



## Available Rates for Agriculture Customers (Effective 6/1/22)

Available Options <sup>1</sup>													
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA)							
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					<b>Details</b> * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods							
<b>Compare</b>													
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>							
Secondary	\$23.41					Secondary	\$23.41						
Primary	\$23.41					Primary	\$23.41						
<b>SCHEDULE TOU-PA Secondary Energy Rates</b>													
<b>UDC Total</b>				<b>WF-NBC + DWR-BC</b>		<b>EECC + DWR Credit<sup>4</sup></b>		<b>Total Electric Rate</b>		<b>Non-Event Day Total Electric Rate</b>			
<b>UDC Total</b>				<b>WF-NBC + DWR-BC</b>		<b>EECC-TOU-A-P + DWR Credit<sup>4</sup></b>		<b>Total Electric Rate</b>		<b>RYU Event Day Total Rate<sup>3</sup></b>			
<b>Summer (June 1 - October 31)</b>						<b>Summer (June 1 - October 31)</b>							
On-Peak	\$0.09959	\$0.00309	\$0.24924	\$0.35192	On-Peak	\$0.09959	\$0.00309	\$0.22895	\$0.33163	\$2.42813			
Off-Peak	\$0.09959	\$0.00309	\$0.13769	\$0.24037	Off-Peak	\$0.09959	\$0.00309	\$0.12649	\$0.22917	\$2.32567			
<b>Winter (November 1 - May 31)</b>						<b>Winter (November 1 - May 31)</b>							
On-Peak	\$0.09959	\$0.00309	\$0.12932	\$0.23200	On-Peak	\$0.09959	\$0.00309	\$0.08461	\$0.18729	\$2.28379			
Off-Peak	\$0.09959	\$0.00309	\$0.06301	\$0.16569	Off-Peak	\$0.09959	\$0.00309	\$0.04123	\$0.14391	\$2.24041			
<b>SCHEDULE TOU-PA Primary Energy Rates</b>													
<b>UDC Total</b>				<b>WF-NBC + DWR-BC</b>		<b>EECC + DWR Credit<sup>4</sup></b>		<b>Total Electric Rate</b>		<b>Non-Event Day Total Electric Rate</b>			
<b>UDC Total</b>				<b>WF-NBC + DWR-BC</b>		<b>EECC-TOU-A-P + DWR Credit<sup>4</sup></b>		<b>Total Electric Rate</b>		<b>RYU Event Day Total Rate<sup>3</sup></b>			
<b>Summer (June 1 - October 31)</b>						<b>Summer (June 1 - October 31)</b>							
On-Peak	\$0.09929	\$0.00309	\$0.24799	\$0.35037	On-Peak	\$0.09929	\$0.00309	\$0.22781	\$0.33019	\$2.41622			
Off-Peak	\$0.09929	\$0.00309	\$0.13701	\$0.23939	Off-Peak	\$0.09929	\$0.00309	\$0.12585	\$0.22823	\$2.31426			
<b>Winter (November 1 - May 31)</b>						<b>Winter (November 1 - May 31)</b>							
On-Peak	\$0.09929	\$0.00309	\$0.12871	\$0.23109	On-Peak	\$0.09929	\$0.00309	\$0.08421	\$0.18659	\$2.27262			
Off-Peak	\$0.09929	\$0.00309	\$0.06278	\$0.16516	Off-Peak	\$0.09929	\$0.00309	\$0.04107	\$0.14345	\$2.22948			

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Dates (RYU) Dates apply from 4 PM to 9 PM unless RYU events are called which can occur any day of the week year-round.  
<sup>4</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/22)

Available Options <sup>1</sup>																				
Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)					TOU-PA2 (SCHEDULE TOU-PA2)														
Details																				
<b>Eligibility</b>	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECG.					* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECG-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.														
Compare																				
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)														
Secondary						Secondary							\$227.27							
Primary						Primary							\$116.94							
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)														
Secondary						Secondary							\$4.30							
Primary						Primary							\$4.28							
Demand Charges (per kW)				Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4,5</sup>		Demand Charges (per kW)				Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4</sup>						
Secondary				\$9.43		\$10.85		Secondary				\$9.43		\$0.00						
Primary				\$9.38		\$10.81		Primary				\$9.38		\$0.00						
SCHEDULE TOU-PA2 Secondary Energy Rates																				
UDC Total			WF-NBC + DWR-BC		EECC + DWR Credit <sup>7</sup>		Total Electric Rate			UDC Total			WF-NBC + DWR-BC		EECC-CPP-D-AG + DWR Credit <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
Summer (June 1 - October 31)																				
On-Peak	\$0.04106	\$0.00309	\$0.14734	\$0.19149	\$0.04106	\$0.00309	\$0.14716	\$0.19068	\$0.19131	\$3.67194										
Off-Peak	\$0.04106	\$0.00309	\$0.09118	\$0.13533	\$0.04106	\$0.00309	\$0.09104	\$0.13519	\$3.61582											
Super Off-Peak	\$0.04106	\$0.00309	\$0.06981	\$0.11396	\$0.04106	\$0.00309	\$0.06981	\$0.11396	\$3.59459											
Winter (November 1 - May 31)																				
On-Peak	\$0.04106	\$0.00309	\$0.14653	\$0.19068	\$0.04106	\$0.00309	\$0.14653	\$0.19068	\$3.67131											
Off-Peak	\$0.04106	\$0.00309	\$0.08215	\$0.12630	\$0.04106	\$0.00309	\$0.08215	\$0.12630	\$3.60693											
Super Off-Peak	\$0.04106	\$0.00309	\$0.06348	\$0.10763	\$0.04106	\$0.00309	\$0.06348	\$0.10763	\$3.58826											
SCHEDULE TOU-PA2 Primary Energy Rates																				
UDC Total			WF-NBC + DWR-BC		EECC + DWR Credit <sup>7</sup>		Total Electric Rate			UDC Total			WF-NBC + DWR-BC		EECC-CPP-D-AG + DWR Credit <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
Summer (June 1 - October 31)																				
On-Peak	\$0.04106	\$0.00309	\$0.14671	\$0.19086	\$0.04106	\$0.00309	\$0.14653	\$0.19068	\$3.65489											
Off-Peak	\$0.04106	\$0.00309	\$0.09082	\$0.13497	\$0.04106	\$0.00309	\$0.09068	\$0.13483	\$3.59904											
Super Off-Peak	\$0.04106	\$0.00309	\$0.06957	\$0.11372	\$0.04106	\$0.00309	\$0.06958	\$0.11373	\$3.57794											
Winter (November 1 - May 31)																				
On-Peak	\$0.04106	\$0.00309	\$0.14586	\$0.19001	\$0.04106	\$0.00309	\$0.14586	\$0.19001	\$3.65422											
Off-Peak	\$0.04106	\$0.00309	\$0.08182	\$0.12597	\$0.04106	\$0.00309	\$0.08181	\$0.12596	\$3.59017											
Super Off-Peak	\$0.04106	\$0.00309	\$0.06327	\$0.10742	\$0.04106	\$0.00309	\$0.06327	\$0.10742	\$3.57163											

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes EECG demand charges; for detailed information refer to the tariffs at [www.sdge.com/info](http://www.sdge.com/info).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DR-CIS or CCA-CIS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/22)

Available Options <sup>1</sup>															
Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)	TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)					TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)								
Details															
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.						
Compare															
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)							
Secondary				Secondary				Secondary							
Primary				Primary				Primary							
				20-75 kW				20-75 kW							
				75-100 kW				75-100 kW							
				100-200 kW				100-200 kW							
				>200 kW				>200 kW							
				20-75 kW				20-75 kW							
				75-100 kW				75-100 kW							
				100-200 kW				100-200 kW							
				>200 kW				>200 kW							
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)							
Secondary				Secondary				Secondary							
Primary				Primary				Primary							
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)							
Secondary				Secondary				Secondary							
Primary				Primary				Primary							
SCHEDULE TOU-PA3															
Secondary Energy Rates															
				EECC + DWR								Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>			
UDC Total				WF-NBC + DWR-BC				EECC + DWR Credit <sup>6</sup>				Total Electric Rate			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
SCHEDULE TOU-PA3															
Primary Energy Rates															
				EECC + DWR								Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>			
UDC Total				WF-NBC + DWR-BC				EECC + DWR Credit <sup>6</sup>				Total Electric Rate			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>5</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/22)

Available Options <sup>1</sup>																					
Rate Type	PA-T-1 (SCHEDULE PA-T-1)				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)																
Details																					
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EEECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																
Compare																					
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)															
Secondary	\$112.87				Secondary	\$112.87															
Primary	\$112.87				Primary	\$112.87															
Transmission	\$112.87				Transmission	\$112.87															
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary	\$0.00				Secondary	\$2.68															
Primary	\$0.00				Primary	\$2.67															
Transmission	\$0.00				Transmission	\$2.65															
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)													
Secondary	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4,7</sup>	TOU Demand <sup>5</sup>	\$8.49	\$6.17	\$22.48	\$22.48	Secondary	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>	\$8.49	\$0.00	\$22.48							
Primary	\$8.19	\$6.14	\$22.37	\$8.19	\$6.14	\$22.37	\$22.37	Primary	\$8.19	\$0.00	\$22.37	\$8.19	\$0.00	\$22.37							
Transmission	\$8.15	\$5.88	\$0.00	\$8.15	\$5.88	\$0.00	\$0.00	Transmission	\$8.15	\$0.00	\$0.00	\$8.15	\$0.00	\$0.00							
SCHEDULE PA-T-1 Secondary Energy Charges																					
UDC Total				WF-NBC + DWR-BC		EECC + DWR Credit <sup>8</sup>		Total Electric Rate		UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG + DWR Credit <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)																					
On-Peak	\$0.00541		\$0.00309		\$0.14961		\$0.15811		On-Peak	\$0.00541		\$0.00309		\$0.14950		\$0.15800		\$0.10131		\$1.37165	
Off-Peak	\$0.00541		\$0.00309		\$0.09291		\$0.10141		Off-Peak	\$0.00541		\$0.00309		\$0.09281		\$0.10131		\$0.09281		\$1.31496	
Super Off-Peak	\$0.00541		\$0.00309		\$0.07453		\$0.08303		Super Off-Peak	\$0.00541		\$0.00309		\$0.07453		\$0.08303		\$0.08303		\$1.29668	
Winter (November 1 - May 31)																					
On-Peak	\$0.00541		\$0.00309		\$0.15644		\$0.16494		On-Peak	\$0.00541		\$0.00309		\$0.15644		\$0.16494		\$0.09621		\$1.37859	
Off-Peak	\$0.00541		\$0.00309		\$0.08771		\$0.09621		Off-Peak	\$0.00541		\$0.00309		\$0.08771		\$0.09621		\$0.09621		\$1.30986	
Super Off-Peak	\$0.00541		\$0.00309		\$0.06777		\$0.07627		Super Off-Peak	\$0.00541		\$0.00309		\$0.06777		\$0.07627		\$0.07627		\$1.28992	
SCHEDULE PA-T-1 Primary Energy Charges																					
UDC Total				WF-NBC + DWR-BC		EECC + DWR Credit <sup>8</sup>		Total Electric Rate		UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG + DWR Credit <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)																					
On-Peak	\$0.00541		\$0.00309		\$0.14889		\$0.15739		On-Peak	\$0.00541		\$0.00309		\$0.14878		\$0.15728		\$0.10088		\$1.36955	
Off-Peak	\$0.00541		\$0.00309		\$0.09248		\$0.10098		Off-Peak	\$0.00541		\$0.00309		\$0.09238		\$0.10088		\$0.09238		\$1.31315	
Super Off-Peak	\$0.00541		\$0.00309		\$0.07427		\$0.08277		Super Off-Peak	\$0.00541		\$0.00309		\$0.07427		\$0.08277		\$0.08277		\$1.29504	
Winter (November 1 - May 31)																					
On-Peak	\$0.00541		\$0.00309		\$0.15572		\$0.16422		On-Peak	\$0.00541		\$0.00309		\$0.15572		\$0.16422		\$0.09585		\$1.37649	
Off-Peak	\$0.00541		\$0.00309		\$0.08735		\$0.09585		Off-Peak	\$0.00541		\$0.00309		\$0.08735		\$0.09585		\$0.09585		\$1.30812	
Super Off-Peak	\$0.00541		\$0.00309		\$0.06755		\$0.07605		Super Off-Peak	\$0.00541		\$0.00309		\$0.06755		\$0.07605		\$0.07605		\$1.28832	
SCHEDULE PA-T-1 Transmission Energy Charges																					
UDC Total				WF-NBC + DWR-BC		EECC + DWR Credit <sup>8</sup>		Total Electric Rate		UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG + DWR Credit <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>	
Summer (June 1 - October 31)																					
On-Peak	\$0.00541		\$0.00309		\$0.14249		\$0.15099		On-Peak	\$0.00541		\$0.00309		\$0.14239		\$0.15089		\$0.09695		\$1.35196	
Off-Peak	\$0.00541		\$0.00309		\$0.08854		\$0.09704		Off-Peak	\$0.00541		\$0.00309		\$0.08845		\$0.09695		\$0.09695		\$1.29802	
Super Off-Peak	\$0.00541		\$0.00309		\$0.07128		\$0.07978		Super Off-Peak	\$0.00541		\$0.00309		\$0.07128		\$0.07978		\$0.07978		\$1.28085	
Winter (November 1 - May 31)																					
On-Peak	\$0.00541		\$0.00309		\$0.14916		\$0.15766		On-Peak	\$0.00541		\$0.00309		\$0.14916		\$0.15766		\$0.09226		\$1.35873	
Off-Peak	\$0.00541		\$0.00309		\$0.08376		\$0.09226		Off-Peak	\$0.00541		\$0.00309		\$0.08376		\$0.09226		\$0.09226		\$1.29333	
Super Off-Peak	\$0.00541		\$0.00309		\$0.06483		\$0.07333		Super Off-Peak	\$0.00541		\$0.00309		\$0.06483		\$0.07333		\$0.07333		\$1.27440	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

<sup>6</sup> Critical Peak Pricing (CPP) days occur from 4 PM to 9 PM when CPP events are called which occur any day of the week year-round.

<sup>7</sup> Summer Maximum On Peak Demand includes EEECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CBS or CCA-CBS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/22)

Rate Type	TOU-PA GF Less than 20kW (SCHEDULE TOU-PA-GF)	TOU-PA GF Greater than or equal to 20kW (SCHEDULE TOU-PA-GF)	Available Demands <sup>1</sup>	TOU-PA GF Less than 20kW (SCHEDULE TOU-PA-GF)	TOU-PA GF Greater than or equal to 20kW (SCHEDULE TOU-PA-GF)									
<b>Eligibility</b>	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.	<b>Details</b>	* Customers on TOU-PA may optionally elect commodity service on EEC-TOU-PA-P. * EEC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.	* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.									
<b>Compare</b>	<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>													
Secondary	\$23.41	Secondary	Secondary	\$23.41	Secondary									
Primary	\$23.41	Primary	Primary	\$23.41	Primary									
		20-75 kW	20-75 kW		20-75 kW									
		75-100 kW	75-100 kW		75-100 kW									
		100-200 kW	100-200 kW		100-200 kW									
		>200 kW	>200 kW		>200 kW									
		20-75 kW	20-75 kW		20-75 kW									
		75-100 kW	75-100 kW		75-100 kW									
		100-200 kW	100-200 kW		100-200 kW									
		>200 kW	>200 kW		>200 kW									
<b>Capacity Reservation Charge (CRC) (per kW)</b>	<b>Capacity Reservation Charge (CRC) (per kW)</b>													
Secondary		Secondary	Secondary		Secondary									
Primary		Primary	Primary		Primary									
					\$0.39									
					\$0.39									
<b>Demand Charges (per kW)</b>	<b>Summer On Peak Demand</b>		<b>Demand Charges (per kW)</b>		<b>Summer On Peak Demand</b>									
Secondary	\$0.00	Secondary	Secondary	\$0.00	Secondary									
Primary	\$0.00	Primary	Primary	\$0.00	Primary									
		\$1.42			\$0.00									
		\$1.41			\$0.00									
<b>SCHEDULE TOU-PA</b>														
<b>Secondary Energy Rates</b>														
	<b>UDC Total</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC + DWR Credit<sup>3</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC-TOU-PA-P + DWR Credit<sup>3</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>RYU Event Day Total Rate<sup>4</sup></b>	<b>UDC Total</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC-CPD-AG + DWR Credit<sup>3</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>														
On-Peak	\$0.09787	\$0.00309	\$0.32432	\$0.42528	\$0.09787	\$0.00309	\$0.09856	\$0.19952	\$0.30727	\$0.09787	\$0.00309	\$0.09893	\$0.19989	\$0.56651
Semi-Peak	\$0.09787	\$0.00309	\$0.14531	\$0.24627	\$0.09787	\$0.00309	\$0.09522	\$0.19618	\$0.24437	\$0.09787	\$0.00309	\$0.09552	\$0.19648	\$0.56310
Off-Peak	\$0.09787	\$0.00309	\$0.08360	\$0.18456	\$0.09787	\$0.00309	\$0.08160	\$0.18356	\$0.18017	\$0.09787	\$0.00309	\$0.08160	\$0.18256	\$0.54918
<b>Winter (November 1 - May 31)</b>														
On-Peak	\$0.09787	\$0.00309	\$0.14198	\$0.24294	\$0.09787	\$0.00309	\$0.24732	\$0.34828	\$0.14012	\$0.09787	\$0.00309	\$0.24732	\$0.34828	\$0.71490
Semi-Peak	\$0.09787	\$0.00309	\$0.06655	\$0.16751	\$0.09787	\$0.00309	\$0.11592	\$0.21688	\$0.06568	\$0.09787	\$0.00309	\$0.11592	\$0.21688	\$0.58350
Off-Peak	\$0.09787	\$0.00309	\$0.06652	\$0.16749	\$0.09787	\$0.00309	\$0.11591	\$0.21687	\$0.06566	\$0.09787	\$0.00309	\$0.11591	\$0.21687	\$0.58349
<b>SCHEDULE TOU-PA</b>														
<b>Primary Energy Rates</b>														
	<b>UDC Total</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC + DWR Credit<sup>3</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC-TOU-PA-P + DWR Credit<sup>3</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>RYU Event Day Total Rate<sup>4</sup></b>	<b>UDC Total</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC-CPD-AG + DWR Credit<sup>3</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>														
On-Peak	\$0.09758	\$0.00309	\$0.32262	\$0.42329	\$0.09758	\$0.00309	\$0.09812	\$0.19879	\$0.30566	\$0.09758	\$0.00309	\$0.09850	\$0.19917	\$0.56426
Semi-Peak	\$0.09758	\$0.00309	\$0.14454	\$0.24521	\$0.09758	\$0.00309	\$0.09479	\$0.19545	\$0.24332	\$0.09758	\$0.00309	\$0.09508	\$0.19575	\$0.56084
Off-Peak	\$0.09758	\$0.00309	\$0.08316	\$0.18383	\$0.09758	\$0.00309	\$0.08130	\$0.18197	\$0.17946	\$0.09758	\$0.00309	\$0.08131	\$0.18198	\$0.54707
<b>Winter (November 1 - May 31)</b>														
On-Peak	\$0.09758	\$0.00309	\$0.14123	\$0.24190	\$0.09758	\$0.00309	\$0.24613	\$0.34680	\$0.13938	\$0.09758	\$0.00309	\$0.24613	\$0.34680	\$0.71189
Semi-Peak	\$0.09758	\$0.00309	\$0.06620	\$0.16687	\$0.09758	\$0.00309	\$0.11541	\$0.21608	\$0.06533	\$0.09758	\$0.00309	\$0.11541	\$0.21608	\$0.58117
Off-Peak	\$0.09758	\$0.00309	\$0.06618	\$0.16685	\$0.09758	\$0.00309	\$0.11540	\$0.21607	\$0.06532	\$0.09758	\$0.00309	\$0.11539	\$0.21606	\$0.58115

<sup>1</sup> Available Outside certain reliability & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 10% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Days and CPP Event Days apply from 4PM to 9PM when events are called which can occur any day of the week year-round.  
<sup>4</sup> Summer Maximum On-Peak Demand includes EEC Demand Charges. For detailed information refer to the tariffs on the website.com rates.  
<sup>5</sup> Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by string are included in the last page. Please see Schedules DA-CDS or CCA-CDS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 6/1/22)

Available Options <sup>1</sup>										
Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)				PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)					
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				Details					
					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is not less than 200 kW may optionally elect Schedule EEC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.					
Compare										
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)					
Secondary	\$112.87				Secondary	\$112.87				
Primary	\$112.87				Primary	\$112.87				
Transmission	\$112.87				Transmission	\$112.87				
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00				Secondary	\$0.21				
Primary	\$0.00				Primary	\$0.21				
Transmission	\$0.00				Transmission	\$0.20				
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4,7</sup>	TOU Demand <sup>5</sup>	Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>	
Secondary	\$8.49	\$1.11	\$21.45		Secondary	\$8.49	\$0.00	\$21.45		
Primary	\$8.19	\$1.10	\$21.34		Primary	\$8.19	\$0.00	\$21.34		
Transmission	\$8.15	\$1.05	\$0.00		Transmission	\$8.15	\$0.00	\$0.00		
<b>SCHEDULE PA-T-1</b>										
<b>Secondary Energy Charges</b>										
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit <sup>8</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.00541	\$0.00309	\$0.09079	\$0.09299	On-Peak	\$0.00541	\$0.00309	\$0.09118	\$0.09968	\$0.30939
Semi-Peak	\$0.00541	\$0.00309	\$0.09008	\$0.09858	Semi-Peak	\$0.00541	\$0.00309	\$0.09045	\$0.09895	\$0.30866
Off-Peak	\$0.00541	\$0.00309	\$0.07795	\$0.08645	Off-Peak	\$0.00541	\$0.00309	\$0.07795	\$0.08645	\$0.29616
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.00541	\$0.00309	\$0.22865	\$0.23715	On-Peak	\$0.00541	\$0.00309	\$0.22865	\$0.23715	\$0.44686
Semi-Peak	\$0.00541	\$0.00309	\$0.10717	\$0.11567	Semi-Peak	\$0.00541	\$0.00309	\$0.10717	\$0.11567	\$0.32538
Off-Peak	\$0.00541	\$0.00309	\$0.10716	\$0.11566	Off-Peak	\$0.00541	\$0.00309	\$0.10716	\$0.11566	\$0.32537
<b>SCHEDULE PA-T-1</b>										
<b>Primary Energy Charges</b>										
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit <sup>8</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.00541	\$0.00309	\$0.08602	\$0.09452	On-Peak	\$0.00541	\$0.00309	\$0.08641	\$0.09491	\$0.30401
Semi-Peak	\$0.00541	\$0.00309	\$0.08533	\$0.09383	Semi-Peak	\$0.00541	\$0.00309	\$0.08569	\$0.09419	\$0.30329
Off-Peak	\$0.00541	\$0.00309	\$0.07325	\$0.08175	Off-Peak	\$0.00541	\$0.00309	\$0.07325	\$0.08175	\$0.29085
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.00541	\$0.00309	\$0.22755	\$0.23605	On-Peak	\$0.00541	\$0.00309	\$0.22755	\$0.23605	\$0.44515
Semi-Peak	\$0.00541	\$0.00309	\$0.10670	\$0.11520	Semi-Peak	\$0.00541	\$0.00309	\$0.10670	\$0.11520	\$0.32430
Off-Peak	\$0.00541	\$0.00309	\$0.10668	\$0.11518	Off-Peak	\$0.00541	\$0.00309	\$0.10668	\$0.11518	\$0.32428
<b>SCHEDULE PA-T-1</b>										
<b>Transmission Energy Charges</b>										
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit <sup>8</sup>	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.00541	\$0.00309	\$0.08631	\$0.09481	On-Peak	\$0.00541	\$0.00309	\$0.08668	\$0.09518	\$0.29923
Semi-Peak	\$0.00541	\$0.00309	\$0.08566	\$0.09416	Semi-Peak	\$0.00541	\$0.00309	\$0.08601	\$0.09451	\$0.29856
Off-Peak	\$0.00541	\$0.00309	\$0.07410	\$0.08260	Off-Peak	\$0.00541	\$0.00309	\$0.07410	\$0.08260	\$0.28665
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.00541	\$0.00309	\$0.22625	\$0.23475	On-Peak	\$0.00541	\$0.00309	\$0.22625	\$0.23475	\$0.43880
Semi-Peak	\$0.00541	\$0.00309	\$0.10614	\$0.11464	Semi-Peak	\$0.00541	\$0.00309	\$0.10614	\$0.11464	\$0.31869
Off-Peak	\$0.00541	\$0.00309	\$0.10612	\$0.11462	Off-Peak	\$0.00541	\$0.00309	\$0.10612	\$0.11462	\$0.31867

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.  
<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## PCIA Rates for Agriculture (Effective 6/1/22)

Available Options <sup>1</sup>				
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)		
Details				
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>	<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	\$0.00007			
2009 Vintage		\$0.00600	\$0.00600	\$0.00600
2010 Vintage		\$0.00935	\$0.00935	\$0.00935
2011 Vintage		\$0.01649	\$0.01649	\$0.01649
2012 Vintage		\$0.01964	\$0.01964	\$0.01964
2013 Vintage		\$0.01291	\$0.01291	\$0.01291
2014 Vintage		\$0.01303	\$0.01303	\$0.01303
2015 Vintage		\$0.01917	\$0.01917	\$0.01917
2016 Vintage		\$0.01270	\$0.01270	\$0.01270
2017 Vintage		\$0.01750	\$0.01750	\$0.01750
2018 Vintage		\$0.01893	\$0.01893	\$0.01893
2019 Vintage		\$0.01408	\$0.01408	\$0.01408
2020 Vintage		\$0.02586	\$0.02586	\$0.02586
2021 Vintage		\$0.01746	\$0.01746	\$0.01746
2022 Vintage		\$0.01746	\$0.01746	\$0.01746