



## Available Rates for Agriculture Customers (Effective 4/1/26)

Available Options <sup>1</sup>																	
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)											
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					<b>Details</b> * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods											
Compare																	
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>											
Secondary	\$26.30					Secondary	\$26.30										
Primary	\$26.30					Primary	\$26.30										
<b>SCHEDULE TOU-PA</b>																	
<b>Secondary Energy Rates</b>																	
UDC Total		WF-NBC + DWR-BC		EECC <sup>4</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-TOU-PA-P <sup>5</sup>		Non-Event Day Total Electric Rate		RYU Event Day Total Rate <sup>3</sup>	
<b>Summer (June 1 - October 31)</b>																	
On-Peak	\$0.15207	\$0.00591	\$0.30362	\$0.46160	On-Peak	\$0.15207	\$0.00591	\$0.29233	\$0.45031	\$3.12679							
Off-Peak	\$0.15207	\$0.00591	\$0.16773	\$0.32571	Off-Peak	\$0.15207	\$0.00591	\$0.16149	\$0.31947	\$2.99595							
<b>Winter (November 1 - May 31)</b>																	
On-Peak	\$0.15207	\$0.00591	\$0.15753	\$0.31551	On-Peak	\$0.15207	\$0.00591	\$0.10802	\$0.26600	\$2.94248							
Off-Peak	\$0.15207	\$0.00591	\$0.07676	\$0.23474	Off-Peak	\$0.15207	\$0.00591	\$0.05264	\$0.21062	\$2.88710							
<b>SCHEDULE TOU-PA</b>																	
<b>Primary Energy Rates</b>																	
UDC Total		WF-NBC + DWR-BC		EECC <sup>4</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-TOU-PA-P <sup>5</sup>		Non-Event Day Total Electric Rate		RYU Event Day Total Rate <sup>3</sup>	
<b>Summer (June 1 - October 31)</b>																	
On-Peak	\$0.15152	\$0.00591	\$0.30211	\$0.45954	On-Peak	\$0.15152	\$0.00591	\$0.29087	\$0.44830	\$3.11142							
Off-Peak	\$0.15152	\$0.00591	\$0.16689	\$0.32432	Off-Peak	\$0.15152	\$0.00591	\$0.16069	\$0.31812	\$2.98124							
<b>Winter (November 1 - May 31)</b>																	
On-Peak	\$0.15152	\$0.00591	\$0.15678	\$0.31421	On-Peak	\$0.15152	\$0.00591	\$0.10751	\$0.26494	\$2.92806							
Off-Peak	\$0.15152	\$0.00591	\$0.07647	\$0.23390	Off-Peak	\$0.15152	\$0.00591	\$0.05244	\$0.20987	\$2.87299							

<sup>1</sup> Available Options require service availability & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Aider (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.  
<sup>4</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not use SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 4/1/26)

Available Options <sup>2</sup>												
Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)					TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)						
Details												
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC.					* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.						
Compare												
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)						
Secondary		\$153.35				Secondary		\$153.35				
Primary		\$113.55				Primary		\$113.55				
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)						
Secondary						Secondary		\$4.97				
Primary						Primary		\$4.95				
Demand Charges (per kW)						Demand Charges (per kW)						
		Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4,6</sup>				Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4</sup>		
Secondary		\$18.52		\$12.64		Secondary		\$18.52		\$0.00		
Primary		\$18.43		\$12.58		Primary		\$18.43		\$0.00		
SCHEDULE TOU-PA2 Secondary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
Summer (June 1 – October 31)						Summer (June 1 – October 31)						
On-Peak		\$0.04451	\$0.00591	\$0.16637	\$0.21679	On-Peak		\$0.04451	\$0.00591	\$0.16619	\$0.21661	\$4.94105
Off-Peak		\$0.04451	\$0.00591	\$0.10082	\$0.15124	Off-Peak		\$0.04451	\$0.00591	\$0.10068	\$0.15110	\$4.87554
Super Off-Peak		\$0.04451	\$0.00591	\$0.08505	\$0.13547	Super Off-Peak		\$0.04451	\$0.00591	\$0.08505	\$0.13547	\$4.85991
Winter (November 1 – May 31)						Winter (November 1 – May 31)						
On-Peak		\$0.04451	\$0.00591	\$0.17849	\$0.22891	On-Peak		\$0.04451	\$0.00591	\$0.17849	\$0.22891	\$4.95335
Off-Peak		\$0.04451	\$0.00591	\$0.10008	\$0.15050	Off-Peak		\$0.04451	\$0.00591	\$0.10008	\$0.15050	\$4.87494
Super Off-Peak		\$0.04451	\$0.00591	\$0.07733	\$0.12775	Super Off-Peak		\$0.04451	\$0.00591	\$0.07732	\$0.12774	\$4.85218
SCHEDULE TOU-PA2 Primary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
Summer (June 1 – October 31)						Summer (June 1 – October 31)						
On-Peak		\$0.04451	\$0.00591	\$0.16560	\$0.21602	On-Peak		\$0.04451	\$0.00591	\$0.16542	\$0.21584	\$4.91765
Off-Peak		\$0.04451	\$0.00591	\$0.10037	\$0.15079	Off-Peak		\$0.04451	\$0.00591	\$0.10024	\$0.15066	\$4.85247
Super Off-Peak		\$0.04451	\$0.00591	\$0.08476	\$0.13518	Super Off-Peak		\$0.04451	\$0.00591	\$0.08476	\$0.13518	\$4.83699
Winter (November 1 – May 31)						Winter (November 1 – May 31)						
On-Peak		\$0.04451	\$0.00591	\$0.17767	\$0.22809	On-Peak		\$0.04451	\$0.00591	\$0.17767	\$0.22809	\$4.92990
Off-Peak		\$0.04451	\$0.00591	\$0.09966	\$0.15008	Off-Peak		\$0.04451	\$0.00591	\$0.09966	\$0.15008	\$4.85189
Super Off-Peak		\$0.04451	\$0.00591	\$0.07707	\$0.12749	Super Off-Peak		\$0.04451	\$0.00591	\$0.07707	\$0.12749	\$4.82930

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.





## Available Rates for Agriculture Customers (Effective 4/1/26)

Available Options <sup>2</sup>													
Rate Type	PA-T-1 (SCHEDULE PA-T-1)				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)								
Details													
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw				* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
Compare													
Basic Service Fee <sup>2</sup> (\$/Month)													
Secondary	\$126.81				Secondary	\$126.81							
Primary	\$113.55				Primary	\$113.55							
Transmission	\$113.55				Transmission	\$113.55							
Capacity Reservation Charge (CRC) (per kW)													
Secondary					Secondary	\$3.08							
Primary					Primary	\$3.08							
Transmission					Transmission	\$3.05							
Demand Charges (per kW)													
	Summer On Peak Demand <sup>4,7</sup>												
	Non-Coincident Demand <sup>3</sup>			TOU Demand <sup>5</sup>									
Secondary	\$10.93	\$7.08		\$23.65	Secondary	\$10.93	\$0.00		\$23.65				
Primary	\$10.56	\$7.04		\$23.53	Primary	\$10.56	\$0.00		\$23.53				
Transmission	\$10.51	\$6.74		\$0.00	Transmission	\$10.51	\$0.00		\$0.00				
SCHEDULE PA-T-1 Secondary Energy Charges													
Summer (June 1 - October 31)													
UDC Total				WF-NBC + DWR-BC		EECC <sup>8</sup>		Total Electric Rate		Summer (June 1 - October 31)			
UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
On-Peak	\$0.00776	\$0.00591	\$0.17445	\$0.18812	On-Peak	\$0.00776	\$0.00591	\$0.17435	\$0.18802	\$1.45053			
Off-Peak	\$0.00776	\$0.00591	\$0.10581	\$0.11948	Off-Peak	\$0.00776	\$0.00591	\$0.10571	\$0.11938	\$1.38189			
Super Off-Peak	\$0.00776	\$0.00591	\$0.09079	\$0.10446	Super Off-Peak	\$0.00776	\$0.00591	\$0.09079	\$0.10446	\$1.36697			
Winter (November 1 - May 31)													
On-Peak	\$0.00776	\$0.00591	\$0.19056	\$0.20423	On-Peak	\$0.00776	\$0.00591	\$0.19056	\$0.20423	\$1.46674			
Off-Peak	\$0.00776	\$0.00591	\$0.10685	\$0.12052	Off-Peak	\$0.00776	\$0.00591	\$0.10685	\$0.12052	\$1.38303			
Super Off-Peak	\$0.00776	\$0.00591	\$0.08256	\$0.09623	Super Off-Peak	\$0.00776	\$0.00591	\$0.08256	\$0.09623	\$1.35874			
SCHEDULE PA-T-1 Primary Energy Charges													
Summer (June 1 - October 31)													
UDC Total				WF-NBC + DWR-BC		EECC <sup>8</sup>		Total Electric Rate		Summer (June 1 - October 31)			
UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
On-Peak	\$0.00776	\$0.00591	\$0.17361	\$0.18728	On-Peak	\$0.00776	\$0.00591	\$0.17350	\$0.18717	\$1.44844			
Off-Peak	\$0.00776	\$0.00591	\$0.10532	\$0.11899	Off-Peak	\$0.00776	\$0.00591	\$0.10522	\$0.11889	\$1.38016			
Super Off-Peak	\$0.00776	\$0.00591	\$0.09048	\$0.10415	Super Off-Peak	\$0.00776	\$0.00591	\$0.09048	\$0.10415	\$1.36542			
Winter (November 1 - May 31)													
On-Peak	\$0.00776	\$0.00591	\$0.18969	\$0.20336	On-Peak	\$0.00776	\$0.00591	\$0.18969	\$0.20336	\$1.46463			
Off-Peak	\$0.00776	\$0.00591	\$0.10641	\$0.12008	Off-Peak	\$0.00776	\$0.00591	\$0.10641	\$0.12008	\$1.38135			
Super Off-Peak	\$0.00776	\$0.00591	\$0.08229	\$0.09596	Super Off-Peak	\$0.00776	\$0.00591	\$0.08229	\$0.09596	\$1.35723			
SCHEDULE PA-T-1 Transmission Energy Charges													
Summer (June 1 - October 31)													
UDC Total				WF-NBC + DWR-BC		EECC <sup>8</sup>		Total Electric Rate		Summer (June 1 - October 31)			
UDC Total				WF-NBC + DWR-BC		EECC-CPP-D-AG <sup>8</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
On-Peak	\$0.00776	\$0.00591	\$0.16616	\$0.17983	On-Peak	\$0.00776	\$0.00591	\$0.16606	\$0.17973	\$1.43099			
Off-Peak	\$0.00776	\$0.00591	\$0.10083	\$0.11450	Off-Peak	\$0.00776	\$0.00591	\$0.10074	\$0.11441	\$1.36567			
Super Off-Peak	\$0.00776	\$0.00591	\$0.08683	\$0.10050	Super Off-Peak	\$0.00776	\$0.00591	\$0.08683	\$0.10050	\$1.35176			
Winter (November 1 - May 31)													
On-Peak	\$0.00776	\$0.00591	\$0.18169	\$0.19536	On-Peak	\$0.00776	\$0.00591	\$0.18169	\$0.19536	\$1.44662			
Off-Peak	\$0.00776	\$0.00591	\$0.10204	\$0.11571	Off-Peak	\$0.00776	\$0.00591	\$0.10204	\$0.11571	\$1.36697			
Super Off-Peak	\$0.00776	\$0.00591	\$0.07897	\$0.09264	Super Off-Peak	\$0.00776	\$0.00591	\$0.07897	\$0.09264	\$1.34390			

<sup>1</sup> Available Options online eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 4/1/26)

TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)		TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)		TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)		TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PPP-D-AG GF)																					
<b>Details</b>																											
<b>Eligibility</b>		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.		* Customers on TOU-PA may optionally elect commodity service on EEC-TOU-PA-P * EEC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods		* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																					
<b>Compare</b>																											
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>																					
Secondary	\$26.30	Secondary	20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$151.76	Secondary	\$26.30	Secondary	20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$151.76																				
Primary	\$26.30	Primary	20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$113.55	Primary	\$26.30	Primary	20-75 kW \$43.57 75-100 kW \$73.62 100-200 kW \$91.66 >200 kW \$113.55																				
<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>																					
Secondary		Secondary		Secondary		Secondary	\$0.51																				
Primary		Primary		Primary		Primary	\$0.51																				
<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>																					
Secondary	Summer On Peak Demand \$0.00	Secondary	Summer On Peak Demand <sup>4</sup> \$1.12	Secondary	Summer On Peak Demand \$0.00	Secondary	Summer On Peak Demand \$0.00																				
Primary	\$0.00	Primary	\$1.11	Primary	\$0.00	Primary	\$0.00																				
<b>SCHEDULE TOU-PA Secondary Energy Rates</b>																											
<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>5</sup></b>		<b>Total Electric Rate</b>		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-TOU-PA-P<sup>6</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>RYU Event Day Total Rate<sup>7</sup></b>		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-PPP-D-AG<sup>8</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>9</sup></b>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.14968	\$0.00591	\$0.38591	\$0.54150	On-Peak	\$0.14968	\$0.00591	\$0.10449	\$0.26008	On-Peak	\$0.14968	\$0.00591	\$0.36780	\$0.52339	\$0.99384	On-Peak	\$0.14968	\$0.00591	\$0.10449	\$0.26008	On-Peak	\$0.14968	\$0.00591	\$0.10449	\$0.26008	\$0.65884	
Semi-Peak	\$0.14968	\$0.00591	\$0.17291	\$0.32850	Semi-Peak	\$0.14968	\$0.00591	\$0.10330	\$0.25889	Semi-Peak	\$0.14968	\$0.00591	\$0.17167	\$0.32726	\$0.79771	Semi-Peak	\$0.14968	\$0.00591	\$0.10330	\$0.25889	Semi-Peak	\$0.14968	\$0.00591	\$0.10330	\$0.25889	\$0.65765	
Off-Peak	\$0.14968	\$0.00591	\$0.09949	\$0.25508	Off-Peak	\$0.14968	\$0.00591	\$0.09710	\$0.25260	Off-Peak	\$0.14968	\$0.00591	\$0.09482	\$0.25041	\$0.72086	Off-Peak	\$0.14968	\$0.00591	\$0.09710	\$0.25260	Off-Peak	\$0.14968	\$0.00591	\$0.09710	\$0.25260	\$0.65145	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.14968	\$0.00591	\$0.16894	\$0.32453	On-Peak	\$0.14968	\$0.00591	\$0.29428	\$0.44987	On-Peak	\$0.14968	\$0.00591	\$0.16772	\$0.32331	\$0.79376	On-Peak	\$0.14968	\$0.00591	\$0.29428	\$0.44987	On-Peak	\$0.14968	\$0.00591	\$0.29428	\$0.44987	\$0.84863	
Semi-Peak	\$0.14968	\$0.00591	\$0.07919	\$0.23478	Semi-Peak	\$0.14968	\$0.00591	\$0.13793	\$0.29352	Semi-Peak	\$0.14968	\$0.00591	\$0.07862	\$0.23421	\$0.70466	Semi-Peak	\$0.14968	\$0.00591	\$0.13793	\$0.29352	Semi-Peak	\$0.14968	\$0.00591	\$0.13793	\$0.29352	\$0.69228	
Off-Peak	\$0.14968	\$0.00591	\$0.07917	\$0.23476	Off-Peak	\$0.14968	\$0.00591	\$0.13791	\$0.29350	Off-Peak	\$0.14968	\$0.00591	\$0.07860	\$0.23419	\$0.70464	Off-Peak	\$0.14968	\$0.00591	\$0.13791	\$0.29350	Off-Peak	\$0.14968	\$0.00591	\$0.13791	\$0.29350	\$0.69226	
<b>SCHEDULE TOU-PA Primary Energy Rates</b>																											
<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>5</sup></b>		<b>Total Electric Rate</b>		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-TOU-PA-P<sup>6</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>RYU Event Day Total Rate<sup>7</sup></b>		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC-PPP-D-AG<sup>8</sup></b>		<b>Non-Event Day Total Electric Rate</b>		<b>Critical Peak Pricing (CPP) Day Total Rate<sup>9</sup></b>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.14914	\$0.00591	\$0.38388	\$0.53893	On-Peak	\$0.14914	\$0.00591	\$0.10397	\$0.25902	On-Peak	\$0.14914	\$0.00591	\$0.36587	\$0.52092	\$0.98890	On-Peak	\$0.14914	\$0.00591	\$0.10397	\$0.25902	On-Peak	\$0.14914	\$0.00591	\$0.10397	\$0.25902	\$0.65582	
Semi-Peak	\$0.14914	\$0.00591	\$0.17200	\$0.32705	Semi-Peak	\$0.14914	\$0.00591	\$0.10278	\$0.25783	Semi-Peak	\$0.14914	\$0.00591	\$0.17076	\$0.32581	\$0.79379	Semi-Peak	\$0.14914	\$0.00591	\$0.10278	\$0.25783	Semi-Peak	\$0.14914	\$0.00591	\$0.10278	\$0.25783	\$0.65463	
Off-Peak	\$0.14914	\$0.00591	\$0.09896	\$0.25401	Off-Peak	\$0.14914	\$0.00591	\$0.09675	\$0.25180	Off-Peak	\$0.14914	\$0.00591	\$0.09432	\$0.24937	\$0.71735	Off-Peak	\$0.14914	\$0.00591	\$0.09675	\$0.25180	Off-Peak	\$0.14914	\$0.00591	\$0.09675	\$0.25180	\$0.64860	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.14914	\$0.00591	\$0.16805	\$0.32310	On-Peak	\$0.14914	\$0.00591	\$0.29286	\$0.44791	On-Peak	\$0.14914	\$0.00591	\$0.16684	\$0.32189	\$0.78987	On-Peak	\$0.14914	\$0.00591	\$0.29286	\$0.44791	On-Peak	\$0.14914	\$0.00591	\$0.29286	\$0.44791	\$0.84471	
Semi-Peak	\$0.14914	\$0.00591	\$0.07877	\$0.23382	Semi-Peak	\$0.14914	\$0.00591	\$0.13733	\$0.29238	Semi-Peak	\$0.14914	\$0.00591	\$0.07820	\$0.23325	\$0.70123	Semi-Peak	\$0.14914	\$0.00591	\$0.13733	\$0.29238	Semi-Peak	\$0.14914	\$0.00591	\$0.13733	\$0.29238	\$0.68918	
Off-Peak	\$0.14914	\$0.00591	\$0.07875	\$0.23380	Off-Peak	\$0.14914	\$0.00591	\$0.13731	\$0.29236	Off-Peak	\$0.14914	\$0.00591	\$0.07819	\$0.23324	\$0.70122	Off-Peak	\$0.14914	\$0.00591	\$0.13731	\$0.29236	Off-Peak	\$0.14914	\$0.00591	\$0.13731	\$0.29236	\$0.68916	

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Day and CPP Event Day apply from 4 PM to 9 PM when events are called which can occur any day of the week year-round.  
<sup>4</sup> Summer Maximum On-Peak Demand includes EEC demand charges. For detailed information refer to the tariff at www.sdge.com/rates.  
<sup>5</sup> Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Imbalance Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CR1 or CCA-05 for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 4/1/26)

Available Options <sup>1</sup>															
Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)					PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)									
Details															
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.									
Compare															
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)									
Secondary	\$126.81					Secondary	\$126.81								
Primary	\$113.55					Primary	\$113.55								
Transmission	\$113.55					Transmission	\$113.55								
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)									
Secondary						Secondary	\$0.38								
Primary						Primary	\$0.38								
Transmission						Transmission	\$0.37								
Demand Charges (per kW)						Demand Charges (per kW)									
		Summer On Peak Demand <sup>4,7</sup>						Summer On Peak Demand <sup>4</sup>							
		Non-Coincident Demand <sup>3</sup>			TOU Demand <sup>5</sup>				Non-Coincident Demand <sup>3</sup>			TOU Demand <sup>5</sup>			
Secondary		\$10.93	\$0.71	\$23.12		Secondary	\$10.93	\$0.00	\$23.12		Secondary	\$10.93	\$0.00	\$23.12	
Primary		\$10.56	\$0.71	\$23.00		Primary	\$10.56	\$0.00	\$23.00		Primary	\$10.56	\$0.00	\$23.00	
Transmission		\$10.51	\$0.68	\$0.00		Transmission	\$10.51	\$0.00	\$0.00		Transmission	\$10.51	\$0.00	\$0.00	
SCHEDULE PA-T-1															
Secondary Energy Charges															
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>			
Summer (June 1 - October 31)						Summer (June 1 - October 31)									
On-Peak		\$0.00776	\$0.00591	\$0.09728	\$0.11095	On-Peak		\$0.00776	\$0.00591	\$0.09731	\$0.11098	\$0.26115			
Semi-Peak		\$0.00776	\$0.00591	\$0.09702	\$0.11069	Semi-Peak		\$0.00776	\$0.00591	\$0.09705	\$0.11072	\$0.26089			
Off-Peak		\$0.00776	\$0.00591	\$0.09275	\$0.10642	Off-Peak		\$0.00776	\$0.00591	\$0.09275	\$0.10642	\$0.25659			
Winter (November 1 - May 31)						Winter (November 1 - May 31)									
On-Peak		\$0.00776	\$0.00591	\$0.27207	\$0.28574	On-Peak		\$0.00776	\$0.00591	\$0.27207	\$0.28574	\$0.43591			
Semi-Peak		\$0.00776	\$0.00591	\$0.12753	\$0.14120	Semi-Peak		\$0.00776	\$0.00591	\$0.12753	\$0.14120	\$0.29137			
Off-Peak		\$0.00776	\$0.00591	\$0.12751	\$0.14118	Off-Peak		\$0.00776	\$0.00591	\$0.12751	\$0.14118	\$0.29135			
SCHEDULE PA-T-1															
Primary Energy Charges															
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>			
Summer (June 1 - October 31)						Summer (June 1 - October 31)									
On-Peak		\$0.00776	\$0.00591	\$0.09167	\$0.10534	On-Peak		\$0.00776	\$0.00591	\$0.09169	\$0.10536	\$0.25526			
Semi-Peak		\$0.00776	\$0.00591	\$0.09141	\$0.10508	Semi-Peak		\$0.00776	\$0.00591	\$0.09143	\$0.10510	\$0.25500			
Off-Peak		\$0.00776	\$0.00591	\$0.08716	\$0.10083	Off-Peak		\$0.00776	\$0.00591	\$0.08716	\$0.10083	\$0.25073			
Winter (November 1 - May 31)						Winter (November 1 - May 31)									
On-Peak		\$0.00776	\$0.00591	\$0.27075	\$0.28442	On-Peak		\$0.00776	\$0.00591	\$0.27075	\$0.28442	\$0.43432			
Semi-Peak		\$0.00776	\$0.00591	\$0.12697	\$0.14064	Semi-Peak		\$0.00776	\$0.00591	\$0.12697	\$0.14064	\$0.29054			
Off-Peak		\$0.00776	\$0.00591	\$0.12694	\$0.14061	Off-Peak		\$0.00776	\$0.00591	\$0.12694	\$0.14061	\$0.29051			
SCHEDULE PA-T-1															
Transmission Energy Charges															
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>			
Summer (June 1 - October 31)						Summer (June 1 - October 31)									
On-Peak		\$0.00776	\$0.00591	\$0.09248	\$0.10615	On-Peak		\$0.00776	\$0.00591	\$0.09250	\$0.10617	\$0.25378			
Semi-Peak		\$0.00776	\$0.00591	\$0.09224	\$0.10591	Semi-Peak		\$0.00776	\$0.00591	\$0.09226	\$0.10593	\$0.25354			
Off-Peak		\$0.00776	\$0.00591	\$0.08817	\$0.10184	Off-Peak		\$0.00776	\$0.00591	\$0.08817	\$0.10184	\$0.24945			
Winter (November 1 - May 31)						Winter (November 1 - May 31)									
On-Peak		\$0.00776	\$0.00591	\$0.26921	\$0.28288	On-Peak		\$0.00776	\$0.00591	\$0.26921	\$0.28288	\$0.43049			
Semi-Peak		\$0.00776	\$0.00591	\$0.12630	\$0.13997	Semi-Peak		\$0.00776	\$0.00591	\$0.12630	\$0.13997	\$0.28758			
Off-Peak		\$0.00776	\$0.00591	\$0.12627	\$0.13994	Off-Peak		\$0.00776	\$0.00591	\$0.12627	\$0.13994	\$0.28755			

<sup>1</sup> Available Options define eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.  
<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## PCIA Rates for Agriculture (Effective 4/1/26)

Available Options <sup>1</sup>					
	<b>Direct Access</b> (Schedule DA-CRS)	<b>Community Choice Aggregation</b> (Schedule CCA-CRS)			
Details					
<b>Applicability</b>	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	(\$0.00005)				
2009 Vintage		\$0.01292	\$0.01292	\$0.01292	
2010 Vintage		\$0.01688	\$0.01688	\$0.01688	
2011 Vintage		\$0.02581	\$0.02581	\$0.02581	
2012 Vintage		\$0.03114	\$0.03114	\$0.03114	
2013 Vintage		\$0.03056	\$0.03056	\$0.03056	
2014 Vintage		\$0.03056	\$0.03056	\$0.03056	
2015 Vintage		\$0.03158	\$0.03158	\$0.03158	
2016 Vintage		\$0.03077	\$0.03077	\$0.03077	
2017 Vintage		\$0.03060	\$0.03060	\$0.03060	
2018 Vintage		\$0.03142	\$0.03142	\$0.03142	
2019 Vintage		\$0.02949	\$0.02949	\$0.02949	
2020 Vintage		\$0.03085	\$0.03085	\$0.03085	
2021 Vintage		\$0.03032	\$0.03032	\$0.03032	
2022 Vintage		\$0.02612	\$0.02612	\$0.02612	
2023 Vintage		\$0.02475	\$0.02475	\$0.02475	
2024 Vintage		\$0.03983	\$0.03983	\$0.03983	
2025 Vintage		\$0.03936	\$0.03936	\$0.03936	
2026 Vintage		\$0.03936	\$0.03936	\$0.03936	