



**Available Rates for Agriculture Customers  
(Effective 1/1/26)**

Rate Type	TOU-PA (SCHEDULE TOU-PA)				Available Options <sup>1</sup>				TOU-PA (SCHEDULE TOU-PA-P)																			
					Details																							
Eligibility	<p>* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.</p>				<p>* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods</p>																							
<b>Compare</b>																												
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>																												
Secondary	\$25.05				Secondary	\$25.05				Primary	\$25.05																	
<b>SCHEDULE TOU-PA Secondary Energy Rates</b>																												
UDC Total				WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate	UDC Total				WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>5</sup>																
<b>Summer (June 1 - October 31)</b>				<b>Summer (June 1 - October 31)</b>				<b>Non-Event Day</b>				<b>RYU Event Day Total Rate<sup>6</sup></b>																
On-Peak	\$0.12293	\$0.00591	\$0.32260		\$0.45144	On-Peak	\$0.12293	\$0.00591	\$0.31059	\$0.43943	\$3.28326																	
Off-Peak	\$0.12293	\$0.00591	\$0.17821		\$0.30705	Off-Peak	\$0.12293	\$0.00591	\$0.17158	\$0.30042	\$3.14425																	
<b>Winter (November 1 - May 31)</b>																												
On-Peak	\$0.12293	\$0.00591	\$0.16737		\$0.29621	On-Peak	\$0.12293	\$0.00591	\$0.11477	\$0.24361	\$3.08744																	
Off-Peak	\$0.12293	\$0.00591	\$0.08156		\$0.21040	Off-Peak	\$0.12293	\$0.00591	\$0.05593	\$0.18477	\$3.02860																	
<b>SCHEDULE TOU-PA Primary Energy Rates</b>																												
UDC Total				WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate	UDC Total				WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>5</sup>																
<b>Summer (June 1 - October 31)</b>				<b>Summer (June 1 - October 31)</b>				<b>Non-Event Day</b>				<b>RYU Event Day Total Rate<sup>6</sup></b>																
On-Peak	\$0.12252	\$0.00591	\$0.32099		\$0.44942	On-Peak	\$0.12252	\$0.00591	\$0.30904	\$0.43747	\$3.26710																	
Off-Peak	\$0.12252	\$0.00591	\$0.17732		\$0.30575	Off-Peak	\$0.12252	\$0.00591	\$0.17073	\$0.29916	\$3.12879																	
<b>Winter (November 1 - May 31)</b>																												
On-Peak	\$0.12252	\$0.00591	\$0.16658		\$0.29501	On-Peak	\$0.12252	\$0.00591	\$0.11423	\$0.24266	\$3.07229																	
Off-Peak	\$0.12252	\$0.00591	\$0.08125		\$0.20968	Off-Peak	\$0.12252	\$0.00591	\$0.05572	\$0.18415	\$3.01378																	

<sup>1</sup> Available Options include availability & customer demand.

<sup>2</sup> Available Basic Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> RYU Event Adder (RYU) Days apply from 4 PM to 5 PM when RYU events are called which can occur any day of the week year-round.

<sup>4</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.



## Available Rates for Agriculture Customers (Effective 1/1/26)

Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)	Available Options <sup>1</sup>																							
		TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)																							
Eligibility	<p>* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products.</p> <p>* Customers who take service on this schedule will take commodity on Schedule EECC.</p>																								
<b>Compare</b>																									
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>																							
Secondary	\$227.27	Secondary	\$227.27	Primary	\$116.94	Primary	\$116.94																		
<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b>																							
Secondary	\$0.00	Secondary	\$5.28	Primary	\$0.00	Primary	\$5.26																		
<b>Demand Charges (per kW)</b>		<b>Non-Coincident Demand<sup>3</sup></b>	<b>Summer On Peak Demand<sup>4,6</sup></b>	<b>Demand Charges (per kW)</b>	<b>Non-Coincident Demand<sup>3</sup></b>	<b>Summer On Peak Demand<sup>4</sup></b>																			
Secondary	\$12.63	\$13.37	Secondary	\$12.63	\$0.00	Primary	\$12.57	\$13.30	Primary	\$12.57	\$0.00														
<b>SCHEDULE TOU-PA2</b>																									
<b>Secondary Energy Rates</b>																									
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>7</sup>	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>																
<b>Summer (June 1 - October 31)</b>																									
On-Peak	\$0.04451	\$0.00591	\$0.17537	\$0.22579	On-Peak	\$0.04451	\$0.00591	\$0.17525	\$0.22567	\$5.23913															
Off-Peak	\$0.04451	\$0.00591	\$0.10603	\$0.15645	Off-Peak	\$0.04451	\$0.00591	\$0.10593	\$0.15635	\$5.16981															
Super Off-Peak	\$0.04451	\$0.00591	\$0.09036	\$0.14047	Super Off-Peak	\$0.04451	\$0.00591	\$0.09036	\$0.14078	\$5.15242															
<b>Winter (November 1 - May 31)</b>																									
On-Peak	\$0.04451	\$0.00591	\$0.18965	\$0.24007	On-Peak	\$0.04451	\$0.00591	\$0.18964	\$0.24006	\$5.25352															
Off-Peak	\$0.04451	\$0.00591	\$0.10633	\$0.15675	Off-Peak	\$0.04451	\$0.00591	\$0.10633	\$0.15675	\$5.17021															
Super Off-Peak	\$0.04451	\$0.00591	\$0.08216	\$0.13258	Super Off-Peak	\$0.04451	\$0.00591	\$0.08216	\$0.13258	\$5.14604															
<b>SCHEDULE TOU-PA2</b>																									
<b>Primary Energy Rates</b>																									
UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>7</sup>	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>																
<b>Summer (June 1 - October 31)</b>																									
On-Peak	\$0.04451	\$0.00591	\$0.17455	\$0.22497	On-Peak	\$0.04451	\$0.00591	\$0.17443	\$0.22485	\$5.21426															
Off-Peak	\$0.04451	\$0.00591	\$0.10556	\$0.15598	Off-Peak	\$0.04451	\$0.00591	\$0.10546	\$0.15588	\$5.14529															
Super Off-Peak	\$0.04451	\$0.00591	\$0.09005	\$0.14047	Super Off-Peak	\$0.04451	\$0.00591	\$0.09005	\$0.14047	\$5.12988															
<b>Winter (November 1 - May 31)</b>																									
On-Peak	\$0.04451	\$0.00591	\$0.18878	\$0.23920	On-Peak	\$0.04451	\$0.00591	\$0.18878	\$0.23920	\$5.22861															
Off-Peak	\$0.04451	\$0.00591	\$0.10589	\$0.15631	Off-Peak	\$0.04451	\$0.00591	\$0.10589	\$0.15631	\$5.14572															
Super Off-Peak	\$0.04451	\$0.00591	\$0.08189	\$0.13231	Super Off-Peak	\$0.04451	\$0.00591	\$0.08189	\$0.13231	\$5.12172															

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Demand is the maximum demand during the On-Peak period of the billing cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week/one-round.

<sup>6</sup> Summer Maximum On-Peak Demand includes EECC Demand charges, for detailed information refer to the tariff at [www.sde.com/rates](http://www.sde.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 1/1/26)

Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)				TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)				TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)													
	Available Options <sup>1</sup>				Details																	
Eligibility	<p>* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products.</p> <p>* The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.</p>				<p>* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products.</p> <p>* The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.</p>				<p>* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG).</p> <p>* Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.</p>													
<b>Compare</b>																						
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>				<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>				<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>														
Secondary Primary	\$25.05		Secondary 20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW >200 kW		\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29 \$144.54				Secondary 20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW >200 kW													
	\$25.05																					
<b>Capacity Reservation Charge (CRC) (per kW)</b>				<b>Capacity Reservation Charge (CRC) (per kW)</b>				<b>Capacity Reservation Charge (CRC) (per kW)</b>														
Secondary Primary	\$0.00		Secondary Primary		\$0.00 \$0.00				Secondary Primary													
	\$0.00																					
<b>Summer On Peak Demand<sup>3</sup></b>				<b>Summer On Peak Demand<sup>3,5</sup></b>				<b>Summer On Peak Demand<sup>3</sup></b>														
Secondary Primary	\$0.00		Secondary Primary		\$3.17 \$3.15				Secondary Primary													
	\$0.00																					
<b>SCHEDULE TOU-PA3</b>																						
<b>Secondary Energy Rates</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>										
	UDC Total	WF-NBC + DWR-BC	EECC	<b>Total Electric Rate</b>		UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	<b>Total Electric Rate</b>		UDC Total	WF-NBC + DWR-BC	EECC- <b>CPP-D-AG<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>								
<b>Summer (June 1 - October 31)</b>				<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>													
On-Peak	\$0.12293	\$0.00591	\$0.37076	\$0.49960	On-Peak	\$0.12293	\$0.00591	\$0.34056	\$0.46940	On-Peak	\$0.12293	\$0.00591	\$0.34043	\$0.46927	\$1.42823							
Off-Peak	\$0.12293	\$0.00591	\$0.20059	\$0.32943	Off-Peak	\$0.12293	\$0.00591	\$0.17994	\$0.30878	Off-Peak	\$0.12293	\$0.00591	\$0.17984	\$0.30868	\$1.26764							
Super Off-Peak	\$0.12293	\$0.00591	\$0.09558	\$0.22442	Super Off-Peak	\$0.12293	\$0.00591	\$0.08634	\$0.21518	Super Off-Peak	\$0.12293	\$0.00591	\$0.08634	\$0.21518	\$1.17414							
<b>Winter (November 1 - May 31)</b>				<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>													
On-Peak	\$0.12293	\$0.00591	\$0.15543	\$0.28427	On-Peak	\$0.12293	\$0.00591	\$0.14834	\$0.27718	On-Peak	\$0.12293	\$0.00591	\$0.14833	\$0.27717	\$1.23613							
Off-Peak	\$0.12293	\$0.00591	\$0.08715	\$0.21599	Off-Peak	\$0.12293	\$0.00591	\$0.08317	\$0.21201	Off-Peak	\$0.12293	\$0.00591	\$0.08317	\$0.21201	\$1.17097							
Super Off-Peak	\$0.12293	\$0.00591	\$0.06734	\$0.19618	Super Off-Peak	\$0.12293	\$0.00591	\$0.06426	\$0.19310	Super Off-Peak	\$0.12293	\$0.00591	\$0.06426	\$0.19310	\$1.15206							
<b>SCHEDULE TOU-PA3</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>										
<b>Primary Energy Rates</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>										
	UDC Total	WF-NBC + DWR-BC	EECC	<b>Total Electric Rate</b>		UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	<b>Total Electric Rate</b>		UDC Total	WF-NBC + DWR-BC	EECC- <b>CPP-D-AG<sup>6</sup></b>	<b>Non-Event Day Total Electric Rate</b>								
<b>Summer (June 1 - October 31)</b>				<b>Summer (June 1 - October 31)</b>					<b>Summer (June 1 - October 31)</b>													
On-Peak	\$0.12252	\$0.00591	\$0.36898	\$0.49741	On-Peak	\$0.12252	\$0.00591	\$0.33894	\$0.46737	On-Peak	\$0.12252	\$0.00591	\$0.33881	\$0.46724	\$1.42171							
Off-Peak	\$0.12252	\$0.00591	\$0.19962	\$0.32805	Off-Peak	\$0.12252	\$0.00591	\$0.17909	\$0.30752	Off-Peak	\$0.12252	\$0.00591	\$0.17899	\$0.30742	\$1.26189							
Super Off-Peak	\$0.12252	\$0.00591	\$0.09512	\$0.22355	Super Off-Peak	\$0.12252	\$0.00591	\$0.08592	\$0.21435	Super Off-Peak	\$0.12252	\$0.00591	\$0.08592	\$0.21435	\$1.16882							
<b>Winter (November 1 - May 31)</b>				<b>Winter (November 1 - May 31)</b>					<b>Winter (November 1 - May 31)</b>													
On-Peak	\$0.12252	\$0.00591	\$0.15472	\$0.28315	On-Peak	\$0.12252	\$0.00591	\$0.14762	\$0.27605	On-Peak	\$0.12252	\$0.00591	\$0.14762	\$0.27605	\$1.23052							
Off-Peak	\$0.12252	\$0.00591	\$0.08679	\$0.21522	Off-Peak	\$0.12252	\$0.00591	\$0.08277	\$0.21120	Off-Peak	\$0.12252	\$0.00591	\$0.08277	\$0.21120	\$1.16567							
Super Off-Peak	\$0.12252	\$0.00591	\$0.06711	\$0.19554	Super Off-Peak	\$0.12252	\$0.00591	\$0.06395	\$0.19238	Super Off-Peak	\$0.12252	\$0.00591	\$0.06395	\$0.19238	\$1.14685							

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>5</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/tariffs](http://www.sdge.com/tariffs).

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 1/1/26)

Rate Type	PA-T-1 (SCHEDULE PA-T-1)			Available Options <sup>1</sup>						PA-T-1-CPP (SCHEDULE PA-T-1-CPP)		
				Details								
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw						* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kw will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kw may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.					
Compare												
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>						
Secondary	\$120.77			Secondary	\$120.77							
Primary	\$120.77			Primary	\$120.77							
Transmission	\$120.77			Transmission	\$120.77							
<b>Capacity Reservation Charge (CRC) (per kW)</b>						<b>Capacity Reservation Charge (CRC) (per kW)</b>						
Secondary	\$0.00			Secondary	\$3.25							
Primary	\$0.00			Primary	\$3.25							
Transmission	\$0.00			Transmission	\$3.22							
<b>Demand Charges (per kW)</b>						<b>Demand Charges (per kW)</b>						
Secondary	\$10.93	\$7.48	\$30.00	Secondary	\$10.93	\$0.00	\$30.00					
Primary	\$10.56	\$7.44	\$29.85	Primary	\$10.56	\$0.00	\$29.85					
Transmission	\$10.51	\$7.12	\$0.00	Transmission	\$10.51	\$0.00	\$0.00					
<b>SCHEDULE PA-T-1 Secondary Energy Charges</b>												
UDC Total				WF-NBC + DWR-BC		EECC <sup>3</sup>		Total Electric Rate		UDC Total		Non-Event Day Total Electric Rate
<b>Summer (June 1 - October 31)</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>
On-Peak	\$0.00776	\$0.00591	\$0.18453			\$0.19820		On-Peak		\$0.00776		\$0.18445
Off-Peak	\$0.00776	\$0.00591	\$0.11164			\$0.12531		Off-Peak		\$0.00776		\$0.11157
Super Off-Peak	\$0.00776	\$0.00591	\$0.09646			\$0.11013		Super Off-Peak		\$0.00776		\$0.09646
<b>Winter (November 1 - May 31)</b>												<b>Non-Event Day Total Electric Rate</b>
On-Peak	\$0.00776	\$0.00591	\$0.20247			\$0.21614		On-Peak		\$0.00776		\$0.20247
Off-Peak	\$0.00776	\$0.00591	\$0.11353			\$0.12720		Off-Peak		\$0.00776		\$0.11353
Super Off-Peak	\$0.00776	\$0.00591	\$0.08772			\$0.10139		Super Off-Peak		\$0.00776		\$0.08772
<b>SCHEDULE PA-T-1 Primary Energy Charges</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>
UDC Total				WF-NBC + DWR-BC		EECC <sup>3</sup>		Total Electric Rate		UDC Total		Non-Event Day Total Electric Rate
<b>Summer (June 1 - October 31)</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>
On-Peak	\$0.00776	\$0.00591	\$0.18364			\$0.19731		On-Peak		\$0.00776		\$0.18356
Off-Peak	\$0.00776	\$0.00591	\$0.11112			\$0.12479		Off-Peak		\$0.00776		\$0.11105
Super Off-Peak	\$0.00776	\$0.00591	\$0.09613			\$0.10980		Super Off-Peak		\$0.00776		\$0.09613
<b>Winter (November 1 - May 31)</b>												<b>Non-Event Day Total Electric Rate</b>
On-Peak	\$0.00776	\$0.00591	\$0.20155			\$0.21522		On-Peak		\$0.00776		\$0.20151
Off-Peak	\$0.00776	\$0.00591	\$0.11306			\$0.12673		Off-Peak		\$0.00776		\$0.11306
Super Off-Peak	\$0.00776	\$0.00591	\$0.08743			\$0.10110		Super Off-Peak		\$0.00776		\$0.08743
<b>SCHEDULE PA-T-1 Transmission Energy Charges</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>
UDC Total				WF-NBC + DWR-BC		EECC <sup>3</sup>		Total Electric Rate		UDC Total		Non-Event Day Total Electric Rate
<b>Summer (June 1 - October 31)</b>												<b>Critical Peak Pricing (CPP) Day Total Rate<sup>4</sup></b>
On-Peak	\$0.00776	\$0.00591	\$0.17576			\$0.18943		On-Peak		\$0.00776		\$0.17569
Off-Peak	\$0.00776	\$0.00591	\$0.10639			\$0.12006		Off-Peak		\$0.00776		\$0.10632
Super Off-Peak	\$0.00776	\$0.00591	\$0.09225			\$0.10592		Super Off-Peak		\$0.00776		\$0.09225
<b>Winter (November 1 - May 31)</b>												<b>Non-Event Day Total Electric Rate</b>
On-Peak	\$0.00776	\$0.00591	\$0.19305			\$0.20672		On-Peak		\$0.00776		\$0.19305
Off-Peak	\$0.00776	\$0.00591	\$0.10841			\$0.12208		Off-Peak		\$0.00776		\$0.10841
Super Off-Peak	\$0.00776	\$0.00591	\$0.08390			\$0.09757		Super Off-Peak		\$0.00776		\$0.08390

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be applied to the customer's monthly bill based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Event Day Demand Charge shall be based on the higher of the Maximum Monthly Demand or 20% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charge shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>7</sup> Summer Maximum On-Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCA) rates. PCA rates by virtue are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.



**Available Rates for Agriculture Customers**  
(Effective 1/1/26)

Rate Type	TOU-PA-GF Less than 20kW (SCHEDULE TOU-PA-GF)		TOU-PA-GF Greater than or equal to 20kW (SCHEDULE TOU-PA-GF)		TOU-PA-GF Less than 20kW (SCHEDULE TOU-PA-P-GF)		TOU-PA-GF Greater than or equal to 20kW (SCHEDULE TOU-PA-CPD-AG-GF)																
			Details																				
Eligibility	<p>* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or the production of agricultural products.</p> <p>* The applicable commodity schedule for customers taking service on this schedule is EECC.</p>		<p>* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or the production of agricultural products.</p> <p>* The applicable commodity schedule for customers taking service on this schedule is EECC.</p>		<p>* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P.</p> <p>* EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.</p>		<p>* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG.</p> <p>* Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.</p>																
<b>Compare</b>																							
Basic Service Fee <sup>2</sup> (\$/Month)	Basic Service Fee <sup>2</sup> (\$/Month)		Basic Service Fee <sup>2</sup> (\$/Month)		Basic Service Fee <sup>2</sup> (\$/Month)		Basic Service Fee <sup>2</sup> (\$/Month)																
Secondary Primary	\$25.05	\$25.05	Secondary Primary	20-75 kW 75-100 kW 100-200 kW >200 kW	\$41.50 \$70.12 \$87.29 \$144.54	Secondary Primary	\$25.05	Secondary Primary	20-75 kW 75-100 kW 100-200 kW >200 kW	\$41.50 \$70.12 \$87.29 \$144.54													
Capacity Reservation Charge (CRC) (per kW)	Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)																
Secondary Primary			Secondary Primary		Secondary Primary		Secondary Primary		Secondary Primary														
Demand Charges (per kW)	Summer On Peak Demand <sup>3</sup> (per kW)		Summer On Peak Demand <sup>3</sup> (per kW)		Summer On Peak Demand <sup>3</sup> (per kW)		Summer On Peak Demand <sup>3</sup> (per kW)		Summer On Peak Demand <sup>3</sup> (per kW)														
Secondary Primary	\$0.00	\$0.00	Secondary Primary	\$1.19	Secondary Primary	\$0.00	Secondary Primary	\$0.00	Secondary Primary	\$0.00													
<b>SCHEDULE TOU-PA</b>																							
<b>Secondary Energy Rates</b>																							
UDC Total	WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>6</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Rate <sup>7</sup>	Non-Event Day Total Electric Rate	CPP Day Total Rate <sup>8</sup>	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>								
<b>Summer (June 1 - October 31)</b>									<b>Summer (June 1 - October 31)</b>														
On-Peak	\$0.12305	\$0.00591	\$0.41894	On-Peak	\$0.12305	\$0.00591	\$0.11298	On-Peak	\$0.12305	\$0.00591	\$0.39928	\$0.52824	\$1.03897	\$0.00591	\$0.11297	\$0.24193	\$0.67264						
Semi-Peak	\$0.12305	\$0.00591	\$0.18770	Semi-Peak	\$0.12305	\$0.00591	\$0.11179	Semi-Peak	\$0.12305	\$0.00591	\$0.18636	\$0.31532	\$0.82605	Semi-Peak	\$0.11178	\$0.24074	\$0.67145						
Off-Peak	\$0.12305	\$0.00591	\$0.10800	Off-Peak	\$0.12305	\$0.00591	\$0.10541	Off-Peak	\$0.12305	\$0.00591	\$0.10293	\$0.23189	\$0.74262	Off-Peak	\$0.10541	\$0.23437	\$0.66508						
<b>Winter (November 1 - May 31)</b>									<b>Winter (November 1 - May 31)</b>														
On-Peak	\$0.12305	\$0.00591	\$0.18339	On-Peak	\$0.12305	\$0.00591	\$0.19497	On-Peak	\$0.12305	\$0.00591	\$0.18208	\$0.31104	\$0.82177	On-Peak	\$0.12305	\$0.00591	\$0.31947	\$0.44843	\$0.87914				
Semi-Peak	\$0.12305	\$0.00591	\$0.08596	Semi-Peak	\$0.12305	\$0.00591	\$0.14974	Semi-Peak	\$0.12305	\$0.00591	\$0.08535	\$0.21431	\$0.72504	Semi-Peak	\$0.12305	\$0.00591	\$0.14974	\$0.27870	\$0.70941				
Off-Peak	\$0.12305	\$0.00591	\$0.08594	Off-Peak	\$0.12305	\$0.00591	\$0.14972	Off-Peak	\$0.12305	\$0.00591	\$0.08532	\$0.21428	\$0.72501	Off-Peak	\$0.12305	\$0.00591	\$0.14972	\$0.27868	\$0.70939				
<b>SCHEDULE TOU-PA</b>									<b>Primary Energy Rates</b>									<b>Critical Peak Pricing (CPP) Day Total Rate<sup>9</sup></b>					
UDC Total	WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>6</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Rate <sup>7</sup>	Non-Event Day Total Electric Rate	CPP Day Total Rate <sup>8</sup>	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>						
<b>Summer (June 1 - October 31)</b>									<b>Summer (June 1 - October 31)</b>									Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPD-AG <sup>10</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>
On-Peak	\$0.12265	\$0.00591	\$0.41674	On-Peak	\$0.12265	\$0.00591	\$0.11241	On-Peak	\$0.12265	\$0.00591	\$0.39718	\$0.52574	\$1.03378	On-Peak	\$0.12265	\$0.00591	\$0.11241	\$0.24097	\$0.66955				
Semi-Peak	\$0.12265	\$0.00591	\$0.18672	Semi-Peak	\$0.12265	\$0.00591	\$0.11122	Semi-Peak	\$0.12265	\$0.00591	\$0.18538	\$0.31394	\$0.82198	Semi-Peak	\$0.12265	\$0.00591	\$0.11122	\$0.23978	\$0.66836				
Off-Peak	\$0.12265	\$0.00591	\$0.10743	Off-Peak	\$0.12265	\$0.00591	\$0.10503	Off-Peak	\$0.12265	\$0.00591	\$0.10239	\$0.23095	\$0.72889	Off-Peak	\$0.12265	\$0.00591	\$0.10503	\$0.23359	\$0.66217				
<b>Winter (November 1 - May 31)</b>									<b>Winter (November 1 - May 31)</b>									<b>Winter (November 1 - May 31)</b>					
On-Peak	\$0.12265	\$0.00591	\$0.18243	On-Peak	\$0.12265	\$0.00591	\$0.11291	On-Peak	\$0.12265	\$0.00591	\$0.39658	\$0.52574	\$1.03177	On-Peak	\$0.12265	\$0.00591	\$0.11291	\$0.24097	\$0.67206				
Semi-Peak	\$0.12265	\$0.00591	\$0.08551	Semi-Peak	\$0.12265	\$0.00591	\$0.14407	Semi-Peak	\$0.12265	\$0.00591	\$0.14098	\$0.27764	\$0.72150	Semi-Peak	\$0.12265	\$0.00591	\$0.14408	\$0.27764	\$0.70622				
Off-Peak	\$0.12265	\$0.00591	\$0.08549	Off-Peak	\$0.12265	\$0.00591	\$0.14405	Off-Peak	\$0.12265	\$0.00591	\$0.14096	\$0.27762	\$0.72148	Off-Peak	\$0.12265	\$0.00591	\$0.14406	\$0.27762	\$0.70620				

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If annual or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Demand charges will be applied to the highest 15-min. interval in each month.

<sup>4</sup> Supplier Maximum Off-Peak Demand include EECC demand charges, for detailed information refer to the tariff at [www.sdge.com/price](http://www.sdge.com/price).

<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCA) rates. PCA rates by vintage are included in the last page. Please see Schedules 5A-CIS or 5CA-CIS for more information regarding PCA rates.



## Available Rates for Agriculture Customers (Effective 1/1/26)

Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)			Available Options <sup>1</sup>			PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)					
				Details								
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw							* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kw will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kw may optionally elect Schedule EECC.				
								* Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.				
Compare												
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>										
Secondary	\$120.77	Secondary	\$120.77	Primary	\$120.77	Transmission	\$120.77					
Primary	\$120.77	Primary	\$120.77	Transmission	\$120.77							
Transmission	\$120.77											
<b>Capacity Reservation Charge (CRC) (per kW)</b>												
Secondary	\$0.00	Secondary	\$0.40	Primary	\$0.40	Transmission	\$0.39					
Primary	\$0.00	Primary	\$0.40	Transmission	\$0.39							
Transmission	\$0.00											
<b>Demand Charges (per kW)</b>												
Secondary	\$10.93	Non-Coincident Demand <sup>3</sup>	\$0.75	Summer On Peak Demand <sup>4,7</sup>	\$29.54	TOU Demand <sup>5</sup>		Demand Charges (per kW)				
Primary	\$10.56		\$0.75		\$29.39		Secondary	\$10.93	\$0.00			
Transmission	\$10.51		\$0.72		\$0.00		Primary	\$10.56	\$29.54			
Transmission							Transmission	\$10.51	\$0.00			
<b>SCHEDULE PA-T-1</b>												
<b>Secondary Energy Charges</b>												
UDC Total			WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>			
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.00776		\$0.00591	\$0.10522	\$0.11889	On-Peak	\$0.00776	\$0.00591	\$0.10525			
Semi-Peak	\$0.00776		\$0.00591	\$0.10496	\$0.11863	Semi-Peak	\$0.00776	\$0.00591	\$0.10498			
Off-Peak	\$0.00776		\$0.00591	\$0.10069	\$0.11436	Off-Peak	\$0.00776	\$0.00591	\$0.10069			
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.00776		\$0.00591	\$0.29535	\$0.30902	On-Peak	\$0.00776	\$0.00591	\$0.29536			
Semi-Peak	\$0.00776		\$0.00591	\$0.13844	\$0.15211	Semi-Peak	\$0.00776	\$0.00591	\$0.13844			
Off-Peak	\$0.00776		\$0.00591	\$0.13842	\$0.15209	Off-Peak	\$0.00776	\$0.00591	\$0.13842			
<b>SCHEDULE PA-T-1</b>												
<b>Primary Energy Charges</b>												
UDC Total			WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>			
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.00776		\$0.00591	\$0.09913	\$0.11280	On-Peak	\$0.00776	\$0.00591	\$0.09915			
Semi-Peak	\$0.00776		\$0.00591	\$0.09887	\$0.11254	Semi-Peak	\$0.00776	\$0.00591	\$0.09889			
Off-Peak	\$0.00776		\$0.00591	\$0.09462	\$0.10829	Off-Peak	\$0.00776	\$0.00591	\$0.09462			
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.00776		\$0.00591	\$0.29393	\$0.30760	On-Peak	\$0.00776	\$0.00591	\$0.29393			
Semi-Peak	\$0.00776		\$0.00591	\$0.13783	\$0.15150	Semi-Peak	\$0.00776	\$0.00591	\$0.13783			
Off-Peak	\$0.00776		\$0.00591	\$0.13781	\$0.15148	Off-Peak	\$0.00776	\$0.00591	\$0.13781			
<b>SCHEDULE PA-T-1</b>												
<b>Transmission Energy Charges</b>												
UDC Total			WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>			
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.00776		\$0.00591	\$0.10003	\$0.11370	On-Peak	\$0.00776	\$0.00591	\$0.10005			
Semi-Peak	\$0.00776		\$0.00591	\$0.09979	\$0.11346	Semi-Peak	\$0.00776	\$0.00591	\$0.09981			
Off-Peak	\$0.00776		\$0.00591	\$0.09572	\$0.10939	Off-Peak	\$0.00776	\$0.00591	\$0.09572			
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.00776		\$0.00591	\$0.29225	\$0.30592	On-Peak	\$0.00776	\$0.00591	\$0.29225			
Semi-Peak	\$0.00776		\$0.00591	\$0.13710	\$0.15077	Semi-Peak	\$0.00776	\$0.00591	\$0.13710			
Off-Peak	\$0.00776		\$0.00591	\$0.13708	\$0.15075	Off-Peak	\$0.00776	\$0.00591	\$0.13708			

<sup>1</sup> Available Options pending eligibility & customer demand

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Off-Peak Period Demand Charges shall be applied to the highest demand recorded in the Off-Peak periods during the bill cycle.

<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## PCIA Rates for Agriculture (Effective 1/1/26)

Available Options <sup>1</sup>			
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)	
	Details		
<b>Applicability</b>	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>	<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing (\$0.00006)	New Non-Continuous	New Continuous
2001 Legacy Vintage		\$0.01402	\$0.01402
2009 Vintage		\$0.01833	\$0.01833
2010 Vintage		\$0.02803	\$0.02803
2011 Vintage		\$0.03381	\$0.03381
2012 Vintage		\$0.03318	\$0.03318
2013 Vintage		\$0.03318	\$0.03318
2014 Vintage		\$0.03318	\$0.03318
2015 Vintage		\$0.03429	\$0.03429
2016 Vintage		\$0.03340	\$0.03340
2017 Vintage		\$0.03323	\$0.03323
2018 Vintage		\$0.03411	\$0.03411
2019 Vintage		\$0.03202	\$0.03202
2020 Vintage		\$0.03350	\$0.03350
2021 Vintage		\$0.03291	\$0.03291
2022 Vintage		\$0.02836	\$0.02836
2023 Vintage		\$0.02687	\$0.02687
2024 Vintage		\$0.04324	\$0.04324
2025 Vintage		\$0.04274	\$0.04274
2026 Vintage		\$0.04274	\$0.04274