

					(Liledille of 1/24	')								
					Available Options ¹									
		TOU-	-PA		TOU-PA									
Rate Type		(SCHEDULE	TOU-PA)		(SCHEDULE TOU-PA-P)									
					Details									
	* This schedule is the standard schedule	for customers whose monthly maxin	num demand does not exceed 20kW fo	no more than 3 out of 12	* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P									
	consecutive months for general power s				* This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU)									
	* The applicable commodity schedule for	or customers taking service on this sch	hedule is EECC.		Event Day, or shifting load from high cost pricing periods to lower cost pricing periods									
Eligibility														
	•				Compare									
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)									
Secondary	\$25.05				Secondary	\$25.05								
Primary	\$25.05				Primary	\$25.05								
SCHEDULE TOU-PA														
Secondary Energy Rates														
									Non-Event Day					
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Total Electric Rate	RYU Event Day Total Rate ³				
Summer (June 1 - October 31)					Summer (June 1 - October 31)									
On-Peak Off-Peak	\$0.10412 \$0.10412	\$0.00561 \$0.00561	\$0.28012 \$0.15471		On-Peak 4 Off-Peak	\$0.10412 \$0.10412	\$0.00561 \$0.00561	\$0.25426 \$0.14042	\$0.36399 \$0.25015	\$2.689				
Winter (November 1 - May 31)	\$0.10412	\$0.00561	\$0.154/1	\$0.2644	Winter (November 1 - May 31)	\$0.10412	\$0.00561	\$0.14042	\$0.25015	\$2.5752				
On-Peak	£0.40442	\$0,00561	60.44522	Ć0.3540	6 On-Peak	\$0.10412	60.00554	\$0.09389	\$0,20362	\$2,528				
Off-Peak	\$0.10412 \$0.10412	\$0.00561	\$0.14523 \$0.07081		4 Off-Peak	\$0.10412	\$0.00561 \$0.00561	\$0.09389	\$0.20362	\$2.528				
SCHEDULE TOU-PA	30.10412	30.00361	30.07081	30.1803	4 OII-Peak	30.10412	30.00361	30.04379	30.13332	32.4800				
Primary Energy Rates														
Filliary Lifergy Rates									Non-Event Day					
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Total Electric Rate	RYU Event Day Total Rate ³				
Summer (June 1 - October 31) On-Peak	\$0.10380	\$0.00561	\$0.27873	¢0.2881	Summer (June 1 - October 31) 4 On-Peak	\$0.10380	\$0.00561	\$0.25299	\$0.36240	\$2.675				
Off-Peak	\$0.10380	\$0.00561	\$0.27873		Off-Peak	\$0.10380	\$0.00561	\$0.25299	\$0.36240	\$2.675				
Winter (November 1 - May 31)	30.10380	30.00361	30.13394	30.2633	Winter (November 1 - May 31)	30.10380	30.00361	30.13972	50.24915	32.302				
On-Peak	\$0.10380	\$0.00561	\$0.14454	\$0.2539	5 On-Peak	\$0.10380	\$0.00561	\$0.09344	\$0.20285	\$2.516				
Off-Peak	\$0.10380	\$0.00561	\$0.07054		5 Off-Peak	\$0.10380	\$0.00561	\$0.04562	\$0.15503	\$2.468				
	20.10300	20.00301	20.07034	J0.1733.		20.10300	50.00301	J0.04J0L	50.13303	J2.400.				

^{**}Available Options pending eligibility & customer demand.
**Faultich Engineer pending eligibility eligibi



					Available Options									
		TOU-PA2			TOU-PA2									
Rate Type		(SCHEDULE TOU-F	PA2)		(SCHEDULE TOU-PAZ-CPP-D-AG)									
					Details									
		nal agriculture service whose monthly maxir												
		or three consecutive months for general pow	er service utilized to pump water, o	r in the production of agricultura			riff that provides agricultural customers	with an opportunity to manage their el	ectric costs by either reducing loa	d during high cost pricing periods or				
Eligibility	products.				shifting load from high cost prici	ng periods to lower cost pricing periods.								
	* Customers who take service on this s	chedule will take commodity on Schedule El	ECC.											
Basic Service Fee ² (\$/Month)					Compare Basic Service Fee ² (\$/Month)									
	\$227.27					\$227.27								
Secondary	\$227.27 \$116.94				Secondary Primary	\$227.27 \$116.94								
Primary Capacity Reservation	\$116.94				Capacity Reservation	\$116.94								
Charge (CRC) (per kW)					Charge (CRC) (per kW)									
Secondary	\$0.00				Secondary	\$5.92								
Primary	\$0.00				Primary	\$5.89								
Filliary	30.00				Fillidiy	33.83								
Demand Charges (per kW)	Non-Coincident Demand 3	Summer On Peak Demand 4,6			Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴							
Secondary	\$10.04	\$12.30			Secondary	\$10.04	\$0.00							
Primary	\$9.98	\$12.24			Primary	\$9.98	\$0.00							
SCHEDULE TOU-PA2 Secondary Energy Rates														
, , , , ,									Non-Event Day	Critical Peak Pricing (CPP) Day Total				
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵				
Summer (June 1 - October 31)					Summer (June 1 - October 31)									
On-Peak	\$0.04181	\$0.00561	\$0.16809	\$0.21551	On-Peak	\$0.04181	\$0.00561	\$0.16687	\$0.21429	\$6.13429				
Off-Peak	\$0.04181	\$0.00561	\$0.10447	\$0.15189	Off-Peak	\$0.04181	\$0.00561	\$0.10351	\$0.15093	\$6.07093				
Super Off-Peak	\$0.04181	\$0.00561	\$0.07848	\$0.12590	Super Off-Peak	\$0.04181	\$0.00561	\$0.07849	\$0.12591	\$6.04591				
Winter (November 1 - May 31)					Winter (November 1 - May 31)									
On-Peak	\$0.04181	\$0.00561	\$0.16459	\$0.21201		\$0.04181	\$0.00561	\$0.16459	\$0.21201	\$6.13201				
Off-Peak	\$0.04181	\$0.00561	\$0.09231	\$0.13973		\$0.04181	\$0.00561	\$0.09231	\$0.13973	\$6.05973				
Super Off-Peak	\$0.04181	\$0.00561	\$0.07133	\$0.11875	Super Off-Peak	\$0.04181	\$0.00561	\$0.07132	\$0.11874	\$6.03874				
SCHEDULE TOU-PA2														
Primary Energy Rates										Critical Peak Pricing (CPP) Day Total				
	UDG T-4-1	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		UDC T-4-1	WE NOC - DWD DC	EECC-CPP-D-AG ⁷	Non-Event Day Total Electric Rate	Rate ⁵				
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWK-BC	EECC	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG	Total Electric Rate	кате				
On-Peak	\$0.04181	\$0.00561	\$0.16738	\$0.21480		\$0.04181	\$0.00561	\$0.16616	\$0.21358	\$6.10358				
Off-Peak	\$0.04181	\$0.00561	\$0.10406	\$0.15148		\$0.04181	\$0.00561	\$0.10010	\$0.15053	\$6.04053				
Super Off-Peak	\$0.04181	\$0.00561	\$0.07822		Super Off-Peak	\$0.04181	\$0.00561	\$0.07822	\$0.12564	\$6.01564				
Winter (November 1 - May 31)	\$0.04202	\$0.00301	\$0.07022	30.12304	Winter (November 1 - May 31)	\$0.04101	\$0.00501	Ç0.070EE	\$0.1E504	\$0.01304				
On-Peak	\$0.04181	\$0.00561	\$0.16384	\$0.21126		\$0.04181	\$0.00561	\$0.16383	\$0.21125	\$6.10125				
Off-Peak	\$0.04181	\$0.00561	\$0.09193		Off-Peak	\$0.04181	\$0.00561	\$0.09193	\$0.13935	\$6.02935				
Super Off-Peak	\$0.04181	\$0.00561	\$0.07109		Super Off-Peak	\$0.04181	\$0.00561	\$0.07109	\$0.11851	\$6.00851				

^{**}Assible Districts certified eithibit? & Continent General Continent Contin



						Avai	able Options ¹										
		TOU-PA				TOU-I				TOU-PA3-CPP							
		Less than 20				Greater than or				Greater than or equal to 20kW							
Rate Type		(SCHEDULE TO	U-PA3)			(SCHEDULE				(SCHEDULE TOU-PA3-CPP)							
	lame a series of	16			Amer. 1 11 1 11 15 15 15 15 15 15 15 15 15 15		Details			* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG).							
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for do utof 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodily schedule for customers taking service on this schedule below 200 kW is EECC.			This schedule is the default schedule for cumonths for general power service utilized to The applicable commodity schedule for cu The applicable commodity schedule for cu	pump water, or in the	production of agricultu	ral products.	for 4 out of 12	Critical Peak Pricing Default Agricumanage their electric costs by either pricing periods.	ltural (CPP-D-AG) is a com	modity tariff that pro-	vides agricultural	customers with an or	portunity to			
							ompare										
246					?					2.4							
Basic Service Fee ² (\$/Month)	\$25.05				Basic Service Fee ² (\$/Month) Secondary					Basic Service Fee ² (\$/Month) Secondary							
Secondary Primary	\$25.05				20-75 kW 75-100 kW	\$41.50 \$70.12				20-75 kW 75-100 kW	\$41.50 \$70.12						
					100-200 kW >200 kW Primary	\$87.29 \$144.54				100-200 kW >200 kW Primary	\$87.29 \$144.54						
					20-75 kW 75-100 kW 100-200 kW	\$41.50 \$70.12 \$87.29				20-75 kW 75-100 kW 100-200 kW	\$41.50 \$70.12 \$87.29						
Capacity Reservation Charge (CRC) (per kW)					>200 kW Capacity Reservation Charge (CRC) (per kW)	\$144.54				>200 kW Capacity Reservation Charge (CRC) (per kW)	\$144.54						
Secondary	\$0.00				Secondary	\$0.00				Secondary	\$1.20						
Primary	\$0.00				Primary	\$0.00				Primary	\$1.19						
	Summer On Peak					Summer On Peak					Summer On Peak						
Demand Charges (per kW)	Demand ³				Demand Charges (per kW)	Demand 3,5				Demand Charges (per kW)	Demand ³						
Secondary	\$0.00				Secondary	\$3.45				Secondary	\$0.00						
Primary	\$0.00				Primary	\$3.43				Primary	\$0.00						
SCHEDULE TOU-PA3																	
Secondary Energy Rates																	
															Critical Peak		
								-					-		Pricing (CPP) Day		
	UDC Total WF	F-NBC + DWR-BC	EECC Tota	al Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate		UDC Total WF-	NBC + DWR-BC EE	CC-CPP-D-AG	Total Electric Rate	Total Rate ⁴		
Summer (June 1 - October 31) On-Peak	\$0.10412	\$0.00561	\$0.32181	\$0.43154	Summer (June 1 - October 31)	\$0.10412	\$0.00561	\$0.31137	\$0.42110	Summer (June 1 - October 31)	\$0.10412	\$0.00561	\$0.31015	\$0.41988	\$1.30886		
Off-Peak	\$0.10412	\$0.00561	\$0.17416	\$0.28389		\$0.10412	\$0.00561	\$0.16858	\$0.27831		\$0.10412	\$0.00561	\$0.16762	\$0.27735	\$1.16633		
Super Off-Peak	\$0.10412	\$0.00561	\$0.08303		Super Off-Peak	\$0.10412	\$0.00561	\$0.07499		Super Off-Peak	\$0.10412	\$0.00561	\$0.07500	\$0.18473	\$1.07371		
Winter (November 1 - May 31)	75.25.22	70.0000	7		Winter (November 1 - May 31)	70.20.2	70.0000	******		Winter (November 1 - May 31)	70.20.22	**********	70.0.000	*********	,		
On-Peak	\$0.10412	\$0.00561	\$0.13490	\$0.24463		\$0.10412	\$0.00561	\$0.12876	\$0.23849		\$0.10412	\$0.00561	\$0.12876	\$0.23849	\$1.12747		
Off-Peak	\$0.10412	\$0.00561	\$0.07566	\$0.18539		\$0.10412	\$0.00561	\$0.07222	\$0.18195		\$0.10412	\$0.00561	\$0.07222	\$0.18195	\$1.07093		
Super Off-Peak	\$0.10412	\$0.00561	\$0.05846	\$0.16819	Super Off-Peak	\$0.10412	\$0.00561	\$0.05580	\$0.16553	Super Off-Peak	\$0.10412	\$0.00561	\$0.05580	\$0.16553	\$1.05451		
SCHEDULE TOU-PA3																	
Primary Energy Rates																	
	UDC Total WF	F-NBC + DWR-BC	EECC Tota	al Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate		UDC Total WF-	NBC + DWR-BC EE	CC-CPP-D-AG ⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴		
Summer (June 1 - October 31)					Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak	\$0.10380	\$0.00561	\$0.32026	\$0.42967		\$0.10380	\$0.00561	\$0.30997	\$0.41938		\$0.10380	\$0.00561	\$0.30875	\$0.41816	\$1.30331		
Off-Peak	\$0.10380	\$0.00561	\$0.17332	\$0.28273	Off-Peak	\$0.10380	\$0.00561	\$0.16784	\$0.27725	Off-Peak	\$0.10380	\$0.00561	\$0.16689	\$0.27630	\$1.16145		
Super Off-Peak	\$0.10380	\$0.00561	\$0.08263		Super Off-Peak	\$0.10380	\$0.00561	\$0.07463	\$0.18404	Super Off-Peak	\$0.10380	\$0.00561	\$0.07463	\$0.18404	\$1.06919		
Winter (November 1 - May 31)					Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak	\$0.10380	\$0.00561	\$0.13429	\$0.24370		\$0.10380	\$0.00561	\$0.12814		On-Peak	\$0.10380	\$0.00561	\$0.12814	\$0.23755	\$1.12270		
Off-Peak	\$0.10380	\$0.00561	\$0.07535	\$0.18476		\$0.10380	\$0.00561	\$0.07188	\$0.18129		\$0.10380	\$0.00561	\$0.07187	\$0.18128	\$1.06643		
Super Off-Peak	\$0.10380	\$0.00561	\$0.05827	\$0.16768	Super Off-Peak	\$0.10380	\$0.00561	\$0.05553	\$0.16494	Super Off-Peak	\$0.10380	\$0.00561	\$0.05553	\$0.16494	\$1.05009		

Available Options pending eligibility & customer demand.

Basic Service Fee will be determined each month based on the customer's maximum annual demand. If funavoilable or less than 50% of 15-min. Interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

On Feak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

*Circliad Feak Period (EVP) Days apply from a PM to 9 PM when CP Pereits are called which can occur any day of the veek year-round.

*Summer Maximum On Peak Demand includes EEC Cemand charges, for detailed information refer to the testifs at www.dee. com/rates.

*Unbundled customers are those who take generation from one they confidence, such as office-asces (DN or Community). Chock aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NRC, DWR-8C and Power Charge Indifference Adjustment (PCIA) rates by viriage are included in the last page. Peace see Schedules DA-CKS or CCA-CKS for more information regarding PCIA rates.



		PA-T-1			Available Options ¹		PA-T-1-CPP		<i>!</i>	<i>)</i>					
Data Tura					PA-1-1-CPP) (SCHEDUL PA-T-1-CPP)										
Rate Type		(SCHEDULE P.	A-1-1)		Details		(SCHEDULE PA-1-1	I-CPP]							
	# This is no seek and selection or sold	ad burgles sellles are as assessment b		- Alon		athly Manday on Danier discretization	the 200 law will also take as as a dis-	and a second of (CDD D AC) (- Manathh Maninessa Descendin					
		omers whose Maximum Monthly Den			let to Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will east be than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is let the schedule whose Mo										
er. 1. 111	agricultural allu water pullipling custi	oniers whose Maximum Monthly Den	iand is expected to be above 500	KW	man 200 kW may optionally elect Scinedule EELC. * Critical Pask Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing peric										
Eligibility					or shifting load from high cost pricing p		nat provides agricultural customers wi	th an opportunity to manage their	electric costs by either reducing	load during high cost pricing per					
					or shirting load from high cost pricing p	arious to lower cost pricing perious.									
					Compare										
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)	<u></u>									
Secondary	\$120.77				Secondary	\$120.77									
Primary	\$120.77				Primary	\$120.77									
Transmission	\$120.77				Transmission	\$120.77									
Capacity Reservation					Capacity Reservation										
Charge (CRC) (per kW)					Charge (CRC) (per kW)										
Secondary	\$0.00				Secondary	\$2.83									
Primary	\$0.00				Primary	\$2.83									
Transmission	\$0.00				Transmission	\$2.80									
	50.00					J2.00									
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand ⁵		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵							
	\$8.62	\$7.01	\$23.84			\$8.62		\$23.84							
Secondary					Secondary	\$8.52									
Primary	\$8.32	\$6.97	\$23.72		Primary			\$23.72							
Transmission	\$8.28	\$6.67	\$0.00		Transmission	\$8.28	\$0.00	\$0.00							
SCHEDULE PA-T-1															
Secondary Energy Charges															
									Non-Event Day	Critical Peak Pricing (CPP) Da					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)					Summer (June 1 - October 31)										
On-Peak	\$0.01031	\$0.00561	\$0.16956	\$0.18548	On-Peak	\$0.01031	\$0.00561	\$0.16883	\$0.18475	\$1.3096					
Off-Peak	\$0.01031	\$0.00561	\$0.10582		1 Off-Peak	\$0.01031		\$0.10513	\$0.12105						
Super Off-Peak	\$0.01031	\$0.00561	\$0.08375		7 Super Off-Peak	\$0.01031		\$0.08375	\$0.09967						
Winter (November 1 - May 31)	70.01031	\$0.00501	Ç0.00373	Ç0.0330.	Winter (November 1 - May 31)	\$0.01031	\$6.66361	\$6.66373	\$6.63367	Ţ					
On-Peak	\$0.01031	\$0.00561	\$0.17574	\$0.10166	On-Peak	\$0.01031	\$0.00561	\$0.17574	\$0.19166	\$1.316					
Off-Peak	\$0.01031	\$0.00561	\$0.09857		Off-Peak	\$0.01031		\$0.09857	\$0.11449						
		\$0.00561	\$0.07616					\$0.07616	\$0.11449						
Super Off-Peak	\$0.01031	\$0.00561	\$0.07616	\$0.09208	Super Off-Peak	\$0.01031	\$0.00561	\$0.07616	\$0.09208	\$1.216					
SCHEDULE PA-T-1															
Primary Energy Charges															
									Non-Event Day	Critical Peak Pricing (CPP) Da					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)					Summer (June 1 - October 31)										
On-Peak	\$0.01031	\$0.00561	\$0.16874	\$0.18466	On-Peak	\$0.01031	\$0.00561	\$0.16801	\$0.18393	\$1.307					
Off-Peak	\$0.01031	\$0.00561	\$0.10533	\$0.12125	Off-Peak	\$0.01031	\$0.00561	\$0.10464	\$0.12056	\$1.244					
Super Off-Peak	\$0.01031	\$0.00561	\$0.08346		Super Off-Peak	\$0.01031	\$0.00561	\$0.08346	\$0.09938	\$1.222					
Winter (November 1 - May 31)		, , , , , ,	,,,,,,,	,	Winter (November 1 - May 31)		-								
On-Peak	\$0.01031	\$0.00561	\$0.17493	\$0.1908	On-Peak	\$0.01031	\$0.00561	\$0.17493	\$0.19085	\$1.314					
Off-Peak	\$0.01031	\$0.00561	\$0.09816		3 Off-Peak	\$0.01031		\$0.09816	\$0.11408						
Super Off-Peak	\$0.01031	\$0.00561	\$0.07591		Super Off-Peak	\$0.01031		\$0.07591	\$0.09183						
SCHEDULE PA-T-1	30.01031	30.00301	30.07351	30.0918.	s Super Off-Feak	30.01031	30.00301	30.07351	30.05183	31.213					
Transmission Energy Charges										C (III al David D (II) D					
									Non-Event Day	Critical Peak Pricing (CPP) D					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)					Summer (June 1 - October 31)										
On-Peak	\$0.01031	\$0.00561	\$0.16149		U On-Peak	\$0.01031		\$0.16080	\$0.17672						
Off-Peak	\$0.01031	\$0.00561	\$0.10085	\$0.1167	7 Off-Peak	\$0.01031	\$0.00561	\$0.10019	\$0.11611	1 \$1.228					
Super Off-Peak	\$0.01031	\$0.00561	\$0.08010	\$0.09602	Super Off-Peak	\$0.01031		\$0.08010	\$0.09602						
Winter (November 1 - May 31)					Winter (November 1 - May 31)										
On-Peak	\$0.01031	\$0.00561	\$0.16756	\$0.18345	3 On-Peak	\$0.01031	\$0.00561	\$0.16756	\$0.18348	\$1.295					
Off-Peak	\$0.01031	\$0.00561	\$0.09413		Off-Peak	\$0.01031		\$0.09413	\$0.11005						
		20.00301	20.05413					7U.U3413	20.11003	31.222					
Super Off-Peak	\$0.01031	\$0.00561	\$0.07285		7 Super Off-Peak	\$0.01031	\$0.00561	\$0.07285	\$0.08877	7 \$1.2012					

Available Cotions pending eligibility & customer demand.

Bass: Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours

Anno. Cancidated beneard Charge shall be assigned to the highest of the Maximum Monthly Demand or 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours

Anno. Cancidated beneard Charges at all be assigned to the highest of the highest demand recorded in the On-Peak period during the Dire Paka and of Pieke time period.

Control Pack Pricine (CPF) Days assigned in 18 min annothably Demand near your of the Pack Period (CPF) Days assigned in 18 min annothably Demand near your of the Pack Period (CPF) Days assigned in 18 min annothably Demand near your of the Pack Period (CPF) Days assigned in 18 min annothable of the Pack Period (CPF) Days assigned in 18 min annothable of the Pack Period (CPF) Days assigned in 18 min annothable of the Pack Period (CPF) Days assigned in 18 min annothable of the Pack Period (CPF) Days assigned in 18 min annothable of the Pack Period (CPF) Days anno



										LITCOUV C	0/1/21/										
Rate Type		TOU-PA Less than 2 (SCHEDULE TO	an 20KW Greater than or equal to 20KW				TOU-PA GF Less than 20kW (SCHEULE TOU-PA-GF)					TOU-PA GF Greater than cequal to 20KW (SCHEDULE TOU-PA-GPD-A-G GF)									
Eligibility	* This schedule is the sta demand does not exceed general power service ut products. * The applicable commo EECC.	1 20kW for no more the cilized to pump water,	nan 3 out of 12 conse or in the production	ecutive months for of agricultural	in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.										nity to manage their *Day, or shifting load r						
Compare																					
Basic Service Fee ² (\$/Month)					Basic Service Fee ² ((Month)			В	asic Service Fee ² (S/Month)				E	Basic Service Fee ² (\$/Mc	onth)				
Secondary Primary	\$25.05 \$25.05				Secondary 20-75 kW 75-100 k' 100-200 >200 kW Primary 20-75 kW 75-100 k' 100-200	\$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29				econdary rimary	\$25.05 \$25.05					20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29				
Capacity Reservation Charge (CRC) (per kW)					>200 kW Capacity Reservation Charge (CRC) (per kW)	\$144.54			R C k	apacity eservation harge (CRC) (per W)					c	>200 kW Capacity Reservation Charge (CRC) (per kW)	\$144.54				
Secondary					Secondary					econdary						Secondary	\$0.48				
Primary					Primary Demand Charges	1				rimary emand Charges						Primary Demand Charges (per	\$0.48				
Demand Charges (per kW)	Summer On Peak Dema	nd			(per kW)	Summer On Peak Dem	and ⁴			emand Charges per kW)	Summer On Peak Dem	and					Summer On Peak Den	aand			
Secondary	\$0.00				Secondary	\$1.61				econdary	\$0.00					Secondary	\$0.00				
Primary	\$0.00				Primary	\$1.61			P	rimary	\$0.00				P	Primary	\$0.00				
SCHEDULE TOU-PA Secondary Energy Rates														Non-Event Day	RYU Event Day					Non-Event Day	Critical Peak Pricing (CPP) Day Total
	UDC Total W	VF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Total Electric Rate	Total Rate ³			WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Total Electric Rate	Rate ³
Summer (June 1 - October 31) On-Peak	\$0.10560	\$0.00561	\$0.35336	\$0.46457	Summer (June 1 - O	so.10560	\$0.00561	\$0.10906	\$0.22027 C	ummer (June 1 - C	\$0.10560	\$0.00561	\$0.33559	\$0.44680		Summer (June 1 - Octobe	er 31) \$0.10560	\$0.00561	\$0.10883	\$0.22004	\$0.56098
Semi-Peak	\$0.10560	\$0.00561	\$0.15839	\$0.46457		\$0.10560	\$0.00561	\$0.10906	\$0.22027 C		\$0.10560	\$0.00561	\$0.33559	\$0.26791	\$0.87577 C		\$0.10560	\$0.00561	\$0.10883	\$0.22004	
Off-Peak	\$0.10560	\$0.00561	\$0.09116	\$0.20237		\$0.10560	\$0.00561	\$0.08896	\$0.20017		\$0.10560	\$0.00561	\$0.08658	\$0.19779	\$0.62676		\$0.10560	\$0.00561	\$0.08896	\$0.20017	\$0.54111
Winter (November 1 - May 31)					Winter (November:					Vinter (November						Winter (November 1 - M					
On-Peak	\$0.10560	\$0.00561	\$0.15467	\$0.26588		\$0.10560	\$0.00561	\$0.26939	\$0.38060		\$0.10560	\$0.00561	\$0.15301	\$0.26422	\$0.69319		\$0.10560	\$0.00561	\$0.26938	\$0.38059	\$0.72153
Semi-Peak	\$0.10560	\$0.00561	\$0.07253		Semi-Peak	\$0.10560	\$0.00561	\$0.12630	\$0.23751 S		\$0.10560	\$0.00561	\$0.07175	\$0.18296	\$0.61193 \$		\$0.10560	\$0.00561	\$0.12630		\$0.57845
Off-Peak SCHEDULE TOU-PA	\$0.10560	\$0.00561	\$0.07250	\$0.18371	Off-Peak	\$0.10560	\$0.00561	\$0.12627	\$0.23748 C	rff-Peak	\$0.10560	\$0.00561	\$0.07172	\$0.18293	\$0.61190	Off-Peak	\$0.10560	\$0.00561	\$0.12626	\$0.23747	\$0.57841
Primary Energy Rates																					
	UDC Total W	VF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ³
Summer (June 1 - October 31)					Summer (June 1 - O					ummer (June 1 - C						Summer (June 1 - Octobe					
On-Peak	\$0.10528	\$0.00561	\$0.35150	\$0.46239		\$0.10528	\$0.00561	\$0.10859	\$0.21948 C		\$0.10528	\$0.00561	\$0.33382	\$0.44471	\$0.87142		\$0.10528	\$0.00561	\$0.10835	\$0.21924	\$0.55883
Semi-Peak Off-Peak	\$0.10528 \$0.10528	\$0.00561 \$0.00561	\$0.15756 \$0.09068	\$0.26845 \$0.20157		\$0.10528 \$0.10528	\$0.00561 \$0.00561	\$0.10457 \$0.08864	\$0.21546 S \$0.19953 C		\$0.10528 \$0.10528	\$0.00561 \$0.00561	\$0.15588 \$0.08612	\$0.26677 \$0.19701	\$0.69348 S \$0.62372 C		\$0.10528 \$0.10528	\$0.00561 \$0.00561	\$0.10439 \$0.08864	\$0.21528 \$0.19953	\$0.55487 \$0.53912
Winter (November 1 - May 31)	30.10328	30.00301	30.0008	30.2015/	Winter (November :		30.00301	30.00004		Vinter (November		30.00301	30.08012	30.19701		Winter (November 1 - M		30.00301	30.08804	30.13953	30.33312
On-Peak	\$0.10528	\$0.00561	\$0.15386	\$0.26475		\$0.10528	\$0.00561	\$0.26809	\$0.37898 C		\$0.10528	\$0.00561	\$0.15221	\$0.26310	\$0.68981		\$0.10528	\$0.00561	\$0.26808	\$0.37897	\$0.71856
Semi-Peak	\$0.10528	\$0.00561	\$0.07215	\$0.18304	Semi-Peak	\$0.10528	\$0.00561	\$0.12575	\$0.23664 S		\$0.10528	\$0.00561	\$0.07138	\$0.18227	\$0.60898 \$	Semi-Peak	\$0.10528	\$0.00561	\$0.12574	\$0.23663	\$0.57622
Off-Peak	\$0.10528	\$0.00561	\$0.07212	\$0.18301	Off-Peak	\$0.10528	\$0.00561	\$0.12571	\$0.23660 C	Iff-Peak	\$0.10528	\$0.00561	\$0.07134	\$0.18223	\$0.60894	Off-Peak	\$0.10528	\$0.00561	\$0.12571	\$0.23660	\$0.57619



					Available Options ¹										
		PA-T-1 0	GF.		Available Uptions PA-T-1-CPP GF										
Rate Type		(SCHEDULE PA			(SCHEDULE PA-T-1-CPP-GF)										
nate Type		(SCHEDOLE FA	-1-1-01)		Details										
					le to * Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is les										
	agricultural and water pumping cust	tomers whose Maximum Monthly De	mand is expected to be above 500 i	(W	than 200 kW may optionally elect Schedule EECC.										
Eligibility					* Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing per										
					or shifting load from high cost pricing per	riods to lower cost pricing periods.									
					Compare										
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)										
Secondary	\$120.77				Secondary	\$120.77									
Primary	\$120.77				Primary	\$120.77									
Transmission	\$120.77				Transmission	\$120.77									
Capacity Reservation					Capacity Reservation	<u> </u>									
Charge (CRC) (per kW)					Charge (CRC) (per kW)										
Secondary	\$0.00				Secondary	\$0.69									
Primary	\$0.00				Primary	\$0.69									
Transmission	\$0.00				Transmission	\$0.66									
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4	TOU Demand 5							
Secondary	\$8.62	\$1.28	\$23.99		Secondary	\$8.62	\$0.00	\$23.99							
Primary	\$8.32	\$1.27	\$23.87		Primary	\$8.32	\$0.00	\$23.87							
Transmission	\$8.28	\$1.21	\$0.00		Transmission	\$8.28	\$0.00	\$0.00							
SCHEDULE PA-T-1															
Secondary Energy Charges															
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶					
Summer (June 1 - October 31)	ODC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	Summer (June 1 - October 31)	ODC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG	Total Electric Rate	rotal Rate					
On-Peak	\$0.01031	\$0.00561	\$0.10029	\$0.1162	1 On-Peak	\$0.01031	\$0.00561	\$0.10018	\$0.11610	\$0.35904					
Semi-Peak	\$0.01031	\$0.00561	\$0.09944		6 Semi-Peak	\$0.01031	\$0.00561	\$0.09934	\$0.11526						
Off-Peak	\$0.01031	\$0.00561	\$0.08496		8 Off-Peak	\$0.01031	\$0.00561	\$0.08496	\$0.10088						
Winter (November 1 - May 31)	\$0.01031	\$0.00501	\$0.00450		Winter (November 1 - May 31)	\$0.01031	\$0.00301	\$6.60456	Ç0.1000C	\$0.54502					
On-Peak	\$0.01031	\$0.00561	\$0.24909	\$0.2650	1 On-Peak	\$0.01031	\$0.00561	\$0.24909	\$0.26501	\$0.50795					
Semi-Peak	\$0.01031	\$0.00561	\$0.11680		2 Semi-Peak	\$0.01031	\$0.00561	\$0.11680	\$0.13272						
Off-Peak	\$0.01031	\$0.00561	\$0.11676		8 Off-Peak	\$0.01031		\$0.11676	\$0.13268						
SCHEDULE PA-T-1															
Primary Energy Charges															
									Non-Event Day	Critical Peak Pricing (CPP) Day					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)	60.04.034	ćo 00554	¢0.00500	60.4440	Summer (June 1 - October 31)	60.04024	40.00564	¢0.00.400	Ć0.44000	40.25245					
On-Peak Semi-Peak	\$0.01031	\$0.00561 \$0.00561	\$0.09509 \$0.09425		1 On-Peak 7 Semi-Peak	\$0.01031	\$0.00561 \$0.00561	\$0.09498 \$0.09415	\$0.11090						
Off-Peak	\$0.01031 \$0.01031	\$0.00561	\$0.07985		7 Off-Peak	\$0.01031 \$0.01031	\$0.00561	\$0.07985	\$0.11007 \$0.09577						
Winter (November 1 - May 31)	\$0.01031	\$0.00561	\$0.07985	\$0.0957	Winter (November 1 - May 31)	\$0.01031	\$0.00561	\$0.07985	\$0.09577	\$0.33802					
On-Peak	\$0.01031	\$0.00561	\$0.24788	\$0.2638	0 On-Peak	\$0.01031	\$0.00561	\$0.24788	\$0.26380	\$0.50605					
Semi-Peak	\$0.01031	\$0.00561	\$0.11629		1 Semi-Peak	\$0.01031		\$0.11629	\$0.13221						
Off-Peak	\$0.01031	\$0.00561	\$0.11624		6 Off-Peak	\$0.01031	\$0.00561	\$0.11624	\$0.13216						
SCHEDULE PA-T-1	\$0.01031	\$0.00301	30.11024	70.1321	o on reak	\$0.01031	\$0.00301	90.22024	Ç0.15E10	Ç0:37-1-12					
Transmission Energy Charges															
, , , , , , , , , , , , , , , , , , ,									Non-Event Day	Critical Peak Pricing (CPP) Day					
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶					
Summer (June 1 - October 31)	40.000				Summer (June 1 - October 31)										
On-Peak	\$0.01031	\$0.00561	\$0.09534		6 On-Peak	\$0.01031		\$0.09524	\$0.11116						
Semi-Peak	\$0.01031	\$0.00561	\$0.09456		8 Semi-Peak	\$0.01031		\$0.09447	\$0.11039						
Off-Peak	\$0.01031	\$0.00561	\$0.08077	\$0.0966	9 Off-Peak	\$0.01031	\$0.00561	\$0.08077	\$0.09669	\$0.33313					
Winter (November 1 - May 31)	A	40.55-5-1	40.2	A	Winter (November 1 - May 31)	A	40	40	A						
On-Peak	\$0.01031	\$0.00561	\$0.24647		9 On-Peak	\$0.01031		\$0.24647	\$0.26239						
Semi-Peak Off-Peak	\$0.01031 \$0.01031	\$0.00561 \$0.00561	\$0.11567 \$0.11563		9 Semi-Peak 5 Off-Peak	\$0.01031 \$0.01031	\$0.00561 \$0.00561	\$0.11567	\$0.13159 \$0.13155						
ит-чеак	\$0.01031	\$0.00561	\$0.11563	\$0.1315	5 Uπ-reak	\$0.01031	\$0.00561	\$0.11563	\$0.13155	\$0.36799					

Aprailable Options pending eligibility & customer demand.

Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total W/h by number of days in the billing period times 24 hours

Non-Cancident Demand Charge shall be based on the higher of the Maximum Monthly Demand crossfer in the Dr-Rab priorisd outing the Bill cycle.

On Peral Period Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the Or-Rab priorisd outing the Bill cycle.

TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the Or-Rab and Off-Peak into period.

Circlifed Peak Prioris (PP) Days apply from 4 Photo 5 PM when CP years are celled which on accour and up of the week year-round.

Summer Maximum In Peak Demand Includes IEEC Genard charges, for detailed information refer to the tariffs at www.sdgs.com/rate.

Ulbrounded customers are those who take generation from other species, such as Direct Access (Day) Communify Circle. Page Species of the priorists, such as Direct Access (Day) Communify Circle. Page Species periorists, such as Direct Access (Day) Communify Circle. Page Species periorists. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCA) rates. PCA rates by violage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Agriculture (Effective 3/1/24)

Available Options ¹							
		Direct Access	Community Choice Aggregation				
		(Schedule DA-CRS)		(Schedule CCA-CRS)			
		Details					
Applicability	The Direct Access Cost Responsibility Sucustomers: Non-continuous DA Customers: Non-cafter February 1, 2001 and returned to 1 New Non-continuous DA Customers: Nondled service and subsequently switch has never received DA service who transed New Non-continuous DA customer. Continuous DA Customers: Continuou after February 1, 2001. Effective Decem 2001 through September 20, 2001 shall New Continuous DA Customers: Contiservice and subsequently switched back	ontinuous DA customers are those of DA service prior to January 1, 2010. Non-continuous DA customers, as defined back to DA service on or after Jafers to to DA service after April 16th of DA customers are those who were ber 4, 2003, DA customers who receive considered continuous.	The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.				
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous				
2001 Legacy Vintage	\$0.00007	4		4			
2009 Vintage		\$0.00160	\$0.00160	\$0.00160			
2010 Vintage		\$0.00526	\$0.00526	\$0.00526			
2011 Vintage		\$0.00676	\$0.00676	\$0.00676			
2012 Vintage		\$0.00631	\$0.00631	\$0.00631			
2013 Vintage 2014 Vintage		\$0.00931 \$0.00939	\$0.00931 \$0.00939	\$0.00931 \$0.00939			
2014 Village 2015 Vintage		\$0.00594	\$0.00594	\$0.00594			
2016 Vintage		\$0.00394	\$0.00394	\$0.00394			
2017 Vintage		\$0.00495	\$0.00495	\$0.00495			
2018 Vintage		\$0.00211	\$0.00211	\$0.00433			
2019 Vintage		\$0.00369	\$0.00369	\$0.00211			
2020 Vintage		(\$0.00040)	(\$0.00040)	(\$0.00040)			
2021 Vintage		\$0.00794	\$0.00794	\$0.00794			
2022 Vintage		\$0.01755	\$0.01755	\$0.01755			
2023 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)			
2024 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)			