



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

		Available Options ¹				
Rate Type	AL-TOU (SCHEDULE AL-TOU)			AL-TOU-CPP (SCHEDULE AL-TOU-CPP)		
		Details				
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. ** Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.		* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.			
		Compare				
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	Secondary Substation	\$19,278.87	\$19,278.87
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	Primary Substation	\$19,278.87	\$19,278.87
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14
Capacity Reservation Charge (CRC) (per kW)						
Secondary	\$0.00			Secondary	\$6.57	
Primary	\$0.00			Primary	\$6.56	
Secondary Substation	\$0.00			Secondary Substation	\$6.57	
Primary Substation	\$0.00			Primary Substation	\$6.56	
Transmission	\$0.00			Transmission	\$6.49	
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ^{4,5}	Winter Maximum On Peak ⁴	Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴
Secondary	\$28.52	\$41.50	\$28.13	Secondary	\$28.52	\$26.72
Primary	\$27.91	\$41.18	\$27.97	Primary	\$27.91	\$26.47
Secondary Substation	\$16.45	\$17.94	\$0.65	Secondary Substation	\$16.45	\$3.16
Primary Substation	\$15.91	\$17.76	\$0.63	Primary Substation	\$15.91	\$3.05
Transmission	\$15.84	\$17.11	\$0.62	Transmission	\$15.84	\$3.03
Distance Adjustment Fee	OH	UG			OH	UG
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22
Trans. Multiple Bus	\$3,000.00				\$3,000.00	
SCHEDULE AL-TOU						
Secondary Energy Charges						
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)		Summer (June 1 - October 31)				
On-Peak	\$0.01814	\$0.00561	\$0.20928	\$0.23033	\$0.201814	\$2.69557
Off-Peak	\$0.01814	\$0.00561	\$0.12927	\$0.15302	\$0.01814	\$2.61569
Super Off-Peak	\$0.01814	\$0.00561	\$0.10536	\$0.12911	\$0.01814	\$2.59328
Winter (November 1 - May 31)		Winter (November 1 - May 31)				
On-Peak	\$0.01814	\$0.00561	\$0.22073	\$0.24448	\$0.01814	\$2.70866
Off-Peak	\$0.01814	\$0.00561	\$0.12400	\$0.14775	\$0.01814	\$2.61192
Super Off-Peak	\$0.01814	\$0.00561	\$0.09580	\$0.11955	\$0.01814	\$2.58372
SCHEDULE AL-TOU						
Primary Energy Charges						
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)		Summer (June 1 - October 31)				
On-Peak	\$0.01814	\$0.00561	\$0.20827	\$0.23202	\$0.01814	\$2.69190
Off-Peak	\$0.01814	\$0.00561	\$0.12868	\$0.15243	\$0.01814	\$2.61244
Super Off-Peak	\$0.01814	\$0.00561	\$0.10500	\$0.12875	\$0.01814	\$2.59026
Winter (November 1 - May 31)		Winter (November 1 - May 31)				
On-Peak	\$0.01814	\$0.00561	\$0.21972	\$0.24347	\$0.01814	\$2.70499
Off-Peak	\$0.01814	\$0.00561	\$0.12349	\$0.14724	\$0.01814	\$2.60875
Super Off-Peak	\$0.01814	\$0.00561	\$0.09549	\$0.11924	\$0.01814	\$2.58074
SCHEDULE AL-TOU						
Secondary Substation Energy Charges						
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)		Summer (June 1 - October 31)				
On-Peak	\$0.01657	\$0.00561	\$0.20928	\$0.23146	\$0.01657	\$2.69400
Off-Peak	\$0.01657	\$0.00561	\$0.12927	\$0.15145	\$0.01657	\$2.61421
Super Off-Peak	\$0.01657	\$0.00561	\$0.10536	\$0.12754	\$0.01657	\$2.59171
Winter (November 1 - May 31)		Winter (November 1 - May 31)				
On-Peak	\$0.01657	\$0.00561	\$0.22073	\$0.24291	\$0.01657	\$2.70709
Off-Peak	\$0.01657	\$0.00561	\$0.12400	\$0.14618	\$0.01657	\$2.61035
Super Off-Peak	\$0.01657	\$0.00561	\$0.09580	\$0.11798	\$0.01657	\$2.58215
SCHEDULE AL-TOU						
Primary Substation Energy Charges						
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)		Summer (June 1 - October 31)				
On-Peak	\$0.01657	\$0.00561	\$0.20827	\$0.23045	\$0.01657	\$2.69033
Off-Peak	\$0.01657	\$0.00561	\$0.12868	\$0.15086	\$0.01657	\$2.61087
Super Off-Peak	\$0.01657	\$0.00561	\$0.10500	\$0.12718	\$0.01657	\$2.58869
Winter (November 1 - May 31)		Winter (November 1 - May 31)				
On-Peak	\$0.01657	\$0.00561	\$0.21972	\$0.24190	\$0.01657	\$2.70342
Off-Peak	\$0.01657	\$0.00561	\$0.12349	\$0.14567	\$0.01657	\$2.60718
Super Off-Peak	\$0.01657	\$0.00561	\$0.09549	\$0.11767	\$0.01657	\$2.57917
SCHEDULE AL-TOU						
Transmission Energy Charges						
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)		Summer (June 1 - October 31)				
On-Peak	\$0.01657	\$0.00561	\$0.19932	\$0.22150	\$0.01657	\$2.65986
Off-Peak	\$0.01657	\$0.00561	\$0.12320	\$0.14538	\$0.01657	\$2.58386
Super Off-Peak	\$0.01657	\$0.00561	\$0.10077	\$0.12295	\$0.01657	\$2.56285
Winter (November 1 - May 31)		Winter (November 1 - May 31)				
On-Peak	\$0.01657	\$0.00561	\$0.21046	\$0.23264	\$0.01657	\$2.67256
Off-Peak	\$0.01657	\$0.00561	\$0.11842	\$0.14060	\$0.01657	\$2.58051
Super Off-Peak	\$0.01657	\$0.00561	\$0.09164	\$0.11382	\$0.01657	\$2.55372

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

Available Options ¹																	
Rate Type	A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)											
Details																	
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.											
Compare																	
Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW			Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW								
Primary Primary Substation Transmission	\$68.43 \$19,278.87 \$1,670.55		\$68.43 \$32,593.49			Primary Primary Substation Transmission	\$68.43 \$19,278.87 \$1,670.55		\$68.43 \$32,593.49								
Capacity Reservation Charge (CRC) (per kW)	A6-TOU					A6-TOU-CPP											
Primary Primary Substation Transmission	\$0.00 \$0.00 \$0.00					Primary Primary Substation Transmission	\$6.56 \$6.56 \$6.49										
Demand Charges (per kW)	Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴						
Primary Primary Substation Transmission	\$28.47 \$15.91 \$15.84		\$48.42 \$24.93 \$24.23		\$28.65 \$1.25 \$1.25		\$28.47 \$15.91 \$15.84		\$33.71 \$10.22 \$10.15		\$28.65 \$1.25 \$1.25						
Distance Adjustment Fee	A6-TOU					A6-TOU-CPP											
Primary Substation	OH UG	\$1.22 \$3.13				Primary Substation	OH UG	\$1.22 \$3.13									
SCHEDULE A6-TOU Primary Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak	\$0.01657		\$0.00561		\$0.20827		\$0.23045		\$0.01657		\$0.00561		\$0.20667		\$0.22885		\$2.69033
Off-Peak	\$0.01657		\$0.00561		\$0.12868		\$0.15086		\$0.01657		\$0.00561		\$0.12721		\$0.14939		\$2.61087
Super Off-Peak	\$0.01657		\$0.00561		\$0.10500		\$0.12718		\$0.01657		\$0.00561		\$0.10503		\$0.12721		\$2.58869
Winter (November 1 - May 31)																	
On-Peak	\$0.01657		\$0.00561		\$0.21972		\$0.24190		\$0.01657		\$0.00561		\$0.21976		\$0.24194		\$2.70342
Off-Peak	\$0.01657		\$0.00561		\$0.12349		\$0.14567		\$0.01657		\$0.00561		\$0.12352		\$0.14570		\$2.60718
Super Off-Peak	\$0.01657		\$0.00561		\$0.09549		\$0.11767		\$0.01657		\$0.00561		\$0.09551		\$0.11769		\$2.57917
SCHEDULE A6-TOU Primary Substation Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak	\$0.01657		\$0.00561		\$0.20827		\$0.23045		\$0.01657		\$0.00561		\$0.20667		\$0.22885		\$2.69033
Off-Peak	\$0.01657		\$0.00561		\$0.12868		\$0.15086		\$0.01657		\$0.00561		\$0.12721		\$0.14939		\$2.61087
Super Off-Peak	\$0.01657		\$0.00561		\$0.10500		\$0.12718		\$0.01657		\$0.00561		\$0.10503		\$0.12721		\$2.58869
Winter (November 1 - May 31)																	
On-Peak	\$0.01657		\$0.00561		\$0.21972		\$0.24190		\$0.01657		\$0.00561		\$0.21976		\$0.24194		\$2.70342
Off-Peak	\$0.01657		\$0.00561		\$0.12349		\$0.14567		\$0.01657		\$0.00561		\$0.12352		\$0.14570		\$2.60718
Super Off-Peak	\$0.01657		\$0.00561		\$0.09549		\$0.11767		\$0.01657		\$0.00561		\$0.09551		\$0.11769		\$2.57917
SCHEDULE A6-TOU Transmission Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak	\$0.01657		\$0.00561		\$0.19932		\$0.22150		\$0.01657		\$0.00561		\$0.19780		\$0.21998		\$2.65986
Off-Peak	\$0.01657		\$0.00561		\$0.12320		\$0.14538		\$0.01657		\$0.00561		\$0.12180		\$0.14398		\$2.58386
Super Off-Peak	\$0.01657		\$0.00561		\$0.10077		\$0.12295		\$0.01657		\$0.00561		\$0.10079		\$0.12297		\$2.56285
Winter (November 1 - May 31)																	
On-Peak	\$0.01657		\$0.00561		\$0.21046		\$0.23264		\$0.01657		\$0.00561		\$0.21050		\$0.23268		\$2.67256
Off-Peak	\$0.01657		\$0.00561		\$0.11842		\$0.14060		\$0.01657		\$0.00561		\$0.11845		\$0.14063		\$2.58051
Super Off-Peak	\$0.01657		\$0.00561		\$0.09164		\$0.11382		\$0.01657		\$0.00561		\$0.09166		\$0.11384		\$2.55372

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) Dives away from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

Rate Type		DG-R (SCHEDULE DG-R)		Available Options ¹				
				DG-R-CPP (SCHEDULE DG-R-CPP)				
Eligibility		* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPD-D or EECC-TOU-A-P) to EECC.		* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPD-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare								
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW	Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW	
Secondary		\$213.30	\$766.91	Secondary	\$213.30	\$766.91		
Primary		\$57.52	\$68.43	Primary	\$57.52	\$68.43		
Secondary Substation		\$19,278.87	\$19,278.87	Secondary Substation	\$19,278.87	\$19,278.87		
Primary Substation		\$19,278.87	\$19,278.87	Primary Substation	\$19,278.87	\$19,278.87		
Transmission		\$310.20	\$1,241.14	Transmission	\$310.20	\$1,241.14		
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				
Secondary		\$0.00		Secondary	\$6.57			
Primary		\$0.00		Primary	\$6.56			
Secondary Substation		\$0.00		Secondary Substation	\$6.57			
Primary Substation		\$0.00		Primary Substation	\$6.56			
Transmission		\$0.00		Transmission	\$6.49			
Demand Charges (per kW)		Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴
Secondary		\$15.91	\$3.16	\$0.65	Secondary	\$15.91	\$3.16	\$0.65
Primary		\$15.38	\$3.05	\$0.63	Primary	\$15.38	\$3.05	\$0.63
Secondary Substation		\$15.89	\$3.16	\$0.65	Secondary Substation	\$15.89	\$3.16	\$0.65
Primary Substation		\$15.35	\$3.05	\$0.63	Primary Substation	\$15.35	\$3.05	\$0.63
Transmission		\$15.28	\$3.03	\$0.62	Transmission	\$15.28	\$3.03	\$0.62
Distance Adjustment Fee		OH	UG	Distance Adjustment Fee	OH	UG		
Secondary Substation		\$1.23	\$3.17	Secondary Substation	\$1.23	\$3.17		
Primary Substation		\$1.22	\$3.13	Primary Substation	\$1.22	\$3.13		
Trans. Multiple Bus		\$3,000.00		Trans. Multiple Bus		\$3,000.00		
SCHEDULE DG-R								
Secondary Energy Charges								
Summer (June 1 - October 31)		Winter (November 1 - May 31)		Summer (June 1 - October 31)		Winter (November 1 - May 31)		
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶
On-Peak		\$0.30437	\$0.00561	\$0.49155	\$0.80153	\$0.20768	\$0.51766	\$2.98180
Off-Peak		\$0.05185	\$0.00561	\$0.17545	\$0.23291	\$0.12780	\$0.18526	\$2.64940
Super Off-Peak		\$0.05185	\$0.00561	\$0.08162	\$0.13908	\$0.10539	\$0.16285	\$2.62699
On-Peak		\$0.34598	\$0.00561	\$0.16997	\$0.52156	\$0.22077	\$0.57236	\$3.03650
Off-Peak		\$0.05185	\$0.00561	\$0.09554	\$0.15300	\$0.12403	\$0.18149	\$2.64563
Super Off-Peak		\$0.05185	\$0.00561	\$0.07381	\$0.13127	\$0.09583	\$0.15329	\$2.61743
SCHEDULE DG-R								
Primary Energy Charges								
Summer (June 1 - October 31)		Winter (November 1 - May 31)		Summer (June 1 - October 31)		Winter (November 1 - May 31)		
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶
On-Peak		\$0.30289	\$0.00561	\$0.48928	\$0.79778	\$0.20667	\$0.51517	\$2.97665
Off-Peak		\$0.05168	\$0.00561	\$0.17467	\$0.23196	\$0.12721	\$0.18450	\$2.64598
Super Off-Peak		\$0.05168	\$0.00561	\$0.08134	\$0.13863	\$0.10503	\$0.16232	\$2.62830
On-Peak		\$0.34429	\$0.00561	\$0.16919	\$0.51909	\$0.21976	\$0.56966	\$3.03114
Off-Peak		\$0.05168	\$0.00561	\$0.09514	\$0.15243	\$0.12352	\$0.18081	\$2.64229
Super Off-Peak		\$0.05168	\$0.00561	\$0.07357	\$0.13086	\$0.09551	\$0.15280	\$2.61428
SCHEDULE DG-R								
Secondary Substation Energy Charges								
Summer (June 1 - October 31)		Winter (November 1 - May 31)		Summer (June 1 - October 31)		Winter (November 1 - May 31)		
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶
On-Peak		\$0.01814	\$0.00561	\$0.49155	\$0.51530	\$0.20768	\$0.23143	\$2.69557
Off-Peak		\$0.01814	\$0.00561	\$0.17545	\$0.19920	\$0.12780	\$0.15155	\$2.61569
Super Off-Peak		\$0.01814	\$0.00561	\$0.08162	\$0.10537	\$0.10539	\$0.12914	\$2.59328
On-Peak		\$0.01814	\$0.00561	\$0.16997	\$0.19372	\$0.22077	\$0.24452	\$2.70866
Off-Peak		\$0.01814	\$0.00561	\$0.09554	\$0.11929	\$0.12403	\$0.14778	\$2.61192
Super Off-Peak		\$0.01814	\$0.00561	\$0.07381	\$0.09756	\$0.09583	\$0.11958	\$2.58372
SCHEDULE DG-R								
Primary Substation Energy Charges								
Summer (June 1 - October 31)		Winter (November 1 - May 31)		Summer (June 1 - October 31)		Winter (November 1 - May 31)		
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶
On-Peak		\$0.01814	\$0.00561	\$0.48928	\$0.51303	\$0.20667	\$0.23042	\$2.69190
Off-Peak		\$0.01814	\$0.00561	\$0.17467	\$0.19842	\$0.12721	\$0.15096	\$2.61244
Super Off-Peak		\$0.01814	\$0.00561	\$0.08134	\$0.10509	\$0.10503	\$0.12878	\$2.59026
On-Peak		\$0.01814	\$0.00561	\$0.16919	\$0.19294	\$0.21976	\$0.24351	\$2.70499
Off-Peak		\$0.01814	\$0.00561	\$0.09514	\$0.11889	\$0.12352	\$0.14727	\$2.60875
Super Off-Peak		\$0.01814	\$0.00561	\$0.07357	\$0.09732	\$0.09551	\$0.11926	\$2.58074
SCHEDULE DG-R								
Transmission Energy Charges								
Summer (June 1 - October 31)		Winter (November 1 - May 31)		Summer (June 1 - October 31)		Winter (November 1 - May 31)		
UDC Total		WF-NBC	EECC ⁵	Total Electric Rate		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶
On-Peak		\$0.01814	\$0.00561	\$0.46925	\$0.49300	\$0.19780	\$0.22155	\$2.66143
Off-Peak		\$0.01814	\$0.00561	\$0.16749	\$0.19124	\$0.12180	\$0.14555	\$2.58543
Super Off-Peak		\$0.01814	\$0.00561	\$0.07808	\$0.10183	\$0.10079	\$0.12454	\$2.56442
On-Peak		\$0.01814	\$0.00561	\$0.16205	\$0.18580	\$0.21050	\$0.23425	\$2.67413
Off-Peak		\$0.01814	\$0.00561	\$0.09123	\$0.11498	\$0.11845	\$0.14220	\$2.58208
Super Off-Peak		\$0.01814	\$0.00561	\$0.07060	\$0.09435	\$0.09166	\$0.11541	\$2.55529

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable for less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CPS or CCA-CPS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

Rate Type	EV-HP (SCHEDULE EV-HP)				Available Options ¹	EV-HP-CPP (SCHEDULE EV-HP-CPP)				
Details										
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOL-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				Compare	* EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Subscription Charge (\$/Month)	Less than or equal to 150 kW		Greater than 150 kW		Subscription Charge (\$/Month)	Less than or equal to 150 kW		Greater than 150 kW		
Secondary	\$30.68	\$76.71			Secondary	\$30.68	\$76.71			
Primary	\$30.52	\$76.31			Primary	\$30.52	\$76.31			
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		
Secondary	\$213.30	\$766.91			Secondary	\$213.30	\$766.91			
Primary	\$57.52	\$68.43			Primary	\$57.52	\$68.43			
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00				Secondary	\$1.73				
Primary	\$0.00				Primary	\$1.72				
Demand Charges (per kW)	Summer Maximum On Peak ^{3,5}				Demand Charges (per kW)	Summer Maximum On Peak ³				
Secondary	\$5.99				Secondary	\$0.00				
Primary	\$5.96				Primary	\$0.00				
SCHEDULE EV-HP										
Secondary Energy Charges										
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
On-Peak	\$0.14244	\$0.00561	\$0.08642	\$0.23447	On-Peak	\$0.14244	\$0.00561	\$0.08642	\$0.23447	\$1.14714
Off-Peak	\$0.05975	\$0.00561	\$0.05173	\$0.11709	Off-Peak	\$0.05975	\$0.00561	\$0.05173	\$0.11709	\$1.02976
Super Off-Peak	\$0.05975	\$0.00561	\$0.04601	\$0.11137	Super Off-Peak	\$0.05975	\$0.00561	\$0.04601	\$0.11137	\$1.02404
Winter (November 1 - May 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate	Winter (November 1 - May 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
On-Peak	\$0.14244	\$0.00561	\$0.09658	\$0.24463	On-Peak	\$0.14244	\$0.00561	\$0.09658	\$0.24463	\$1.15730
Off-Peak	\$0.05975	\$0.00561	\$0.05415	\$0.11951	Off-Peak	\$0.05975	\$0.00561	\$0.05415	\$0.11951	\$1.03218
Super Off-Peak	\$0.05975	\$0.00561	\$0.04184	\$0.10720	Super Off-Peak	\$0.05975	\$0.00561	\$0.04184	\$0.10720	\$1.01987
SCHEDULE EV-HP										
Primary Energy Charges										
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
On-Peak	\$0.13620	\$0.00561	\$0.08600	\$0.22781	On-Peak	\$0.13620	\$0.00561	\$0.08600	\$0.22781	\$1.13979
Off-Peak	\$0.05975	\$0.00561	\$0.05149	\$0.11685	Off-Peak	\$0.05975	\$0.00561	\$0.05149	\$0.11685	\$1.02883
Super Off-Peak	\$0.05975	\$0.00561	\$0.04585	\$0.11121	Super Off-Peak	\$0.05975	\$0.00561	\$0.04585	\$0.11121	\$1.02319
Winter (November 1 - May 31)	UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate	Winter (November 1 - May 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴
On-Peak	\$0.13620	\$0.00561	\$0.09614	\$0.23795	On-Peak	\$0.13620	\$0.00561	\$0.09614	\$0.23795	\$1.14993
Off-Peak	\$0.05975	\$0.00561	\$0.05393	\$0.11929	Off-Peak	\$0.05975	\$0.00561	\$0.05393	\$0.11929	\$1.03127
Super Off-Peak	\$0.05975	\$0.00561	\$0.04170	\$0.10706	Super Off-Peak	\$0.05975	\$0.00561	\$0.04170	\$0.10706	\$1.01904

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

		Available Options ¹			
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-ECC)	AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)			
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.		Details * EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months		
Compare					
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW
Secondary	\$321.08	\$766.91			
Primary	\$155.52	\$171.40			
Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88		
Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80		
Transmission	\$1,123.06	\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)	Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW
Secondary	\$0.00	\$11.10			
Primary	\$0.00	\$11.05			
Secondary Substation	\$0.00	\$11.10			
Primary Substation	\$0.00	\$11.05			
Transmission	\$0.00	\$10.58			
Demand Charges (per kW)	Non-Coincident Demand ³		Summer On Peak ^{4,7}		Winter On Peak ⁴
Secondary	\$15.89	\$29.31	\$1.05	\$33.73	\$33.73
Primary	\$15.35	\$29.06	\$1.03	\$33.56	\$33.56
Secondary Substation	\$16.28	\$28.84	\$0.65	\$0.17	\$0.17
Primary Substation	\$15.74	\$28.61	\$0.63	\$0.17	\$0.17
Transmission	\$15.67	\$27.49	\$0.62	\$0.17	\$0.17
Distance Adjustment Fee	OH		UG		
Secondary Substation	\$1.23	\$3.17			
Primary Substation	\$1.22	\$3.13			
Trans. Multiple Bus	\$3,000.00				
SCHEDULE AL-TOU2					
Secondary Energy Charges					
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate	Non-Event Day Total Electric Rate
On-Peak	\$0.01814	\$0.00561	\$0.19070	\$0.21455	\$0.21285
Off-Peak	\$0.01814	\$0.00561	\$0.11815	\$0.14190	\$0.14043
Super Off-Peak	\$0.01814	\$0.00561	\$0.09547	\$0.11922	\$0.11925
Winter (November 1 - May 31)	UDC Total	WF-NBC	EECC-CPP-D ²	Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak	\$0.01814	\$0.00561	\$0.18910	\$0.21285	\$3.70101
Off-Peak	\$0.01814	\$0.00561	\$0.11668	\$0.14043	\$3.62859
Super Off-Peak	\$0.01814	\$0.00561	\$0.09550	\$0.11925	\$3.60741
On-Peak	\$0.01814	\$0.00561	\$0.20001	\$0.22376	\$3.71192
Off-Peak	\$0.01814	\$0.00561	\$0.11239	\$0.13614	\$3.62430
Super Off-Peak	\$0.01814	\$0.00561	\$0.08683	\$0.11058	\$3.59874
SCHEDULE AL-TOU2					
Primary Energy Charges					
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate	Non-Event Day Total Electric Rate
On-Peak	\$0.01814	\$0.00561	\$0.18978	\$0.21353	\$0.21193
Off-Peak	\$0.01814	\$0.00561	\$0.11760	\$0.14135	\$0.13989
Super Off-Peak	\$0.01814	\$0.00561	\$0.09515	\$0.11890	\$0.11892
Winter (November 1 - May 31)	UDC Total	WF-NBC	EECC-CPP-D ²	Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak	\$0.01814	\$0.00561	\$0.19905	\$0.22218	\$3.69419
Off-Peak	\$0.01814	\$0.00561	\$0.11189	\$0.13564	\$3.60703
Super Off-Peak	\$0.01814	\$0.00561	\$0.08652	\$0.11027	\$3.58165
SCHEDULE AL-TOU2					
Secondary Substation Energy Charges					
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate	Non-Event Day Total Electric Rate
On-Peak	\$0.01657	\$0.00561	\$0.19070	\$0.21288	\$0.21128
Off-Peak	\$0.01657	\$0.00561	\$0.11815	\$0.14033	\$0.13868
Super Off-Peak	\$0.01657	\$0.00561	\$0.09547	\$0.11765	\$0.11768
Winter (November 1 - May 31)	UDC Total	WF-NBC	EECC-CPP-D ²	Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak	\$0.01657	\$0.00561	\$0.19905	\$0.22218	\$3.71035
Off-Peak	\$0.01657	\$0.00561	\$0.11236	\$0.13454	\$3.62273
Super Off-Peak	\$0.01657	\$0.00561	\$0.08681	\$0.10899	\$3.59717
SCHEDULE AL-TOU2					
Primary Substation Energy Charges					
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate	Non-Event Day Total Electric Rate
On-Peak	\$0.01657	\$0.00561	\$0.18978	\$0.21196	\$0.21036
Off-Peak	\$0.01657	\$0.00561	\$0.11760	\$0.13978	\$0.13832
Super Off-Peak	\$0.01657	\$0.00561	\$0.09515	\$0.11733	\$0.11735
Winter (November 1 - May 31)	UDC Total	WF-NBC	EECC-CPP-D ²	Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak	\$0.01657	\$0.00561	\$0.19905	\$0.22218	\$3.69262
Off-Peak	\$0.01657	\$0.00561	\$0.11189	\$0.13407	\$3.60546
Super Off-Peak	\$0.01657	\$0.00561	\$0.08652	\$0.10870	\$3.58008
SCHEDULE AL-TOU2					
Transmission Energy Charges					
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC ²	Total Electric Rate	Non-Event Day Total Electric Rate
On-Peak	\$0.01657	\$0.00561	\$0.18162	\$0.20380	\$0.20228
Off-Peak	\$0.01657	\$0.00561	\$0.13478	\$0.15422	\$0.15338
Super Off-Peak	\$0.01657	\$0.00561	\$0.09131	\$0.11349	\$0.11351
Winter (November 1 - May 31)	UDC Total	WF-NBC	EECC-CPP-D ²	Critical Peak Pricing (CPP) Day Total Rate ⁶	
On-Peak	\$0.01657	\$0.00561	\$0.19066	\$0.21284	\$3.53571
Off-Peak	\$0.01657	\$0.00561	\$0.10730	\$0.12948	\$3.45235
Super Off-Peak	\$0.01657	\$0.00561	\$0.08303	\$0.10521	\$3.42808

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EEC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

Available Options ¹																																															
Rate Type	DG-R GF (SCHEDULE DG-R-GF)				DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)																																										
Eligibility	<p>* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months.</p> <p>* Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</p>				<p>* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D</p> <p>* Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</p>																																										
Compare																																															
Basic Service Fee ² (\$/Month)	<table border="1"> <tr> <th>Less than or equal to 500 kW</th> <th>Greater than 500 kW</th> </tr> <tr> <td>Secondary</td> <td>\$213.30</td> <td>\$766.91</td> </tr> <tr> <td>Primary</td> <td>\$57.52</td> <td>\$68.43</td> </tr> <tr> <td>Secondary Substation</td> <td>\$19,278.87</td> <td>\$19,278.87</td> </tr> <tr> <td>Primary Substation</td> <td>\$19,278.87</td> <td>\$19,278.87</td> </tr> <tr> <td>Transmission</td> <td>\$310.20</td> <td>\$1,241.14</td> </tr> </table>				Less than or equal to 500 kW	Greater than 500 kW	Secondary	\$213.30	\$766.91	Primary	\$57.52	\$68.43	Secondary Substation	\$19,278.87	\$19,278.87	Primary Substation	\$19,278.87	\$19,278.87	Transmission	\$310.20	\$1,241.14	<table border="1"> <tr> <th>Less than or equal to 500 kW</th> <th>Greater than 500 kW</th> </tr> <tr> <td>Secondary</td> <td>\$213.30</td> <td>\$766.91</td> </tr> <tr> <td>Primary</td> <td>\$57.52</td> <td>\$68.43</td> </tr> <tr> <td>Secondary Substation</td> <td>\$19,278.87</td> <td>\$19,278.87</td> </tr> <tr> <td>Primary Substation</td> <td>\$19,278.87</td> <td>\$19,278.87</td> </tr> <tr> <td>Transmission</td> <td>\$310.20</td> <td>\$1,241.14</td> </tr> </table>					Less than or equal to 500 kW	Greater than 500 kW	Secondary	\$213.30	\$766.91	Primary	\$57.52	\$68.43	Secondary Substation	\$19,278.87	\$19,278.87	Primary Substation	\$19,278.87	\$19,278.87	Transmission	\$310.20	\$1,241.14				
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Demand Charges (per kW)	<table border="1"> <tr> <th>Summer Maximum On</th> <th>Winter Maximum On</th> </tr> <tr> <th>Maximum Demand³</th> <th>Peak⁴</th> </tr> <tr> <td>Secondary</td> <td>\$15.91</td> <td>\$2.96</td> </tr> <tr> <td>Primary</td> <td>\$15.38</td> <td>\$2.86</td> </tr> <tr> <td>Secondary Substation</td> <td>\$15.89</td> <td>\$2.96</td> </tr> <tr> <td>Primary Substation</td> <td>\$15.35</td> <td>\$2.86</td> </tr> <tr> <td>Transmission</td> <td>\$15.28</td> <td>\$2.84</td> </tr> </table>				Summer Maximum On	Winter Maximum On	Maximum Demand ³	Peak ⁴	Secondary	\$15.91	\$2.96	Primary	\$15.38	\$2.86	Secondary Substation	\$15.89	\$2.96	Primary Substation	\$15.35	\$2.86	Transmission	\$15.28	\$2.84	<table border="1"> <tr> <th>Summer Maximum</th> <th>Winter Maximum</th> </tr> <tr> <th>Maximum Demand³</th> <th>On Peak⁴</th> </tr> <tr> <td>Secondary</td> <td>\$15.91</td> <td>\$2.96</td> </tr> <tr> <td>Primary</td> <td>\$15.38</td> <td>\$2.86</td> </tr> <tr> <td>Secondary Substation</td> <td>\$15.89</td> <td>\$2.96</td> </tr> <tr> <td>Primary Substation</td> <td>\$15.35</td> <td>\$2.86</td> </tr> <tr> <td>Transmission</td> <td>\$15.28</td> <td>\$2.84</td> </tr> </table>					Summer Maximum	Winter Maximum	Maximum Demand ³	On Peak ⁴	Secondary	\$15.91	\$2.96	Primary	\$15.38	\$2.86	Secondary Substation	\$15.89	\$2.96	Primary Substation	\$15.35	\$2.86	Transmission	\$15.28	\$2.84
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Summer (June 1 - October 31)																																															
On-Peak	\$0.27133	\$0.00561	\$0.17756	\$0.45450	\$0.27133	\$0.00561	\$0.12601	\$0.40295	\$0.76745																																						
Semi-Peak	\$0.05197	\$0.00561	\$0.15688	\$0.21446	\$0.05197	\$0.00561	\$0.12486	\$0.18244	\$0.54694																																						
Off-Peak	\$0.05197	\$0.00561	\$0.13715	\$0.19473	\$0.05197	\$0.00561	\$0.11293	\$0.17051	\$0.53501																																						
Winter (November 1 - May 31)																																															
On-Peak	\$0.73278	\$0.00561	\$0.31613	\$1.05452	\$0.73278	\$0.00561	\$0.34953	\$1.08792	\$1.45242																																						
Semi-Peak	\$0.05197	\$0.00561	\$0.14850	\$0.20608	\$0.05197	\$0.00561	\$0.16417	\$0.22175	\$0.58625																																						
Off-Peak	\$0.05197	\$0.00561	\$0.14831	\$0.20589	\$0.05197	\$0.00561	\$0.16397	\$0.22155	\$0.58605																																						
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Summer (June 1 - October 31)																																															
On-Peak	\$0.27003	\$0.00561	\$0.17677	\$0.45241	\$0.27003	\$0.00561	\$0.12535	\$0.40099	\$0.76456																																						
Semi-Peak	\$0.05179	\$0.00561	\$0.15610	\$0.21350	\$0.05179	\$0.00561	\$0.12421	\$0.18161	\$0.54518																																						
Off-Peak	\$0.05179	\$0.00561	\$0.13643	\$0.19383	\$0.05179	\$0.00561	\$0.11233	\$0.16973	\$0.53300																																						
Winter (November 1 - May 31)																																															
On-Peak	\$0.72910	\$0.00561	\$0.31460	\$1.04931	\$0.72910	\$0.00561	\$0.34784	\$1.08255	\$1.44612																																						
Semi-Peak	\$0.05179	\$0.00561	\$0.14785	\$0.20525	\$0.05179	\$0.00561	\$0.16345	\$0.22085	\$0.58442																																						
Off-Peak	\$0.05179	\$0.00561	\$0.14765	\$0.20505	\$0.05179	\$0.00561	\$0.16325	\$0.22065	\$0.58422																																						
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Summer (June 1 - October 31)																																															
On-Peak	\$0.01814	\$0.00561	\$0.17756	\$0.20131	\$0.01814	\$0.00561	\$0.12601	\$0.14976	\$0.51426																																						
Semi-Peak	\$0.01814	\$0.00561	\$0.15688	\$0.18063	\$0.01814	\$0.00561	\$0.12486	\$0.14861	\$0.51311																																						
Off-Peak	\$0.01814	\$0.00561	\$0.13715	\$0.16090	\$0.01814	\$0.00561	\$0.11293	\$0.13668	\$0.50118																																						
Winter (November 1 - May 31)																																															
On-Peak	\$0.01814	\$0.00561	\$0.31613	\$0.33988	\$0.01814	\$0.00561	\$0.34953	\$0.37328	\$0.73778																																						
Semi-Peak	\$0.01814	\$0.00561	\$0.14850	\$0.17225	\$0.01814	\$0.00561	\$0.16417	\$0.18792	\$0.55242																																						
Off-Peak	\$0.01814	\$0.00561	\$0.14831	\$0.17206	\$0.01814	\$0.00561	\$0.16397	\$0.18772	\$0.55222																																						
SCHEDULE DG-R																																															
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Summer (June 1 - October 31)																																															
On-Peak	\$0.01814	\$0.00561	\$0.17677	\$0.20052	\$0.01814	\$0.00561	\$0.12535	\$0.14910	\$0.51267																																						
Semi-Peak	\$0.01814	\$0.00561	\$0.15610	\$0.17985	\$0.01814	\$0.00561	\$0.12421	\$0.14796	\$0.51153																																						
Off-Peak	\$0.01814	\$0.00561	\$0.13643	\$0.16018	\$0.01814	\$0.00561	\$0.11233	\$0.13608	\$0.49965																																						
Winter (November 1 - May 31)																																															
On-Peak	\$0.01814	\$0.00561	\$0.31460	\$0.33835	\$0.01814	\$0.00561	\$0.34784	\$0.37159	\$0.73516																																						
Semi-Peak	\$0.01814	\$0.00561	\$0.14785	\$0.17160	\$0.01814	\$0.00561	\$0.16345	\$0.18720	\$0.55077																																						
Off-Peak	\$0.01814	\$0.00561	\$0.14765	\$0.17140	\$0.01814	\$0.00561	\$0.16325	\$0.18700	\$0.55057																																						
SCHEDULE DG-R																																															
Transmission Energy Charges																																															
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Summer (June 1 - October 31)																																															
On-Peak	\$0.01814	\$0.00561	\$0.17011	\$0.19386	\$0.01814	\$0.00561	\$0.11980	\$0.14355	\$0.49931																																						
Semi-Peak	\$0.01814	\$0.00561	\$0.14952	\$0.17327	\$0.01814	\$0.00561	\$0.11873	\$0.14248	\$0.49824																																						
Off-Peak	\$0.01814	\$0.00561	\$0.13040	\$0.15415	\$0.01814	\$0.00561	\$0.10735	\$0.13110	\$0.48686																																						
Winter (November 1 - May 31)																																															
On-Peak	\$0.01814	\$0.00561	\$0.30112	\$0.32487	\$0.01814	\$0.00561	\$0.33293	\$0.35668	\$0.71244																																						
Semi-Peak	\$0.01814	\$0.00561	\$0.14170	\$0.16545	\$0.01814	\$0.00561	\$0.15664	\$0.18039	\$0.53615																																						
Off-Peak	\$0.01814	\$0.00561	\$0.14151	\$0.16526	\$0.01814	\$0.00561	\$0.15645	\$0.18020	\$0.53596																																						

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Dues apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/24)

Available Options ¹																	
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)					A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)											
Details																	
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.											
Compare																	
Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW			Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW								
Primary	\$68.43					Primary	\$68.43										
Primary Substation	\$19,278.87		\$32,593.49			Primary Substation	\$19,278.87		\$32,593.49								
Transmission	\$1,670.55					Transmission	\$1,670.55										
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)											
Primary	\$0.00					Primary	\$1.22										
Primary Substation	\$0.00					Primary Substation	\$1.22										
Transmission	\$0.00					Transmission	\$1.19										
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum Demand at Time of System Peak ^{4,6}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴							
Primary	\$28.51	\$34.92	\$30.51				Primary	\$28.51	\$32.39	\$30.51							
Primary Substation	\$15.91	\$12.70	\$1.15				Primary Substation	\$15.91	\$10.17	\$1.15							
Transmission	\$15.84	\$12.56	\$1.14				Transmission	\$15.84	\$10.15	\$1.14							
Distance Adjustment Fee	OH		UG			Distance Adjustment Fee	OH		UG								
Primary Substation	\$1.22		\$3.13			Primary Substation	\$1.22		\$3.13								
SCHEDULE A6-TOU Primary Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak	\$0.01657	\$0.00561	\$0.12648		\$0.14866		On-Peak	\$0.01657	\$0.00561	\$0.12535		\$0.14753		\$0.51110		\$0.51110	
Semi-Peak	\$0.01657	\$0.00561	\$0.12524		\$0.14742		Semi-Peak	\$0.01657	\$0.00561	\$0.12421		\$0.14639		\$0.50996		\$0.50996	
Off-Peak	\$0.01657	\$0.00561	\$0.11231		\$0.13449		Off-Peak	\$0.01657	\$0.00561	\$0.11233		\$0.13451		\$0.49808		\$0.49808	
Winter (November 1 - May 31)																	
On-Peak	\$0.01657	\$0.00561	\$0.34781		\$0.36999		On-Peak	\$0.01657	\$0.00561	\$0.34784		\$0.37002		\$0.73359		\$0.73359	
Semi-Peak	\$0.01657	\$0.00561	\$0.16342		\$0.18560		Semi-Peak	\$0.01657	\$0.00561	\$0.16345		\$0.18563		\$0.54920		\$0.54920	
Off-Peak	\$0.01657	\$0.00561	\$0.16323		\$0.18541		Off-Peak	\$0.01657	\$0.00561	\$0.16325		\$0.18543		\$0.54900		\$0.54900	
SCHEDULE A6-TOU Primary Substation Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak	\$0.01657	\$0.00561	\$0.12648		\$0.14866		On-Peak	\$0.01657	\$0.00561	\$0.12535		\$0.14753		\$0.51110		\$0.51110	
Semi-Peak	\$0.01657	\$0.00561	\$0.12524		\$0.14742		Semi-Peak	\$0.01657	\$0.00561	\$0.12421		\$0.14639		\$0.50996		\$0.50996	
Off-Peak	\$0.01657	\$0.00561	\$0.11231		\$0.13449		Off-Peak	\$0.01657	\$0.00561	\$0.11233		\$0.13451		\$0.49808		\$0.49808	
Winter (November 1 - May 31)																	
On-Peak	\$0.01657	\$0.00561	\$0.34781		\$0.36999		On-Peak	\$0.01657	\$0.00561	\$0.34784		\$0.37002		\$0.73359		\$0.73359	
Semi-Peak	\$0.01657	\$0.00561	\$0.16342		\$0.18560		Semi-Peak	\$0.01657	\$0.00561	\$0.16345		\$0.18563		\$0.54920		\$0.54920	
Off-Peak	\$0.01657	\$0.00561	\$0.16323		\$0.18541		Off-Peak	\$0.01657	\$0.00561	\$0.16325		\$0.18543		\$0.54900		\$0.54900	
SCHEDULE A6-TOU Transmission Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																	
On-Peak	\$0.01657	\$0.00561	\$0.12087		\$0.14305		On-Peak	\$0.01657	\$0.00561	\$0.11980		\$0.14198		\$0.49774		\$0.49774	
Semi-Peak	\$0.01657	\$0.00561	\$0.11971		\$0.14189		Semi-Peak	\$0.01657	\$0.00561	\$0.11873		\$0.14091		\$0.49667		\$0.49667	
Off-Peak	\$0.01657	\$0.00561	\$0.10733		\$0.12951		Off-Peak	\$0.01657	\$0.00561	\$0.10735		\$0.12953		\$0.48529		\$0.48529	
Winter (November 1 - May 31)																	
On-Peak	\$0.01657	\$0.00561	\$0.33290		\$0.35508		On-Peak	\$0.01657	\$0.00561	\$0.33293		\$0.35511		\$0.71087		\$0.71087	
Semi-Peak	\$0.01657	\$0.00561	\$0.15662		\$0.17880		Semi-Peak	\$0.01657	\$0.00561	\$0.15664		\$0.17882		\$0.53458		\$0.53458	
Off-Peak	\$0.01657	\$0.00561	\$0.15643		\$0.17861		Off-Peak	\$0.01657	\$0.00561	\$0.15645		\$0.17863		\$0.53439		\$0.53439	

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Large Commercial Customers (Effective 1/1/24)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. • Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00198	\$0.00198	\$0.00198	
2010 Vintage		\$0.00729	\$0.00729	\$0.00729	
2011 Vintage		\$0.00946	\$0.00946	\$0.00946	
2012 Vintage		\$0.00878	\$0.00878	\$0.00878	
2013 Vintage		\$0.01321	\$0.01321	\$0.01321	
2014 Vintage		\$0.01332	\$0.01332	\$0.01332	
2015 Vintage		\$0.00824	\$0.00824	\$0.00824	
2016 Vintage		\$0.01303	\$0.01303	\$0.01303	
2017 Vintage		\$0.00675	\$0.00675	\$0.00675	
2018 Vintage		\$0.00237	\$0.00237	\$0.00237	
2019 Vintage		\$0.00489	\$0.00489	\$0.00489	
2020 Vintage		(\$0.00170)	(\$0.00170)	(\$0.00170)	
2021 Vintage		\$0.01630	\$0.01630	\$0.01630	
2022 Vintage		\$0.03790	\$0.03790	\$0.03790	
2023 Vintage		\$0.01541	\$0.01541	\$0.01541	
2024 Vintage		\$0.01541	\$0.01541	\$0.01541	