.13942	Super Off-Peak	\$0.01323	\$0.00591	\$0.12028	\$0.13942

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

		Available Options <sup>1</sup>									
Rate Type		A6-TOU (SCHEDULE A6-TOU)				A6-TOU-CPP (SCHEDULE A6-TOU-CPP)					
		Details									
Eligibility		* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.				* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare											
Basic Service Fee <sup>2</sup> (\$/Month)		Greater than 500 kW		Greater than 12 MW		Basic Service Fee <sup>2</sup> (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$68.43				Primary		\$68.43			
Primary Substation		\$19,278.87		\$32,593.49		Primary Substation		\$19,278.87		\$32,593.49	
Transmission		\$1,670.55				Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)					
Primary		\$0.00				Primary		\$8.38			
Primary Substation		\$0.00				Primary Substation		\$8.38			
Transmission		\$0.00				Transmission		\$8.31			
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer Maximum Demand at Time of System Peak <sup>4,5</sup>		Winter Maximum Demand at Time of System Peak <sup>4</sup>		Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>	
Primary		\$39.44		\$57.77		\$39.98		Primary		\$39.44	
Primary Substation		\$22.35		\$24.66		\$1.14		Primary Substation		\$22.35	
Transmission		\$22.26		\$23.82		\$1.13		Transmission		\$22.26	
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH	
Primary Substation		\$1.22		\$3.13				Primary Substation		\$1.22	
SCHEDULE A6-TOU											
Primary Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.01323		\$0.00591		\$0.26461		\$0.28375		\$0.28246	
Off-Peak		\$0.01323		\$0.00591		\$0.16038		\$0.17952		\$0.17834	
Super Off-Peak		\$0.01323		\$0.00591		\$0.13781		\$0.15695		\$0.15695	
Winter (November 1 - May 31)										Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
On-Peak		\$0.01323		\$0.00591		\$0.28895		\$0.30809		\$0.349479	
Off-Peak		\$0.01323		\$0.00591		\$0.16207		\$0.18121		\$0.18121	
Super Off-Peak		\$0.01323		\$0.00591		\$0.12533		\$0.14447		\$0.14447	
SCHEDULE A6-TOU											
Primary Substation Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.01323		\$0.00591		\$0.26461		\$0.28375		\$0.28246	
Off-Peak		\$0.01323		\$0.00591		\$0.16038		\$0.17952		\$0.17834	
Super Off-Peak		\$0.01323		\$0.00591		\$0.13781		\$0.15695		\$0.15695	
Winter (November 1 - May 31)										Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
On-Peak		\$0.01323		\$0.00591		\$0.28895		\$0.30809		\$0.349479	
Off-Peak		\$0.01323		\$0.00591		\$0.16207		\$0.18121		\$0.18121	
Super Off-Peak		\$0.01323		\$0.00591		\$0.12533		\$0.14447		\$0.14447	
SCHEDULE A6-TOU											
Transmission Energy Charges											
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate			
Summer (June 1 - October 31)										Non-Event Day Total Electric Rate	
On-Peak		\$0.01323		\$0.00591		\$0.25326		\$0.27240		\$0.27116	
Off-Peak		\$0.01323		\$0.00591		\$0.15355		\$0.17269		\$0.17156	
Super Off-Peak		\$0.01323		\$0.00591		\$0.13225		\$0.15139		\$0.15139	
Winter (November 1 - May 31)										Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
On-Peak		\$0.01323		\$0.00591		\$0.27677		\$0.29591		\$0.29591	
Off-Peak		\$0.01323		\$0.00591		\$0.15542		\$0.17456		\$0.17456	
Super Off-Peak		\$0.01323		\$0.00591		\$0.12028		\$0.13942		\$0.13942	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

		DG-R				Available Options <sup>1</sup>								DG-R-CPP					
Rate Type		(SCHEDULE DG-R)												(SCHEDULE DG-R-CPP)					
Eligibility		<b>* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive may optionally may choose Schedule EEC-CPP-D or EEC-CPP-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EEC-CPP-D or EEC-CPP-A-P) to EEC.</b>				<b>Details</b> * Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EEC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.													
Compare																			
Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW				Less than or equal to 500 kW		Greater than 500 kW									
Secondary		\$213.30		\$766.91				\$213.30		\$766.91									
Primary		\$57.52		\$68.43				\$57.52		\$68.43									
Secondary Substation		\$19,278.87		\$19,278.87				\$19,278.87		\$19,278.87									
Primary Substation		\$19,278.87		\$19,278.87				\$19,278.87		\$19,278.87									
Transmission		\$310.20		\$1,241.14				\$310.20		\$1,241.14									
Capacity Reservation Charge (CRC) (per kW)																			
Secondary		\$0.00						Secondary		\$8.39									
Primary		\$0.00						Primary		\$8.38									
Secondary Substation		\$0.00						Secondary Substation		\$8.39									
Primary Substation		\$0.00						Primary Substation		\$8.38									
Transmission		\$0.00						Transmission		\$8.31									
Demand Charges (per kW)		Maximum Demand <sup>3</sup>		Summer Maximum On Peak <sup>4</sup>		Winter Maximum On Peak <sup>4</sup>		Demand Charges (per kW)		Maximum Demand <sup>3</sup>		Summer Maximum On Peak <sup>4</sup>		Winter Maximum On Peak <sup>4</sup>					
Secondary		\$23.07		\$4.73		\$0.98		Secondary		\$23.07		\$4.73		\$0.98					
Primary		\$22.28		\$4.56		\$0.95		Primary		\$22.28		\$4.56		\$0.95					
Secondary Substation		\$23.07		\$4.73		\$0.98		Secondary Substation		\$23.07		\$4.73		\$0.98					
Primary Substation		\$22.28		\$4.56		\$0.95		Primary Substation		\$22.28		\$4.56		\$0.95					
Transmission		\$22.19		\$4.55		\$0.94		Transmission		\$22.19		\$4.55		\$0.94					
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH		UG							
Secondary Substation		\$1.23		\$3.17				Secondary Substation		\$1.23		\$3.17							
Primary Substation		\$1.22		\$3.13				Primary Substation		\$1.22		\$3.13							
Trans. Multiple Bus		\$3,000.00						Trans. Multiple Bus											
										\$3,000.00									
SCHEDULE DG-R																			
Secondary Energy Charges																			
		UDC Total		WF-NBC		EECC <sup>6</sup>		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D <sup>5</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak		\$0.42593		\$0.00591		\$0.61990		\$1.05174		On-Peak		\$0.42593		\$0.00591		\$0.26460		\$0.69644	
Off-Peak		\$0.06196		\$0.00591		\$0.21705		\$0.28492		Off-Peak		\$0.06196		\$0.00591		\$0.15994		\$0.22781	
Super Off-Peak		\$0.06196		\$0.00591		\$0.10635		\$0.17422		Super Off-Peak		\$0.06196		\$0.00591		\$0.13828		\$0.20615	
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak		\$0.48590		\$0.00591		\$0.22326		\$0.71507		On-Peak		\$0.48590		\$0.00591		\$0.29028		\$0.78209	
Off-Peak		\$0.06196		\$0.00591		\$0.12517		\$0.19304		Off-Peak		\$0.06196		\$0.00591		\$0.16274		\$0.23061	
Super Off-Peak		\$0.06196		\$0.00591		\$0.09671		\$0.16458		Super Off-Peak		\$0.06196		\$0.00591		\$0.12574		\$0.19361	
SCHEDULE DG-R																			
Primary Energy Charges																			
		UDC Total		WF-NBC		EECC <sup>6</sup>		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D <sup>5</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak		\$0.42381		\$0.00591		\$0.61696		\$1.04668		On-Peak		\$0.42381		\$0.00591		\$0.26332		\$0.69304	
Off-Peak		\$0.06171		\$0.00591		\$0.21606		\$0.28368		Off-Peak		\$0.06171		\$0.00591		\$0.15920		\$0.22682	
Super Off-Peak		\$0.06171		\$0.00591		\$0.10599		\$0.17361		Super Off-Peak		\$0.06171		\$0.00591		\$0.13781		\$0.20543	
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak		\$0.48347		\$0.00591		\$0.22224		\$0.71162		On-Peak		\$0.48347		\$0.00591		\$0.28895		\$0.77833	
Off-Peak		\$0.06171		\$0.00591		\$0.12465		\$0.19227		Off-Peak		\$0.06171		\$0.00591		\$0.16207		\$0.22969	
Super Off-Peak		\$0.06171		\$0.00591		\$0.09639		\$0.16401		Super Off-Peak		\$0.06171		\$0.00591		\$0.12533		\$0.19295	
SCHEDULE DG-R																			
Secondary Substation Energy Charges																			
		UDC Total		WF-NBC		EECC <sup>6</sup>		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D <sup>5</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak		\$0.01337		\$0.00591		\$0.61990		\$0.63918		On-Peak		\$0.01337		\$0.00591		\$0.26460		\$0.28388	
Off-Peak		\$0.01337		\$0.00591		\$0.21705		\$0.23633		Off-Peak		\$0.01337		\$0.00591		\$0.15994		\$0.17922	
Super Off-Peak		\$0.01337		\$0.00591		\$0.10635		\$0.12563		Super Off-Peak		\$0.01337		\$0.00591		\$0.13828		\$0.15756	
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak		\$0.01337		\$0.00591		\$0.22326		\$0.24254		On-Peak		\$0.01337		\$0.00591		\$0.29028		\$0.30956	
Off-Peak		\$0.01337		\$0.00591		\$0.12517		\$0.14445		Off-Peak		\$0.01337		\$0.00591		\$0.16274		\$0.18202	
Super Off-Peak		\$0.01337		\$0.00591		\$0.09671		\$0.11599		Super Off-Peak		\$0.01337		\$0.00591		\$0.12574		\$0.14502	
SCHEDULE DG-R																			
Primary Substation Energy Charges																			
		UDC Total		WF-NBC		EECC <sup>6</sup>		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D <sup>5</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak		\$0.01337		\$0.00591		\$0.61696		\$0.63624		On-Peak		\$0.01337		\$0.00591		\$0.26332		\$0.28260	
Off-Peak		\$0.01337		\$0.00591		\$0.21606		\$0.23534		Off-Peak		\$0.01337		\$0.00591		\$0.15920		\$0.17848	
Super Off-Peak		\$0.01337		\$0.00591		\$0.10599		\$0.12527		Super Off-Peak		\$0.01337		\$0.00591		\$0.13781		\$0.15709	
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak		\$0.01337		\$0.00591		\$0.22224		\$0.24152		On-Peak		\$0.01337		\$0.00591		\$0.28895		\$0.30823	
Off-Peak		\$0.01337		\$0.00591		\$0.12465		\$0.14393		Off-Peak		\$0.01337		\$0.00591		\$0.16207		\$0.18135	
Super Off-Peak		\$0.01337		\$0.00591		\$0.09639		\$0.11567		Super Off-Peak		\$0.01337		\$0.00591		\$0.12533		\$0.14461	
SCHEDULE DG-R																			
Transmission Energy Charges																			
		UDC Total		WF-NBC		EECC <sup>6</sup>		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D <sup>5</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)										Summer (June 1 - October 31)									
On-Peak		\$0.01337		\$0.00591		\$0.59098		\$0.61026		On-Peak		\$0.01337		\$0.00591		\$0.25202		\$0.27130	
Off-Peak		\$0.01337		\$0.00591		\$0.20699		\$0.22627		Off-Peak		\$0.01337		\$0.00591		\$0.15242		\$0.17170	
Super Off-Peak		\$0.01337		\$0.00591		\$0.10171		\$0.12099		Super Off-Peak		\$0.01337		\$0.00591		\$0.13225		\$0.15153	
Winter (November 1 - May 31)										Winter (November 1 - May 31)									
On-Peak		\$0.01337		\$0.00591		\$0.21287		\$0.23215		On-Peak		\$0.01337		\$0.00591		\$0.27677		\$0.29605	
Off-Peak		\$0.01337		\$0.00591		\$0.11953		\$0.13881		Off-Peak		\$0.01337		\$0.00591		\$0.15542		\$0.17470	
Super Off-Peak		\$0.01337		\$0.00591		\$0.09251		\$0.11179		Super Off-Peak		\$0.01337		\$0.00591		\$0.12028		\$0.13956	



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

EV-HP (SCHEDULE EV-HP)			Available Options <sup>1</sup>			EV-HP-CPP (SCHEDULE EV-HP-CPP)							
Rate Type													
			Details										
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.					* EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.							
Less than or equal to			Compare			Less than or equal to							
Subscription Charge (\$/Month)	150 kW	Greater than 150 kW	Subscription Charge (\$/Month)	150 kW	Greater than 150 kW	Subscription Charge (\$/Month)	150 kW	Greater than 150 kW					
Secondary		\$65.96			\$65.96	Secondary		\$164.90					
Primary		\$65.62			\$65.62	Primary		\$164.05					
Less than or equal to			Less than or equal to			Less than or equal to							
Basic Service Fee <sup>2</sup> (\$/Month)	500 kW	Greater than 500 kW	Basic Service Fee <sup>2</sup> (\$/Month)	500 kW	Greater than 500 kW	Basic Service Fee <sup>2</sup> (\$/Month)	500 kW	Greater than 500 kW					
Secondary		\$213.30			\$213.30	Secondary		\$766.91					
Primary		\$57.52			\$57.52	Primary		\$68.43					
Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)							
Secondary		\$0.00			\$3.39	Secondary		\$3.39					
Primary		\$0.00			\$3.39	Primary		\$3.39					
Summer Maximum On Peak <sup>3,5</sup>			Summer Maximum On Peak <sup>3</sup>			Summer Maximum On Peak <sup>3</sup>							
Demand Charges (per kW)			Demand Charges (per kW)			Demand Charges (per kW)							
Secondary		\$9.13			\$0.00	Secondary		\$0.00					
Primary		\$9.09			\$0.00	Primary		\$0.00					
SCHEDULE EV-HP													
Secondary Energy Charges													
UDC Total			WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate	UDC Total			WF-NBC + DWR-BC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>4</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.23706	\$0.00591	\$0.13129	\$0.37426	On-Peak		\$0.23706	\$0.00591	\$0.13096	\$0.37393	\$1.85588	
Off-Peak		\$0.07495	\$0.00591	\$0.07908	\$0.15994	Off-Peak		\$0.07495	\$0.00591	\$0.07878	\$0.15964	\$1.64159	
Super Off-Peak		\$0.07495	\$0.00591	\$0.06908	\$0.14994	Super Off-Peak		\$0.07495	\$0.00591	\$0.06908	\$0.14994	\$1.63189	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.23706	\$0.00591	\$0.14501	\$0.38798	On-Peak		\$0.23706	\$0.00591	\$0.14501	\$0.38798	\$1.86993	
Off-Peak		\$0.07495	\$0.00591	\$0.08130	\$0.16216	Off-Peak		\$0.07495	\$0.00591	\$0.08130	\$0.16216	\$1.64411	
Super Off-Peak		\$0.07495	\$0.00591	\$0.06281	\$0.14367	Super Off-Peak		\$0.07495	\$0.00591	\$0.06281	\$0.14367	\$1.62562	
SCHEDULE EV-HP													
Primary Energy Charges													
UDC Total			WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate	UDC Total			WF-NBC + DWR-BC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>4</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak		\$0.22180	\$0.00591	\$0.13065	\$0.35836	On-Peak		\$0.22180	\$0.00591	\$0.13033	\$0.35804	\$1.83870	
Off-Peak		\$0.07495	\$0.00591	\$0.07871	\$0.15957	Off-Peak		\$0.07495	\$0.00591	\$0.07842	\$0.15928	\$1.63994	
Super Off-Peak		\$0.07495	\$0.00591	\$0.06884	\$0.14970	Super Off-Peak		\$0.07495	\$0.00591	\$0.06884	\$0.14970	\$1.63036	
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak		\$0.22180	\$0.00591	\$0.14434	\$0.37205	On-Peak		\$0.22180	\$0.00591	\$0.14434	\$0.37205	\$1.85271	
Off-Peak		\$0.07495	\$0.00591	\$0.08096	\$0.16182	Off-Peak		\$0.07495	\$0.00591	\$0.08096	\$0.16182	\$1.64248	
Super Off-Peak		\$0.07495	\$0.00591	\$0.06261	\$0.14347	Super Off-Peak		\$0.07495	\$0.00591	\$0.06261	\$0.14347	\$1.62413	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>5</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

		Available Options <sup>1</sup>										
Rate Type		AL-TOU2 (SCHEDULE AL-TOU2-ECC)					AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)					
		Details										
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.					* EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months						
Compare							Less than or equal to					
Basic Service Fee <sup>2</sup> (\$/Month)		500 kW	Greater than 500 kW	Greater than 12 MW			Basic Service Fee <sup>2</sup> (\$/Month)		500 kW	Greater than 500 kW	Greater than 12 MW	
Secondary		\$321.08	\$766.91				Secondary		\$321.08	\$766.91		
Primary		\$155.52	\$171.40				Primary		\$155.52	\$171.40		
Secondary Substation		\$50,068.10	\$50,526.83	\$62,723.88			Secondary Substation		\$50,068.10	\$50,526.83	\$62,723.88	
Primary Substation		\$49,898.53	\$49,914.85	\$62,400.80			Primary Substation		\$49,898.53	\$49,914.85	\$62,400.80	
Transmission		\$1,123.06	\$1,670.55				Transmission		\$1,123.06	\$1,670.55		
Capacity Reservation Charge (CRC) (per kW)							Capacity Reservation Charge (CRC)					
Secondary		\$0.00					Secondary		\$15.58			
Primary		\$0.00					Primary		\$15.50			
Secondary Substation		\$0.00					Secondary Substation		\$15.58			
Primary Substation		\$0.00					Primary Substation		\$15.50			
Transmission		\$0.00					Transmission		\$14.84			
Non-Coincident							Non-Coincident					
Demand Charges (per kW)		Demand <sup>3</sup>	Summer On Peak <sup>4,7</sup>	Winter On Peak <sup>4</sup>	TOU Demand <sup>5</sup>		Demand Charges (per kW)		Demand <sup>3</sup>	Summer On Peak <sup>4</sup>	Winter On Peak <sup>4</sup>	TOU Demand <sup>5</sup>
Secondary		\$23.07	\$37.67	\$0.98	\$47.58		Secondary		\$23.07	\$4.73	\$0.98	\$47.58
Primary		\$22.28	\$37.35	\$0.95	\$47.34		Primary		\$22.28	\$4.56	\$0.95	\$47.34
Secondary Substation		\$23.08	\$37.67	\$0.98	\$0.06		Secondary Substation		\$23.08	\$4.73	\$0.98	\$0.06
Primary Substation		\$22.29	\$37.35	\$0.95	\$0.06		Primary Substation		\$22.29	\$4.56	\$0.95	\$0.06
Transmission		\$22.20	\$35.93	\$0.94	\$0.06		Transmission		\$22.20	\$4.55	\$0.94	\$0.06
Distance Adjustment Fee		OH	UG				Distance Adjustment Fee		OH	UG		
Secondary Substation		\$1.23	\$3.17				Secondary Substation		\$1.23	\$3.17		
Primary Substation		\$1.22	\$3.13				Primary Substation		\$1.22	\$3.13		
Trans. Multiple Bus							Trans. Multiple Bus					
		\$3,000.00							\$3,000.00			
SCHEDULE AL-TOU2												
Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak		\$0.01337	\$0.00591	\$0.24136	\$0.26064		On-Peak	\$0.01337	\$0.00591	\$0.24007	\$0.25935	\$5.13752
Off-Peak		\$0.01337	\$0.00591	\$0.14644	\$0.16572		Off-Peak	\$0.01337	\$0.00591	\$0.14525	\$0.16453	\$5.04270
Super Off-Peak		\$0.01337	\$0.00591	\$0.12522	\$0.14450		Super Off-Peak	\$0.01337	\$0.00591	\$0.12522	\$0.14450	\$5.02267
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak		\$0.01337	\$0.00591	\$0.26287	\$0.28215		On-Peak	\$0.01337	\$0.00591	\$0.26287	\$0.28215	\$5.16032
Off-Peak		\$0.01337	\$0.00591	\$0.14737	\$0.16665		Off-Peak	\$0.01337	\$0.00591	\$0.14737	\$0.16665	\$5.04482
Super Off-Peak		\$0.01337	\$0.00591	\$0.11387	\$0.13315		Super Off-Peak	\$0.01337	\$0.00591	\$0.11387	\$0.13315	\$5.01132
SCHEDULE AL-TOU2												
Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak		\$0.01337	\$0.00591	\$0.24020	\$0.25948		On-Peak	\$0.01337	\$0.00591	\$0.23891	\$0.25819	\$5.11281
Off-Peak		\$0.01337	\$0.00591	\$0.14576	\$0.16504		Off-Peak	\$0.01337	\$0.00591	\$0.14458	\$0.16386	\$5.01848
Super Off-Peak		\$0.01337	\$0.00591	\$0.12479	\$0.14407		Super Off-Peak	\$0.01337	\$0.00591	\$0.12479	\$0.14407	\$4.99869
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak		\$0.01337	\$0.00591	\$0.26166	\$0.28094		On-Peak	\$0.01337	\$0.00591	\$0.26166	\$0.28094	\$5.13556
Off-Peak		\$0.01337	\$0.00591	\$0.14676	\$0.16604		Off-Peak	\$0.01337	\$0.00591	\$0.14676	\$0.16604	\$5.02066
Super Off-Peak		\$0.01337	\$0.00591	\$0.11349	\$0.13277		Super Off-Peak	\$0.01337	\$0.00591	\$0.11349	\$0.13277	\$4.98739
SCHEDULE AL-TOU2												
Secondary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak		\$0.01323	\$0.00591	\$0.24136	\$0.26050		On-Peak	\$0.01323	\$0.00591	\$0.24007	\$0.25921	\$5.13738
Off-Peak		\$0.01323	\$0.00591	\$0.14644	\$0.16558		Off-Peak	\$0.01323	\$0.00591	\$0.14525	\$0.16439	\$5.04256
Super Off-Peak		\$0.01323	\$0.00591	\$0.12522	\$0.14436		Super Off-Peak	\$0.01323	\$0.00591	\$0.12522	\$0.14436	\$5.02253
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak		\$0.01323	\$0.00591	\$0.26287	\$0.28201		On-Peak	\$0.01323	\$0.00591	\$0.26287	\$0.28201	\$5.16018
Off-Peak		\$0.01323	\$0.00591	\$0.14737	\$0.16651		Off-Peak	\$0.01323	\$0.00591	\$0.14737	\$0.16651	\$5.04468
Super Off-Peak		\$0.01323	\$0.00591	\$0.11387	\$0.13301		Super Off-Peak	\$0.01323	\$0.00591	\$0.11387	\$0.13301	\$5.01118
SCHEDULE AL-TOU2												
Primary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak		\$0.01323	\$0.00591	\$0.24020	\$0.25934		On-Peak	\$0.01323	\$0.00591	\$0.23891	\$0.25805	\$5.11267
Off-Peak		\$0.01323	\$0.00591	\$0.14576	\$0.16490		Off-Peak	\$0.01323	\$0.00591	\$0.14458	\$0.16372	\$5.01834
Super Off-Peak		\$0.01323	\$0.00591	\$0.12479	\$0.14393		Super Off-Peak	\$0.01323	\$0.00591	\$0.12479	\$0.14393	\$4.99855
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak		\$0.01323	\$0.00591	\$0.26166	\$0.28080		On-Peak	\$0.01323	\$0.00591	\$0.26166	\$0.28080	\$5.13547
Off-Peak		\$0.01323	\$0.00591	\$0.14676	\$0.16590		Off-Peak	\$0.01323	\$0.00591	\$0.14676	\$0.16590	\$5.02052
Super Off-Peak		\$0.01323	\$0.00591	\$0.11349	\$0.13263		Super Off-Peak	\$0.01323	\$0.00591	\$0.11349	\$0.13263	\$4.98725
SCHEDULE AL-TOU2												
Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)							Summer (June 1 - October 31)					
On-Peak		\$0.01323	\$0.00591	\$0.22989	\$0.24903		On-Peak	\$0.01323	\$0.00591	\$0.22866	\$0.24780	\$4.89420
Off-Peak		\$0.01323	\$0.00591	\$0.13956	\$0.15870		Off-Peak	\$0.01323	\$0.00591	\$0.13843	\$0.15757	\$4.80397
Super Off-Peak		\$0.01323	\$0.00591	\$0.11976	\$0.13890		Super Off-Peak	\$0.01323	\$0.00591	\$0.11976	\$0.13890	\$4.78530
Winter (November 1 - May 31)							Winter (November 1 - May 31)					
On-Peak		\$0.01323	\$0.00591	\$0.25063	\$0.26977		On-Peak	\$0.01323	\$0.00591	\$0.25063	\$0.26977	\$4.91617
Off-Peak		\$0.01323	\$0.00591	\$0.14074	\$0.15988		Off-Peak	\$0.01323	\$0.00591	\$0.14074	\$0.15988	\$4.80628
Super Off-Peak		\$0.01323	\$0.00591	\$0.10892	\$0.12806		Super Off-Peak	\$0.01323	\$0.00591	\$0.10892	\$0.12806	\$4.77446

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

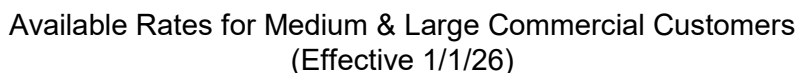
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EEC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



<sup>2</sup> Available Options pending eligibility & customer demand.  
<sup>3</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>4</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>5</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>7</sup> Summer Maximum On Peak Demand includes ECCC demand charges, for detailed information refer to the tariffs at [www.sdpd.com/rates](http://www.sdpd.com/rates).  
<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SOG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

		Available Options <sup>1</sup>				DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)			
Rate Type		DG-R GF (SCHEDULE DG-R-GF)				Details			
Eligibility		* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.			
Compare									
Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW Greater than 500 kW	
Secondary		\$213.30		\$766.91		Secondary		\$213.30 \$766.91	
Primary		\$57.52		\$68.43		Primary		\$57.52 \$68.43	
Secondary Substation		\$19,278.87		\$19,278.87		Secondary Substation		\$19,278.87 \$19,278.87	
Primary Substation		\$19,278.87		\$19,278.87		Primary Substation		\$19,278.87 \$19,278.87	
Transmission		\$310.20		\$1,241.14		Transmission		\$310.20 \$1,241.14	
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)			
Secondary		\$0.00				Secondary		\$1.00	
Primary		\$0.00				Primary		\$1.00	
Secondary Substation		\$0.00				Secondary Substation		\$1.00	
Primary Substation		\$0.00				Primary Substation		\$1.00	
Transmission		\$0.00				Transmission		\$0.98	
Demand Charges (per kW)		Summer Maximum On Peak <sup>4</sup>		Winter Maximum On Peak <sup>4</sup>		Demand Charges (per kW)		Summer Maximum On Peak <sup>4</sup> Winter Maximum On Peak <sup>4</sup>	
Secondary		\$23.07		\$4.40		Secondary		\$23.07 \$4.40	
Primary		\$22.28		\$4.25		Primary		\$22.28 \$4.25	
Secondary Substation		\$23.07		\$4.40		Secondary Substation		\$23.07 \$4.40	
Primary Substation		\$22.28		\$4.25		Primary Substation		\$22.28 \$4.25	
Transmission		\$22.19		\$4.23		Transmission		\$22.19 \$4.23	
Distance Adjustment Fee		OH		UG		Distance Adjustment Fee		OH UG	
Secondary Substation		\$1.23		\$3.17		Secondary Substation		\$1.23 \$3.17	
Primary Substation		\$1.22		\$3.13		Primary Substation		\$1.22 \$3.13	
Trans. Multiple Bus						Trans. Multiple Bus			
		\$3,000.00						\$3,000.00	
SCHEDULE DG-R Secondary Energy Charges									
UDC Total		WF-NBC		EECC <sup>6</sup>		UDC Total		WF-NBC EECC-CPP-D <sup>6</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)			
On-Peak		\$0.37874		\$0.00591		On-Peak		\$0.15133	
Semi-Peak		\$0.06219		\$0.00591		Semi-Peak		\$0.15092	
Off-Peak		\$0.06219		\$0.00591		Off-Peak		\$0.14658	
Winter (November 1 - May 31)						Winter (November 1 - May 31)			
On-Peak		\$1.04462		\$0.00591		On-Peak		\$0.45521	
Semi-Peak		\$0.06219		\$0.00591		Semi-Peak		\$0.21335	
Off-Peak		\$0.06219		\$0.00591		Off-Peak		\$0.21332	
SCHEDULE DG-R Primary Energy Charges									
UDC Total		WF-NBC		EECC <sup>6</sup>		UDC Total		WF-NBC EECC-CPP-D <sup>6</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)			
On-Peak		\$0.37685		\$0.00591		On-Peak		\$0.15054	
Semi-Peak		\$0.06193		\$0.00591		Semi-Peak		\$0.15013	
Off-Peak		\$0.06193		\$0.00591		Off-Peak		\$0.14581	
Winter (November 1 - May 31)						Winter (November 1 - May 31)			
On-Peak		\$1.03931		\$0.00591		On-Peak		\$0.45301	
Semi-Peak		\$0.06193		\$0.00591		Semi-Peak		\$0.21240	
Off-Peak		\$0.06193		\$0.00591		Off-Peak		\$0.21238	
SCHEDULE DG-R Secondary Substation Energy Charges									
UDC Total		WF-NBC		EECC <sup>6</sup>		UDC Total		WF-NBC EECC-CPP-D <sup>6</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)			
On-Peak		\$0.01337		\$0.00591		On-Peak		\$0.15133	
Semi-Peak		\$0.01337		\$0.00591		Semi-Peak		\$0.15092	
Off-Peak		\$0.01337		\$0.00591		Off-Peak		\$0.14658	
Winter (November 1 - May 31)						Winter (November 1 - May 31)			
On-Peak		\$0.01337		\$0.00591		On-Peak		\$0.45521	
Semi-Peak		\$0.01337		\$0.00591		Semi-Peak		\$0.21335	
Off-Peak		\$0.01337		\$0.00591		Off-Peak		\$0.21332	
SCHEDULE DG-R Primary Substation Energy Charges									
UDC Total		WF-NBC		EECC <sup>6</sup>		UDC Total		WF-NBC EECC-CPP-D <sup>6</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)			
On-Peak		\$0.01337		\$0.00591		On-Peak		\$0.15054	
Semi-Peak		\$0.01337		\$0.00591		Semi-Peak		\$0.15013	
Off-Peak		\$0.01337		\$0.00591		Off-Peak		\$0.14581	
Winter (November 1 - May 31)						Winter (November 1 - May 31)			
On-Peak		\$0.01337		\$0.00591		On-Peak		\$0.45301	
Semi-Peak		\$0.01337		\$0.00591		Semi-Peak		\$0.21240	
Off-Peak		\$0.01337		\$0.00591		Off-Peak		\$0.21238	
SCHEDULE DG-R Transmission Energy Charges									
UDC Total		WF-NBC		EECC <sup>6</sup>		UDC Total		WF-NBC EECC-CPP-D <sup>6</sup>	
Summer (June 1 - October 31)						Summer (June 1 - October 31)			
On-Peak		\$0.01337		\$0.00591		On-Peak		\$0.14386	
Semi-Peak		\$0.01337		\$0.00591		Semi-Peak		\$0.14348	
Off-Peak		\$0.01337		\$0.00591		Off-Peak		\$0.13934	
Winter (November 1 - May 31)						Winter (November 1 - May 31)			
On-Peak		\$0.01337		\$0.00591		On-Peak		\$0.43359	
Semi-Peak		\$0.01337		\$0.00591		Semi-Peak		\$0.20356	
Off-Peak		\$0.01337		\$0.00591		Off-Peak		\$0.20354	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>4</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) does apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/26)

Available Options <sup>1</sup>					
Rate Type		A6-TOU GF (SCHEDULE A6-TOU-GF)			
Details					
Eligibility		* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.		* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.	
Compare					
Basic Service Fee <sup>2</sup> (\$/Month)		Greater than 500 kW		Greater than 12 MW	
Primary		\$68.43			
Primary Substation		\$19,278.87		\$32,593.49	
Transmission		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)		Greater than 500 kW		Greater than 12 MW	
Primary		\$0.00		\$1.00	
Primary Substation		\$0.00		\$1.00	
Transmission		\$0.00		\$0.98	
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer Maximum Demand at Time of System Peak <sup>4,5</sup>	
Primary		\$39.52		\$39.37	
Primary Substation		\$22.35		\$8.06	
Transmission		\$22.26		\$7.94	
Distance Adjustment Fee		OH		UG	
Primary Substation		\$1.22		\$3.13	
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>		Summer Maximum Demand at Time of System Peak <sup>4,5</sup>	
Primary		\$39.52		\$37.18	
Primary Substation		\$22.35		\$5.87	
Transmission		\$22.26		\$5.85	
Distance Adjustment Fee		OH		UG	
Primary Substation		\$1.22		\$3.13	
SCHEDULE A6-TOU					
Primary Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Primary Substation Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
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Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
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SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
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SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
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SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
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Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
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Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
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On-Peak		\$0.01323		\$0.00591	
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Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
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SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
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Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					
Transmission Energy Charges					
UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>	
Summer (June 1 - October 31)					
On-Peak		\$0.01323		\$0.00591	
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Winter (November 1 - May 31)					
On-Peak		\$0.01323		\$0.00591	
Semi-Peak		\$0.01323		\$0.00591	
Off-Peak		\$0.01323		\$0.00591	
SCHEDULE A6-TOU					

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rate 1 for further details.

<sup>5</sup> Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

<sup>8</sup> Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.





## PCIA Rates for Medium & Large Commercial Customers (Effective 1/1/26)

Available Options <sup>1</sup>				
		Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: <ul style="list-style-type: none"><li>• Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li><li>• New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li><li>• Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li><li>• New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li></ul>		The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	(\$0.00004)			
2009 Vintage		\$0.01380	\$0.01380	\$0.01380
2010 Vintage		\$0.01813	\$0.01813	\$0.01813
2011 Vintage		\$0.02782	\$0.02782	\$0.02782
2012 Vintage		\$0.03369	\$0.03369	\$0.03369
2013 Vintage		\$0.03305	\$0.03305	\$0.03305
2014 Vintage		\$0.03306	\$0.03306	\$0.03306
2015 Vintage		\$0.03417	\$0.03417	\$0.03417
2016 Vintage		\$0.03326	\$0.03326	\$0.03326
2017 Vintage		\$0.03308	\$0.03308	\$0.03308
2018 Vintage		\$0.03401	\$0.03401	\$0.03401
2019 Vintage		\$0.03174	\$0.03174	\$0.03174
2020 Vintage		\$0.03336	\$0.03336	\$0.03336
2021 Vintage		\$0.03245	\$0.03245	\$0.03245
2022 Vintage		\$0.02414	\$0.02414	\$0.02414
2023 Vintage		\$0.02215	\$0.02215	\$0.02215
2024 Vintage		\$0.04629	\$0.04629	\$0.04629
2025 Vintage		\$0.04554	\$0.04554	\$0.04554
2026 Vintage		\$0.04554	\$0.04554	\$0.04554