



## Available Rates for Agriculture Customers (Effective 2/1/25)

Available Options <sup>1</sup>												
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)						
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods						
Compare												
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						
Secondary	\$25.05					Secondary	\$25.05					
Primary	\$25.05					Primary	\$25.05					
<b>SCHEDULE TOU-PA</b>												
<b>Secondary Energy Rates</b>												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>4</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Rate <sup>3</sup>
<b>Summer (June 1 - October 31)</b>						<b>Summer (June 1 - October 31)</b>						
On-Peak		\$0.11837	\$0.00595	\$0.27825	\$0.40257	On-Peak		\$0.11837	\$0.00595	\$0.26154	\$0.38586	\$2.77962
Off-Peak		\$0.11837	\$0.00595	\$0.15370	\$0.27802	Off-Peak		\$0.11837	\$0.00595	\$0.14447	\$0.26879	\$2.66255
<b>Winter (November 1 - May 31)</b>						<b>Winter (November 1 - May 31)</b>						
On-Peak		\$0.11837	\$0.00595	\$0.14433	\$0.26865	On-Peak		\$0.11837	\$0.00595	\$0.09662	\$0.22094	\$2.61470
Off-Peak		\$0.11837	\$0.00595	\$0.07034	\$0.19466	Off-Peak		\$0.11837	\$0.00595	\$0.04710	\$0.17142	\$2.56518
<b>SCHEDULE TOU-PA</b>												
<b>Primary Energy Rates</b>												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>4</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Rate <sup>3</sup>
<b>Summer (June 1 - October 31)</b>						<b>Summer (June 1 - October 31)</b>						
On-Peak		\$0.11794	\$0.00595	\$0.27686	\$0.40075	On-Peak		\$0.11794	\$0.00595	\$0.26024	\$0.38413	\$2.76593
Off-Peak		\$0.11794	\$0.00595	\$0.15293	\$0.27682	Off-Peak		\$0.11794	\$0.00595	\$0.14375	\$0.26764	\$2.64944
<b>Winter (November 1 - May 31)</b>						<b>Winter (November 1 - May 31)</b>						
On-Peak		\$0.11794	\$0.00595	\$0.14365	\$0.26754	On-Peak		\$0.11794	\$0.00595	\$0.09617	\$0.22006	\$2.60186
Off-Peak		\$0.11794	\$0.00595	\$0.07008	\$0.19397	Off-Peak		\$0.11794	\$0.00595	\$0.04692	\$0.17081	\$2.55261

<sup>1</sup> Available Options are based on availability & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Days (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.  
<sup>4</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not use SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 2/1/25)

Available Options <sup>2</sup>												
Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)							TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)				
Details												
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EEC.						* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EEC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.					
Compare												
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)						
Secondary		\$227.27				Secondary		\$227.27				
Primary		\$116.94				Primary		\$116.94				
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)						
Secondary		\$0.00				Secondary		\$4.23				
Primary		\$0.00				Primary		\$4.21				
Demand Charges (per kW)						Demand Charges (per kW)						
		Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4,6</sup>				Non-Coincident Demand <sup>3</sup>		Summer On Peak Demand <sup>4</sup>		
Secondary		\$13.58		\$11.66		Secondary		\$13.58		\$0.00		
Primary		\$13.51		\$11.61		Primary		\$13.51		\$0.00		
SCHEDULE TOU-PA2 Secondary Energy Rates												
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Critical Peak Pricing (CPP) Day Total		
Summer (June 1 – October 31)										Non-Event Day Total Electric Rate		
On-Peak		\$0.03406	\$0.00595	\$0.15437	\$0.19438	\$0.03406	\$0.00595	\$0.15409	\$0.19410	\$4.42410		
Off-Peak		\$0.03406	\$0.00595	\$0.09389	\$0.13390	\$0.03406	\$0.00595	\$0.09367	\$0.13368	\$4.36368		
Super Off-Peak		\$0.03406	\$0.00595	\$0.07795	\$0.11796	\$0.03406	\$0.00595	\$0.07795	\$0.11796	\$4.34796		
Winter (November 1 – May 31)										Non-Event Day Total Electric Rate		
On-Peak		\$0.03406	\$0.00595	\$0.16355	\$0.20356	\$0.03406	\$0.00595	\$0.16354	\$0.20355	\$4.43355		
Off-Peak		\$0.03406	\$0.00595	\$0.09171	\$0.13172	\$0.03406	\$0.00595	\$0.09171	\$0.13172	\$4.36172		
Super Off-Peak		\$0.03406	\$0.00595	\$0.07086	\$0.11087	\$0.03406	\$0.00595	\$0.07086	\$0.11087	\$4.34087		
SCHEDULE TOU-PA2 Primary Energy Rates												
		UDC Total		WF-NBC + DWR-BC		EECC <sup>7</sup>		Total Electric Rate		Critical Peak Pricing (CPP) Day Total		
Summer (June 1 – October 31)										Non-Event Day Total Electric Rate		
On-Peak		\$0.03406	\$0.00595	\$0.15367	\$0.19368	\$0.03406	\$0.00595	\$0.15339	\$0.19340	\$4.40340		
Off-Peak		\$0.03406	\$0.00595	\$0.09349	\$0.13350	\$0.03406	\$0.00595	\$0.09327	\$0.13328	\$4.34328		
Super Off-Peak		\$0.03406	\$0.00595	\$0.07768	\$0.11769	\$0.03406	\$0.00595	\$0.07768	\$0.11769	\$4.32769		
Winter (November 1 – May 31)										Non-Event Day Total Electric Rate		
On-Peak		\$0.03406	\$0.00595	\$0.16280	\$0.20281	\$0.03406	\$0.00595	\$0.16280	\$0.20281	\$4.41281		
Off-Peak		\$0.03406	\$0.00595	\$0.09133	\$0.13134	\$0.03406	\$0.00595	\$0.09133	\$0.13134	\$4.34134		
Super Off-Peak		\$0.03406	\$0.00595	\$0.07063	\$0.11064	\$0.03406	\$0.00595	\$0.07062	\$0.11063	\$4.32063		

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EEC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.





## Available Rates for Agriculture Customers (Effective 2/1/25)

PA-T-1 (SCHEDULE PA-T-1)		Available Options <sup>1</sup>				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)						
Rate Type	Details											
<b>Eligibility</b>	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.						
Compare												
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary	\$120.77				Secondary	\$120.77						
Primary	\$120.77				Primary	\$120.77						
Transmission	\$120.77				Transmission	\$120.77						
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)								
Secondary	\$0.00				Secondary	\$3.01						
Primary	\$0.00				Primary	\$3.01						
Transmission	\$0.00				Transmission	\$2.98						
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4,7</sup>	TOU Demand <sup>5</sup>	Demand Charges (per kW)			Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>		
Secondary		\$8.62	\$6.55	\$32.26	Secondary	\$8.62	\$0.00	\$0.00	\$32.26			
Primary		\$8.32	\$6.52	\$32.09	Primary	\$8.32	\$0.00	\$0.00	\$32.09			
Transmission		\$8.28	\$6.24	\$0.00	Transmission	\$8.28	\$0.00	\$0.00	\$0.00			
SCHEDULE PA-T-1												
Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.00256	\$0.00595	\$0.16098	\$0.16949	On-Peak		\$0.00256	\$0.00595	\$0.16082	\$0.16933	\$1.47796
Off-Peak		\$0.00256	\$0.00595	\$0.09804	\$0.10655	Off-Peak		\$0.00256	\$0.00595	\$0.09788	\$0.10639	\$1.41502
Super Off-Peak		\$0.00256	\$0.00595	\$0.08320	\$0.09171	Super Off-Peak		\$0.00256	\$0.00595	\$0.08320	\$0.09171	\$1.40034
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.00256	\$0.00595	\$0.17461	\$0.18312	On-Peak		\$0.00256	\$0.00595	\$0.17461	\$0.18312	\$1.49175
Off-Peak		\$0.00256	\$0.00595	\$0.09792	\$0.10643	Off-Peak		\$0.00256	\$0.00595	\$0.09792	\$0.10643	\$1.41506
Super Off-Peak		\$0.00256	\$0.00595	\$0.07565	\$0.08416	Super Off-Peak		\$0.00256	\$0.00595	\$0.07565	\$0.08416	\$1.39279
SCHEDULE PA-T-1												
Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.00256	\$0.00595	\$0.16021	\$0.16872	On-Peak		\$0.00256	\$0.00595	\$0.16004	\$0.16855	\$1.47588
Off-Peak		\$0.00256	\$0.00595	\$0.09758	\$0.10609	Off-Peak		\$0.00256	\$0.00595	\$0.09742	\$0.10593	\$1.41326
Super Off-Peak		\$0.00256	\$0.00595	\$0.08291	\$0.09142	Super Off-Peak		\$0.00256	\$0.00595	\$0.08291	\$0.09142	\$1.39875
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.00256	\$0.00595	\$0.17381	\$0.18232	On-Peak		\$0.00256	\$0.00595	\$0.17381	\$0.18232	\$1.48965
Off-Peak		\$0.00256	\$0.00595	\$0.09751	\$0.10602	Off-Peak		\$0.00256	\$0.00595	\$0.09751	\$0.10602	\$1.41335
Super Off-Peak		\$0.00256	\$0.00595	\$0.07541	\$0.08392	Super Off-Peak		\$0.00256	\$0.00595	\$0.07541	\$0.08392	\$1.39125
SCHEDULE PA-T-1												
Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.00256	\$0.00595	\$0.15333	\$0.16184	On-Peak		\$0.00256	\$0.00595	\$0.15317	\$0.16168	\$1.45846
Off-Peak		\$0.00256	\$0.00595	\$0.09343	\$0.10194	Off-Peak		\$0.00256	\$0.00595	\$0.09328	\$0.10179	\$1.39857
Super Off-Peak		\$0.00256	\$0.00595	\$0.07957	\$0.08808	Super Off-Peak		\$0.00256	\$0.00595	\$0.07957	\$0.08808	\$1.38486
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.00256	\$0.00595	\$0.16649	\$0.17500	On-Peak		\$0.00256	\$0.00595	\$0.16649	\$0.17500	\$1.47178
Off-Peak		\$0.00256	\$0.00595	\$0.09351	\$0.10202	Off-Peak		\$0.00256	\$0.00595	\$0.09351	\$0.10202	\$1.39880
Super Off-Peak		\$0.00256	\$0.00595	\$0.07237	\$0.08088	Super Off-Peak		\$0.00256	\$0.00595	\$0.07237	\$0.08088	\$1.37766

<sup>1</sup> Available Options define eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.  
<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 2/1/25)

TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)		TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)		TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)		TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PP-D-AG GF)													
<b>Available Options<sup>1</sup></b>																			
<b>Rate Type</b>		<b>TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)</b>		<b>TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-P GF)</b>		<b>TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PP-D-AG GF)</b>													
<b>Eligibility</b>		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.		* Customers on TOU-PA may optionally elect commodity service on ECCC-TOU-PA-P. * ECCC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.													
<b>Compare</b>																			
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>													
Secondary	\$25.05	Secondary	20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54	Secondary	\$25.05	Secondary	20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54												
Primary	\$25.05	Primary	20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54	Primary	\$25.05	Primary	20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54												
<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>													
Secondary		Secondary		Secondary		Secondary	\$0.49												
Primary		Primary		Primary		Primary	\$0.49												
<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>		<b>Demand Charges (per kW)</b>													
Secondary	Summer On Peak Demand \$0.00	Secondary	Summer On Peak Demand <sup>4</sup> \$1.17	Secondary	Summer On Peak Demand \$0.00	Secondary	Summer On Peak Demand \$0.00												
Primary	\$0.00	Primary	\$1.17	Primary	\$0.00	Primary	\$0.00												
<b>SCHEDULE TOU-PA</b>																			
<b>Secondary Energy Rates</b>																			
		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>5</sup></b>		<b>Total Electric Rate</b>								<b>Critical Peak Pricing (CPP) Day Total Rate<sup>6</sup></b>			
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>			
On-Peak	\$0.11823	\$0.00595	\$0.36631	\$0.49049	\$0.11823	\$0.00595	\$0.10166	\$0.22584	\$0.11823	\$0.00595	\$0.34930	\$0.47348	\$0.92019	\$0.11823	\$0.00595	\$0.10160	\$0.22578	\$0.66307	
Semi-Peak	\$0.11823	\$0.00595	\$0.16415	\$0.28833	\$0.11823	\$0.00595	\$0.09999	\$0.22417	\$0.11823	\$0.00595	\$0.16305	\$0.28723	\$0.73394	\$0.11823	\$0.00595	\$0.09994	\$0.22412	\$0.66141	
Off-Peak	\$0.11823	\$0.00595	\$0.09445	\$0.21863	\$0.11823	\$0.00595	\$0.09218	\$0.21636	\$0.11823	\$0.00595	\$0.09007	\$0.21425	\$0.66096	\$0.11823	\$0.00595	\$0.09218	\$0.21636	\$0.65365	
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.11823	\$0.00595	\$0.16035	\$0.28453	\$0.11823	\$0.00595	\$0.27931	\$0.40349	\$0.11823	\$0.00595	\$0.15928	\$0.28346	\$0.73017	\$0.11823	\$0.00595	\$0.27931	\$0.40349	\$0.84078	
Semi-Peak	\$0.11823	\$0.00595	\$0.07517	\$0.19933	\$0.11823	\$0.00595	\$0.13093	\$0.25511	\$0.11823	\$0.00595	\$0.07467	\$0.19885	\$0.64556	\$0.11823	\$0.00595	\$0.13093	\$0.25511	\$0.69240	
Off-Peak	\$0.11823	\$0.00595	\$0.07515	\$0.19933	\$0.11823	\$0.00595	\$0.13090	\$0.25508	\$0.11823	\$0.00595	\$0.07465	\$0.19883	\$0.64554	\$0.11823	\$0.00595	\$0.13090	\$0.25508	\$0.69237	
<b>SCHEDULE TOU-PA</b>																			
<b>Primary Energy Rates</b>																			
		<b>UDC Total</b>		<b>WF-NBC + DWR-BC</b>		<b>EECC<sup>5</sup></b>		<b>Total Electric Rate</b>								<b>Critical Peak Pricing (CPP) Day Total Rate<sup>6</sup></b>			
<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>		<b>Summer (June 1 - October 31)</b>			
On-Peak	\$0.11779	\$0.00595	\$0.36438	\$0.48812	\$0.11779	\$0.00595	\$0.10116	\$0.22490	\$0.11779	\$0.00595	\$0.34747	\$0.47121	\$0.91557	\$0.11779	\$0.00595	\$0.10110	\$0.22484	\$0.66001	
Semi-Peak	\$0.11779	\$0.00595	\$0.16328	\$0.28702	\$0.11779	\$0.00595	\$0.09949	\$0.22323	\$0.11779	\$0.00595	\$0.16220	\$0.28594	\$0.73030	\$0.11779	\$0.00595	\$0.09944	\$0.22318	\$0.65835	
Off-Peak	\$0.11779	\$0.00595	\$0.09395	\$0.21769	\$0.11779	\$0.00595	\$0.09185	\$0.21559	\$0.11779	\$0.00595	\$0.08959	\$0.21333	\$0.65769	\$0.11779	\$0.00595	\$0.09185	\$0.21559	\$0.65076	
<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>		<b>Winter (November 1 - May 31)</b>	
On-Peak	\$0.11779	\$0.00595	\$0.15951	\$0.28325	\$0.11779	\$0.00595	\$0.27796	\$0.40170	\$0.11779	\$0.00595	\$0.15844	\$0.28218	\$0.72654	\$0.11779	\$0.00595	\$0.27796	\$0.40170	\$0.83687	
Semi-Peak	\$0.11779	\$0.00595	\$0.07478	\$0.19852	\$0.11779	\$0.00595	\$0.13035	\$0.25409	\$0.11779	\$0.00595	\$0.07428	\$0.19802	\$0.64238	\$0.11779	\$0.00595	\$0.13035	\$0.25409	\$0.68926	
Off-Peak	\$0.11779	\$0.00595	\$0.07475	\$0.19840	\$0.11779	\$0.00595	\$0.13033	\$0.25407	\$0.11779	\$0.00595	\$0.07425	\$0.19799	\$0.64235	\$0.11779	\$0.00595	\$0.13033	\$0.25407	\$0.68924	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If available or less than 50% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Day and CPP Event Day apply from 4 PM to 9 PM when events are called which can occur any day of the week year-round.  
<sup>4</sup> Summer Maximum On-Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.  
<sup>5</sup> Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregator (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Electric Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Imbalance Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CR1 or CCA-05 for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 2/1/25)

PA-T-1 GF (SCHEDULE PA-T-1-GF)		Available Options <sup>1</sup>		PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)								
Rate Type				Details								
<b>Eligibility</b>	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW			* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
Compare												
Basic Service Fee <sup>2</sup> (\$/Month)			Basic Service Fee <sup>2</sup> (\$/Month)									
Secondary	\$120.77			Secondary	\$120.77							
Primary	\$120.77			Primary	\$120.77							
Transmission	\$120.77			Transmission	\$120.77							
Capacity Reservation Charge (CRC) (per kW)			Capacity Reservation Charge (CRC) (per kW)									
Secondary	\$0.00			Secondary	\$0.42							
Primary	\$0.00			Primary	\$0.41							
Transmission	\$0.00			Transmission	\$0.41							
Demand Charges (per kW)			Demand Charges (per kW)									
	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4,7</sup>	TOU Demand <sup>5</sup>		Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>					
Secondary	\$8.62	\$0.79	\$31.65	Secondary	\$8.62	\$0.00	\$31.65					
Primary	\$8.32	\$0.79	\$31.49	Primary	\$8.32	\$0.00	\$31.49					
Transmission	\$8.28	\$0.75	\$0.00	Transmission	\$8.28	\$0.00	\$0.00					
SCHEDULE PA-T-1 Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>9</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
Summer (June 1 - October 31)												
On-Peak		\$0.00256	\$0.00595	\$0.09441	\$0.10292	On-Peak		\$0.00256	\$0.00595	\$0.09439	\$0.10290	\$0.25877
Semi-Peak		\$0.00256	\$0.00595	\$0.09405	\$0.10256	Semi-Peak		\$0.00256	\$0.00595	\$0.09403	\$0.10254	\$0.25841
Off-Peak		\$0.00256	\$0.00595	\$0.08805	\$0.09656	Off-Peak		\$0.00256	\$0.00595	\$0.08805	\$0.09656	\$0.25243
Winter (November 1 - May 31)												
On-Peak		\$0.00256	\$0.00595	\$0.25824	\$0.26675	On-Peak		\$0.00256	\$0.00595	\$0.25824	\$0.26675	\$0.42262
Semi-Peak		\$0.00256	\$0.00595	\$0.12106	\$0.12957	Semi-Peak		\$0.00256	\$0.00595	\$0.12106	\$0.12957	\$0.28544
Off-Peak		\$0.00256	\$0.00595	\$0.12103	\$0.12954	Off-Peak		\$0.00256	\$0.00595	\$0.12103	\$0.12954	\$0.28541
SCHEDULE PA-T-1 Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>9</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
Summer (June 1 - October 31)												
On-Peak		\$0.00256	\$0.00595	\$0.08907	\$0.09758	On-Peak		\$0.00256	\$0.00595	\$0.08905	\$0.09756	\$0.25310
Semi-Peak		\$0.00256	\$0.00595	\$0.08871	\$0.09722	Semi-Peak		\$0.00256	\$0.00595	\$0.08870	\$0.09721	\$0.25275
Off-Peak		\$0.00256	\$0.00595	\$0.08275	\$0.09126	Off-Peak		\$0.00256	\$0.00595	\$0.08275	\$0.09126	\$0.24680
Winter (November 1 - May 31)												
On-Peak		\$0.00256	\$0.00595	\$0.25699	\$0.26550	On-Peak		\$0.00256	\$0.00595	\$0.25699	\$0.26550	\$0.42104
Semi-Peak		\$0.00256	\$0.00595	\$0.12053	\$0.12904	Semi-Peak		\$0.00256	\$0.00595	\$0.12053	\$0.12904	\$0.28458
Off-Peak		\$0.00256	\$0.00595	\$0.12050	\$0.12901	Off-Peak		\$0.00256	\$0.00595	\$0.12050	\$0.12901	\$0.28455
SCHEDULE PA-T-1 Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>9</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>
Summer (June 1 - October 31)												
On-Peak		\$0.00256	\$0.00595	\$0.08975	\$0.09826	On-Peak		\$0.00256	\$0.00595	\$0.08973	\$0.09824	\$0.25097
Semi-Peak		\$0.00256	\$0.00595	\$0.08942	\$0.09793	Semi-Peak		\$0.00256	\$0.00595	\$0.08940	\$0.09791	\$0.25064
Off-Peak		\$0.00256	\$0.00595	\$0.08370	\$0.09221	Off-Peak		\$0.00256	\$0.00595	\$0.08370	\$0.09221	\$0.24494
Winter (November 1 - May 31)												
On-Peak		\$0.00256	\$0.00595	\$0.25553	\$0.26404	On-Peak		\$0.00256	\$0.00595	\$0.25553	\$0.26404	\$0.41677
Semi-Peak		\$0.00256	\$0.00595	\$0.11989	\$0.12840	Semi-Peak		\$0.00256	\$0.00595	\$0.11989	\$0.12840	\$0.28113
Off-Peak		\$0.00256	\$0.00595	\$0.11986	\$0.12837	Off-Peak		\$0.00256	\$0.00595	\$0.11986	\$0.12837	\$0.28110

<sup>1</sup> Available Options require eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/sites](http://www.sdge.com/sites).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## PCIA Rates for Agriculture (Effective 2/1/25)

Available Options <sup>1</sup>					
	<b>Direct Access</b> (Schedule DA-CRS)	<b>Community Choice Aggregation</b> (Schedule CCA-CRS)			
Details					
<b>Applicability</b>	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00006				
2009 Vintage		(\$0.00777)	(\$0.00777)	(\$0.00777)	
2010 Vintage		(\$0.00491)	(\$0.00491)	(\$0.00491)	
2011 Vintage		(\$0.00207)	(\$0.00207)	(\$0.00207)	
2012 Vintage		\$0.00090	\$0.00090	\$0.00090	
2013 Vintage		\$0.00093	\$0.00093	\$0.00093	
2014 Vintage		\$0.00103	\$0.00103	\$0.00103	
2015 Vintage		\$0.00116	\$0.00116	\$0.00116	
2016 Vintage		\$0.00101	\$0.00101	\$0.00101	
2017 Vintage		\$0.00010	\$0.00010	\$0.00010	
2018 Vintage		(\$0.00560)	(\$0.00560)	(\$0.00560)	
2019 Vintage		(\$0.00951)	(\$0.00951)	(\$0.00951)	
2020 Vintage		(\$0.00883)	(\$0.00883)	(\$0.00883)	
2021 Vintage		(\$0.01216)	(\$0.01216)	(\$0.01216)	
2022 Vintage		(\$0.01514)	(\$0.01514)	(\$0.01514)	
2023 Vintage		(\$0.02671)	(\$0.02671)	(\$0.02671)	
2024 Vintage		(\$0.00271)	(\$0.00271)	(\$0.00271)	
2025 Vintage		(\$0.00271)	(\$0.00271)	(\$0.00271)	