



## Available Rates for Agriculture Customers (Effective 6/1/26)

Available Options <sup>1</sup>																			
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)													
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					<b>Details</b> * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods													
<b>Compare</b>																			
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>													
Secondary	\$26.30					Secondary	\$26.30												
Primary	\$26.30					Primary	\$26.30												
<b>SCHEDULE TOU-PA</b>																			
<b>Secondary Energy Rates</b>																			
<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>4</sup></b>		<b>Total Electric Rate</b>		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-TOU-PA-P<sup>5</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>RYU Event Day Total Rate<sup>3</sup></b>			
<b>Summer (June 1 - October 31)</b>																			
On-Peak	\$0.14893		\$0.00591		\$0.30362		\$0.45846		On-Peak	\$0.14893		\$0.00591		\$0.29233		\$0.44717		\$3.12365	
Off-Peak	\$0.14893		\$0.00591		\$0.16773		\$0.32257		Off-Peak	\$0.14893		\$0.00591		\$0.16149		\$0.31633		\$2.99281	
<b>Winter (November 1 - May 31)</b>																			
On-Peak	\$0.14893		\$0.00591		\$0.15753		\$0.31237		On-Peak	\$0.14893		\$0.00591		\$0.10802		\$0.26286		\$2.93934	
Off-Peak	\$0.14893		\$0.00591		\$0.07676		\$0.23160		Off-Peak	\$0.14893		\$0.00591		\$0.05264		\$0.20748		\$2.88396	
<b>SCHEDULE TOU-PA</b>																			
<b>Primary Energy Rates</b>																			
<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>4</sup></b>		<b>Total Electric Rate</b>		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-TOU-PA-P<sup>5</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>RYU Event Day Total Rate<sup>3</sup></b>			
<b>Summer (June 1 - October 31)</b>																			
On-Peak	\$0.14838		\$0.00591		\$0.30211		\$0.45640		On-Peak	\$0.14838		\$0.00591		\$0.29087		\$0.44516		\$3.10828	
Off-Peak	\$0.14838		\$0.00591		\$0.16689		\$0.32118		Off-Peak	\$0.14838		\$0.00591		\$0.16069		\$0.31498		\$2.97810	
<b>Winter (November 1 - May 31)</b>																			
On-Peak	\$0.14838		\$0.00591		\$0.15678		\$0.31107		On-Peak	\$0.14838		\$0.00591		\$0.10751		\$0.26180		\$2.92492	
Off-Peak	\$0.14838		\$0.00591		\$0.07647		\$0.23076		Off-Peak	\$0.14838		\$0.00591		\$0.05244		\$0.20673		\$2.86985	

<sup>1</sup> Available Options sendline availability & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Aider (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.  
<sup>4</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not use SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/26)

Available Options <sup>2</sup>											
Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)					TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)					
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EEC.					<b>Details</b> * Customers who take service on this schedule may optionally elect to take commodity service on Schedule EEC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.					
Compare											
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)					
Secondary		\$153.35				Secondary		\$153.35			
Primary		\$113.55				Primary		\$113.55			
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)					
Secondary						Secondary		\$4.97			
Primary						Primary		\$4.95			
Demand Charges (per kW)						Demand Charges (per kW)					
		Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4,6</sup>				Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4</sup>	
Secondary		\$18.52		\$12.64		Secondary		\$18.52		\$0.00	
Primary		\$18.43		\$12.58		Primary		\$18.43		\$0.00	
SCHEDULE TOU-PA2 Secondary Energy Rates											
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate			
Summer (June 1 – October 31)						Summer (June 1 – October 31)					
On-Peak		\$0.04137	\$0.00591	\$0.16637	\$0.21365	On-Peak		\$0.04137	\$0.00591	\$0.16619	\$0.21347
Off-Peak		\$0.04137	\$0.00591	\$0.10082	\$0.14810	Off-Peak		\$0.04137	\$0.00591	\$0.10068	\$0.14796
Super Off-Peak		\$0.04137	\$0.00591	\$0.08505	\$0.13233	Super Off-Peak		\$0.04137	\$0.00591	\$0.08505	\$0.13233
Winter (November 1 – May 31)						Winter (November 1 – May 31)					
On-Peak		\$0.04137	\$0.00591	\$0.17849	\$0.22577	On-Peak		\$0.04137	\$0.00591	\$0.17849	\$0.22577
Off-Peak		\$0.04137	\$0.00591	\$0.10008	\$0.14736	Off-Peak		\$0.04137	\$0.00591	\$0.10008	\$0.14736
Super Off-Peak		\$0.04137	\$0.00591	\$0.07733	\$0.12461	Super Off-Peak		\$0.04137	\$0.00591	\$0.07732	\$0.12460
SCHEDULE TOU-PA2 Primary Energy Rates											
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate			
Summer (June 1 – October 31)						Summer (June 1 – October 31)					
On-Peak		\$0.04137	\$0.00591	\$0.16560	\$0.21288	On-Peak		\$0.04137	\$0.00591	\$0.16542	\$0.21270
Off-Peak		\$0.04137	\$0.00591	\$0.10037	\$0.14765	Off-Peak		\$0.04137	\$0.00591	\$0.10024	\$0.14752
Super Off-Peak		\$0.04137	\$0.00591	\$0.08476	\$0.13204	Super Off-Peak		\$0.04137	\$0.00591	\$0.08476	\$0.13204
Winter (November 1 – May 31)						Winter (November 1 – May 31)					
On-Peak		\$0.04137	\$0.00591	\$0.17767	\$0.22495	On-Peak		\$0.04137	\$0.00591	\$0.17767	\$0.22495
Off-Peak		\$0.04137	\$0.00591	\$0.09966	\$0.14694	Off-Peak		\$0.04137	\$0.00591	\$0.09966	\$0.14694
Super Off-Peak		\$0.04137	\$0.00591	\$0.07707	\$0.12435	Super Off-Peak		\$0.04137	\$0.00591	\$0.07707	\$0.12435

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EEC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/26)

Available Options <sup>1</sup>																																																															
Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)				TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)				TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)																																																						
Details																																																															
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																																																						
Compare																																																															
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)																																																							
Secondary				Secondary				Secondary				Secondary				Secondary																																															
Primary				Primary				Primary				Primary				Primary																																															
				20-75 kW				20-75 kW				20-75 kW				20-75 kW																																															
				75-100 kW				75-100 kW				75-100 kW				75-100 kW																																															
				100-200 kW				100-200 kW				100-200 kW				100-200 kW																																															
				>200 kW				>200 kW				>200 kW				>200 kW																																															
				\$151.76				\$151.76				\$151.76				\$151.76																																															
				\$43.57				\$43.57				\$43.57				\$43.57																																															
				\$73.62				\$73.62				\$73.62				\$73.62																																															
				\$91.66				\$91.66				\$91.66				\$91.66																																															
				\$113.55				\$113.55				\$113.55				\$113.55																																															
				\$43.57				\$43.57				\$43.57				\$43.57																																															
				\$73.62				\$73.62				\$73.62				\$73.62																																															
				\$91.66				\$91.66				\$91.66				\$91.66																																															
				\$113.55				\$113.55				\$113.55				\$113.55																																															
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)																																																							
Secondary				Secondary				Secondary				Secondary				Secondary																																															
Primary				Primary				Primary				Primary				Primary																																															
												\$1.27				\$1.27																																															
												\$1.27				\$1.27																																															
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)																																																							
Summer On Peak Demand <sup>3</sup>				Summer On Peak Demand <sup>3,5</sup>				Summer On Peak Demand <sup>3</sup>																																																							
Secondary				Secondary				Secondary				Secondary				Secondary																																															
Primary				Primary				Primary				Primary				Primary																																															
								\$3.04				\$3.04				\$0.00																																															
								\$3.02				\$3.02				\$0.00																																															
SCHEDULE TOU-PA3 Secondary Energy Rates																																																															
Compare																																																															
UDC Total				WF-NBC + DWR-BC				EECC				ECC <sup>6</sup>				Non-Event Day				Critical Peak Pricing (CPP) Day																																											
Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Rate <sup>4</sup>																																											
Summer (June 1 - October 31)																																																															
On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak																																											
\$0.14893				\$0.00591				\$0.34895				\$0.50379				\$0.14893				\$0.00591				\$0.32183				\$0.47667				\$0.14893				\$0.00591				\$0.32166				\$0.47650				\$1.38503															
Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak							
\$0.14893				\$0.00591				\$0.18879				\$0.34363				\$0.14893				\$0.00591				\$0.17038				\$0.32522				\$0.14893				\$0.00591				\$0.17024				\$0.32508				\$1.23361															
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak							
\$0.14893				\$0.00591				\$0.08996				\$0.24480				\$0.14893				\$0.00591				\$0.08126				\$0.23610				\$0.14893				\$0.00591				\$0.08126				\$0.23610				\$1.14463															
Winter (November 1 - May 31)																																																															
On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak											
\$0.14893				\$0.00591				\$0.14629				\$0.30113				\$0.14893				\$0.00591				\$0.13961				\$0.29445				\$0.14893				\$0.00591				\$0.13961				\$0.29445				\$1.20298															
Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak			
\$0.14893				\$0.00591				\$0.08202				\$0.23686				\$0.14893				\$0.00591				\$0.07828				\$0.23312				\$0.14893				\$0.00591				\$0.07828				\$0.23312				\$1.14165															
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
\$0.14893				\$0.00591				\$0.06338				\$0.21822				\$0.14893				\$0.00591				\$0.06048				\$0.21532				\$0.14893				\$0.00591				\$0.06048				\$0.21532				\$1.12385															
SCHEDULE TOU-PA3 Primary Energy Rates																																																															
Compare																																																															
UDC Total				WF-NBC + DWR-BC				EECC				ECC <sup>6</sup>				Non-Event Day				Critical Peak Pricing (CPP) Day																																											
Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Rate <sup>4</sup>																																											
Summer (June 1 - October 31)																																																															
On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak											
\$0.14838				\$0.00591				\$0.34727				\$0.50156				\$0.14838				\$0.00591				\$0.32031				\$0.47460				\$0.14838				\$0.00591				\$0.32014				\$0.47443				\$1.37874															
Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak			
\$0.14838				\$0.00591				\$0.18788				\$0.34217				\$0.14838				\$0.00591				\$0.16958				\$0.32387				\$0.14838				\$0.00591				\$0.16944				\$0.32373				\$1.22804															
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak							
\$0.14838				\$0.00591				\$0.08953				\$0.24382				\$0.14838				\$0.00591				\$0.08087				\$0.23516				\$0.14838				\$0.00591				\$0.08087				\$0.23516				\$1.13947															
Winter (November 1 - May 31)																																																															
On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak				On-Peak							
\$0.14838				\$0.00591				\$0.14562				\$0.29991				\$0.14838				\$0.00591				\$0.13894				\$0.29323				\$0.14838				\$0.00591				\$0.13894				\$0.29323				\$1.19754															
Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak				Off-Peak			
\$0.14838				\$0.00591				\$0.08169				\$0.23598				\$0.14838				\$0.00591				\$0.07790				\$0.23219				\$0.14838				\$0.00591				\$0.07790				\$0.23219				\$1.13650															
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak							
\$0.14838				\$0.00591				\$0.06317				\$0.21746				\$0.14838				\$0.00591				\$0.06019				\$0.21448				\$0.14838				\$0.00591				\$0.06019				\$0.21448				\$1.11879															

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>5</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/26)

Available Options <sup>2</sup>													
Rate Type	PA-T-1 (SCHEDULE PA-T-1)				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)								
Details													
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw				* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
Compare													
Basic Service Fee <sup>2</sup> (\$/Month)													
Secondary	\$126.81				Secondary	\$126.81							
Primary	\$113.55				Primary	\$113.55							
Transmission	\$113.55				Transmission	\$113.55							
Capacity Reservation Charge (CRC) (per kW)													
Secondary					Secondary	\$3.08							
Primary					Primary	\$3.08							
Transmission					Transmission	\$3.05							
Demand Charges (per kW)													
	Summer On Peak Demand <sup>4,7</sup>				Summer On Peak Demand <sup>4</sup>								
	Non-Coincident Demand <sup>3</sup>			TOU Demand <sup>5</sup>		Non-Coincident Demand <sup>3</sup>			TOU Demand <sup>5</sup>				
Secondary	\$10.00	\$7.08		\$23.65	Secondary	\$10.00	\$0.00		\$23.65				
Primary	\$9.66	\$7.04		\$23.53	Primary	\$9.66	\$0.00		\$23.53				
Transmission	\$9.61	\$6.74		\$0.00	Transmission	\$9.61	\$0.00		\$0.00				
SCHEDULE PA-T-1 Secondary Energy Charges													
Summer (June 1 - October 31)													
UDC Total				WF-NBC + DWR-BC		EECC <sup>8</sup>		Total Electric Rate		Summer (June 1 - October 31)			
UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
On-Peak	\$0.00776	\$0.00591		\$0.17445		\$0.18812	On-Peak	\$0.00776	\$0.00591		\$0.17435	\$0.18802	\$1.45053
Off-Peak	\$0.00776	\$0.00591		\$0.10581		\$0.11948	Off-Peak	\$0.00776	\$0.00591		\$0.10571	\$0.11938	\$1.38189
Super Off-Peak	\$0.00776	\$0.00591		\$0.09079		\$0.10446	Super Off-Peak	\$0.00776	\$0.00591		\$0.09079	\$0.10446	\$1.36697
Winter (November 1 - May 31)													
On-Peak	\$0.00776	\$0.00591		\$0.19056		\$0.20423	On-Peak	\$0.00776	\$0.00591		\$0.19056	\$0.20423	\$1.46674
Off-Peak	\$0.00776	\$0.00591		\$0.10685		\$0.12052	Off-Peak	\$0.00776	\$0.00591		\$0.10685	\$0.12052	\$1.38303
Super Off-Peak	\$0.00776	\$0.00591		\$0.08256		\$0.09623	Super Off-Peak	\$0.00776	\$0.00591		\$0.08256	\$0.09623	\$1.35874
SCHEDULE PA-T-1 Primary Energy Charges													
Summer (June 1 - October 31)													
UDC Total				WF-NBC + DWR-BC		EECC <sup>8</sup>		Total Electric Rate		Summer (June 1 - October 31)			
UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
On-Peak	\$0.00776	\$0.00591		\$0.17361		\$0.18728	On-Peak	\$0.00776	\$0.00591		\$0.17350	\$0.18717	\$1.44844
Off-Peak	\$0.00776	\$0.00591		\$0.10532		\$0.11899	Off-Peak	\$0.00776	\$0.00591		\$0.10522	\$0.11889	\$1.38016
Super Off-Peak	\$0.00776	\$0.00591		\$0.09048		\$0.10415	Super Off-Peak	\$0.00776	\$0.00591		\$0.09048	\$0.10415	\$1.36542
Winter (November 1 - May 31)													
On-Peak	\$0.00776	\$0.00591		\$0.18969		\$0.20336	On-Peak	\$0.00776	\$0.00591		\$0.18969	\$0.20336	\$1.46463
Off-Peak	\$0.00776	\$0.00591		\$0.10641		\$0.12008	Off-Peak	\$0.00776	\$0.00591		\$0.10641	\$0.12008	\$1.38135
Super Off-Peak	\$0.00776	\$0.00591		\$0.08229		\$0.09596	Super Off-Peak	\$0.00776	\$0.00591		\$0.08229	\$0.09596	\$1.35723
SCHEDULE PA-T-1 Transmission Energy Charges													
Summer (June 1 - October 31)													
UDC Total				WF-NBC + DWR-BC		EECC <sup>8</sup>		Total Electric Rate		Summer (June 1 - October 31)			
UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
On-Peak	\$0.00776	\$0.00591		\$0.16616		\$0.17983	On-Peak	\$0.00776	\$0.00591		\$0.16606	\$0.17973	\$1.43099
Off-Peak	\$0.00776	\$0.00591		\$0.10083		\$0.11450	Off-Peak	\$0.00776	\$0.00591		\$0.10074	\$0.11441	\$1.36567
Super Off-Peak	\$0.00776	\$0.00591		\$0.08683		\$0.10050	Super Off-Peak	\$0.00776	\$0.00591		\$0.08683	\$0.10050	\$1.35176
Winter (November 1 - May 31)													
On-Peak	\$0.00776	\$0.00591		\$0.18169		\$0.19536	On-Peak	\$0.00776	\$0.00591		\$0.18169	\$0.19536	\$1.44662
Off-Peak	\$0.00776	\$0.00591		\$0.10204		\$0.11571	Off-Peak	\$0.00776	\$0.00591		\$0.10204	\$0.11571	\$1.36697
Super Off-Peak	\$0.00776	\$0.00591		\$0.07897		\$0.09264	Super Off-Peak	\$0.00776	\$0.00591		\$0.07897	\$0.09264	\$1.34390

<sup>1</sup> Available Options online eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/26)

TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)		TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)		TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)		TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PP-D-AG GF)			
<b>Available Options<sup>1</sup></b>									
<b>Rate Type</b>		<b>TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)</b>		<b>TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)</b>		<b>TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)</b>		<b>TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PP-D-AG GF)</b>	
<b>Eligibility</b>		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.		* Customers on TOU-PA may optionally elect commodity service on EEC-TOU-PA-P * EEC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods		* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.	
<b>Compare</b>									
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	
Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary	
\$26.30 \$26.30		\$43.57 \$73.62 \$91.66 \$151.76		\$43.57 \$73.62 \$91.66 \$113.55		\$26.30 \$26.30		\$43.57 \$73.62 \$91.66 \$151.76	
<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>	
Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary	
\$0.00 \$0.00		\$11.12 \$1.11		\$11.12 \$1.11		\$0.00 \$0.00		\$0.51 \$0.51	
<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>	
Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary	
\$0.00 \$0.00		\$1.12 \$1.11		\$1.12 \$1.11		\$0.00 \$0.00		\$0.00 \$0.00	
<b>SCHEDULE TOU-PA Secondary Energy Rates</b>									
<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>3</sup></b>		<b>Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak	
\$0.14654 \$0.14654 \$0.14654		\$0.00591 \$0.00591 \$0.00591		\$0.38591 \$0.32536 \$0.25184		\$0.53836 \$0.10330 \$0.09710		\$0.14654 \$0.14654 \$0.14654	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak	
\$0.14654 \$0.14654 \$0.14654		\$0.00591 \$0.00591 \$0.00591		\$0.16894 \$0.23164 \$0.07917		\$0.32139 \$0.23164 \$0.23162		\$0.14654 \$0.14654 \$0.14654	
<b>SCHEDULE TOU-PA Primary Energy Rates</b>									
<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>3</sup></b>		<b>Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak	
\$0.14600 \$0.14600 \$0.14600		\$0.00591 \$0.00591 \$0.00591		\$0.53579 \$0.32391 \$0.25082		\$0.14600 \$0.10278 \$0.09675		\$0.14600 \$0.14600 \$0.14600	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak		On-Peak Semi-Peak Off-Peak	
\$0.14600 \$0.14600 \$0.14600		\$0.00591 \$0.00591 \$0.00591		\$0.16805 \$0.23068 \$0.07873		\$0.31996 \$0.23068 \$0.23066		\$0.14600 \$0.14600 \$0.14600	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> UDC Total and CPP Event Day apply from 4 PM to 9 PM on event days and which can occur any day of the week year-round.  
<sup>4</sup> Summer Maximum On-Peak Demand includes EEC demand charges. For detailed information refer to the tariff at www.sdge.com/rates.  
<sup>5</sup> Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregator (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Imbalance Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CR1 or CCA-05 for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/26)

Available Options*															
Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)				PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)										
Details															
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.										
Compare															
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)									
Secondary	\$126.81				Secondary	\$126.81									
Primary	\$113.55				Primary	\$113.55									
Transmission	\$113.55				Transmission	\$113.55									
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)									
Secondary					Secondary	\$0.38									
Primary					Primary	\$0.38									
Transmission					Transmission	\$0.37									
Demand Charges (per kW)						Demand Charges (per kW)									
		Summer On Peak Demand <sup>4,7</sup>		TOU Demand <sup>5</sup>				Summer On Peak Demand <sup>4</sup>		TOU Demand <sup>5</sup>					
Secondary		\$10.00	\$0.71	\$23.12		\$10.00	\$0.00	\$23.12		\$10.00	\$0.00				
Primary		\$9.66	\$0.71	\$23.00		\$9.66	\$0.00	\$23.00		\$9.66	\$0.00				
Transmission		\$9.61	\$0.68	\$0.00		\$9.61	\$0.00	\$0.00		\$9.61	\$0.00				
SCHEDULE PA-T-1															
Secondary Energy Charges															
				UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>			
				Total Electric Rate				UDC Total				WF-NBC + DWR-BC			
				Total Electric Rate				EECC-CPP-D-AG <sup>8</sup>				Non-Event Day Total Electric Rate			
				Total Rate <sup>6</sup>				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
Summer (June 1 - October 31)															
On-Peak		\$0.00776	\$0.00591	\$0.09728	\$0.11095		\$0.00776	\$0.00591	\$0.09731	\$0.11098	\$0.26115				
Semi-Peak		\$0.00776	\$0.00591	\$0.09702	\$0.11069		\$0.00776	\$0.00591	\$0.09705	\$0.11072	\$0.26089				
Off-Peak		\$0.00776	\$0.00591	\$0.09275	\$0.10642		\$0.00776	\$0.00591	\$0.09275	\$0.10642	\$0.25659				
Winter (November 1 - May 31)															
On-Peak		\$0.00776	\$0.00591	\$0.27207	\$0.28574		\$0.00776	\$0.00591	\$0.27207	\$0.28574	\$0.43591				
Semi-Peak		\$0.00776	\$0.00591	\$0.14120	\$0.14120		\$0.00776	\$0.00591	\$0.12753	\$0.14120	\$0.29137				
Off-Peak		\$0.00776	\$0.00591	\$0.12751	\$0.14118		\$0.00776	\$0.00591	\$0.12751	\$0.14118	\$0.29135				
SCHEDULE PA-T-1															
Primary Energy Charges															
				UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>			
				Total Electric Rate				UDC Total				WF-NBC + DWR-BC			
				Total Electric Rate				EECC-CPP-D-AG <sup>8</sup>				Non-Event Day Total Electric Rate			
				Total Rate <sup>6</sup>				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
Summer (June 1 - October 31)															
On-Peak		\$0.00776	\$0.00591	\$0.09167	\$0.10534		\$0.00776	\$0.00591	\$0.09169	\$0.10536	\$0.25526				
Semi-Peak		\$0.00776	\$0.00591	\$0.09141	\$0.10508		\$0.00776	\$0.00591	\$0.09143	\$0.10510	\$0.25500				
Off-Peak		\$0.00776	\$0.00591	\$0.08716	\$0.10083		\$0.00776	\$0.00591	\$0.08716	\$0.10083	\$0.25073				
Winter (November 1 - May 31)															
On-Peak		\$0.00776	\$0.00591	\$0.27075	\$0.28442		\$0.00776	\$0.00591	\$0.27075	\$0.28442	\$0.43432				
Semi-Peak		\$0.00776	\$0.00591	\$0.12697	\$0.14064		\$0.00776	\$0.00591	\$0.12697	\$0.14064	\$0.29054				
Off-Peak		\$0.00776	\$0.00591	\$0.12694	\$0.14061		\$0.00776	\$0.00591	\$0.12694	\$0.14061	\$0.29051				
SCHEDULE PA-T-1															
Transmission Energy Charges															
				UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>			
				Total Electric Rate				UDC Total				WF-NBC + DWR-BC			
				Total Electric Rate				EECC-CPP-D-AG <sup>8</sup>				Non-Event Day Total Electric Rate			
				Total Rate <sup>6</sup>				Total Electric Rate				Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
Summer (June 1 - October 31)															
On-Peak		\$0.00776	\$0.00591	\$0.09248	\$0.10615		\$0.00776	\$0.00591	\$0.09250	\$0.10617	\$0.25378				
Semi-Peak		\$0.00776	\$0.00591	\$0.09224	\$0.10591		\$0.00776	\$0.00591	\$0.09226	\$0.10593	\$0.25354				
Off-Peak		\$0.00776	\$0.00591	\$0.08817	\$0.10184		\$0.00776	\$0.00591	\$0.08817	\$0.10184	\$0.24945				
Winter (November 1 - May 31)															
On-Peak		\$0.00776	\$0.00591	\$0.26921	\$0.28288		\$0.00776	\$0.00591	\$0.26921	\$0.28288	\$0.43049				
Semi-Peak		\$0.00776	\$0.00591	\$0.12630	\$0.13997		\$0.00776	\$0.00591	\$0.12630	\$0.13997	\$0.28758				
Off-Peak		\$0.00776	\$0.00591	\$0.12627	\$0.13994		\$0.00776	\$0.00591	\$0.12627	\$0.13994	\$0.28755				

<sup>1</sup> Available Options require eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.  
<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## PCIA Rates for Agriculture (Effective 6/1/26)

Available Options <sup>1</sup>					
	<b>Direct Access</b> (Schedule DA-CRS)	<b>Community Choice Aggregation</b> (Schedule CCA-CRS)			
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	(\$0.00005)				
2009 Vintage		\$0.01292	\$0.01292	\$0.01292	
2010 Vintage		\$0.01688	\$0.01688	\$0.01688	
2011 Vintage		\$0.02581	\$0.02581	\$0.02581	
2012 Vintage		\$0.03114	\$0.03114	\$0.03114	
2013 Vintage		\$0.03056	\$0.03056	\$0.03056	
2014 Vintage		\$0.03056	\$0.03056	\$0.03056	
2015 Vintage		\$0.03158	\$0.03158	\$0.03158	
2016 Vintage		\$0.03077	\$0.03077	\$0.03077	
2017 Vintage		\$0.03060	\$0.03060	\$0.03060	
2018 Vintage		\$0.03142	\$0.03142	\$0.03142	
2019 Vintage		\$0.02949	\$0.02949	\$0.02949	
2020 Vintage		\$0.03085	\$0.03085	\$0.03085	
2021 Vintage		\$0.03032	\$0.03032	\$0.03032	
2022 Vintage		\$0.02612	\$0.02612	\$0.02612	
2023 Vintage		\$0.02475	\$0.02475	\$0.02475	
2024 Vintage		\$0.03983	\$0.03983	\$0.03983	
2025 Vintage		\$0.03936	\$0.03936	\$0.03936	
2026 Vintage		\$0.03936	\$0.03936	\$0.03936	