



Available Rates for Agriculture Customers
(Effective 3/1/24)

Available Options ¹																			
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)													
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					Details * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods													
Compare																			
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)														
Secondary	\$25.05				Secondary	\$25.05													
Primary	\$25.05				Primary	\$25.05													
SCHEDULE TOU-PA																			
Secondary Energy Rates																			
UDC Total		WF-NBC + DWR-BC		EECC ⁴		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-TOU-A-P ⁴		Non-Event Day Total Electric Rate		RYU Event Day Total Rate ³			
Summer (June 1 - October 31)												Summer (June 1 - October 31)							
On-Peak	\$0.10412	\$0.00561	\$0.28012	\$0.38985	On-Peak	\$0.10412	\$0.00561	\$0.25426	\$0.36399				\$2.68912						
Off-Peak	\$0.10412	\$0.00561	\$0.15471	\$0.26444	Off-Peak	\$0.10412	\$0.00561	\$0.14042	\$0.25015				\$2.57528						
Winter (November 1 - May 31)												Winter (November 1 - May 31)							
On-Peak	\$0.10412	\$0.00561	\$0.14523	\$0.25496	On-Peak	\$0.10412	\$0.00561	\$0.09389	\$0.20362				\$2.52875						
Off-Peak	\$0.10412	\$0.00561	\$0.07081	\$0.18054	Off-Peak	\$0.10412	\$0.00561	\$0.04579	\$0.15552				\$2.48065						
SCHEDULE TOU-PA																			
Primary Energy Rates																			
UDC Total		WF-NBC + DWR-BC		EECC ⁴		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-TOU-A-P ⁴		Non-Event Day Total Electric Rate		RYU Event Day Total Rate ³			
Summer (June 1 - October 31)												Summer (June 1 - October 31)							
On-Peak	\$0.10380	\$0.00561	\$0.27873	\$0.38814	On-Peak	\$0.10380	\$0.00561	\$0.25299	\$0.36240				\$2.67592						
Off-Peak	\$0.10380	\$0.00561	\$0.15394	\$0.26335	Off-Peak	\$0.10380	\$0.00561	\$0.13972	\$0.24913				\$2.56265						
Winter (November 1 - May 31)												Winter (November 1 - May 31)							
On-Peak	\$0.10380	\$0.00561	\$0.14454	\$0.25395	On-Peak	\$0.10380	\$0.00561	\$0.09344	\$0.20285				\$2.51637						
Off-Peak	\$0.10380	\$0.00561	\$0.07054	\$0.17995	Off-Peak	\$0.10380	\$0.00561	\$0.04562	\$0.15503				\$2.46855						

¹ Available Options sensitive availability & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ RYU Event Adder (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.

⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.