



Available Rates for Agriculture Customers
(Effective 1/1/26)

Available Options ¹											
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)					
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					Details * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods					
Compare											
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)					
Secondary	\$25.05					Secondary	\$25.05				
Primary	\$25.05					Primary	\$25.05				
SCHEDULE TOU-PA											
Secondary Energy Rates											
UDC Total			WF-NBC + DWR-BC		EECC ⁴	Total Electric Rate		UDC Total			Non-Event Day Total Electric Rate
Summer (June 1 - October 31)								Summer (June 1 - October 31)			RYU Event Day Total Rate ³
On-Peak	\$0.12293	\$0.00591	\$0.32260	\$0.45144	On-Peak	\$0.12293	\$0.00591	\$0.31059	\$0.43943	\$3.28326	
Off-Peak	\$0.12293	\$0.00591	\$0.17821	\$0.30705	Off-Peak	\$0.12293	\$0.00591	\$0.17158	\$0.30042	\$3.14425	
Winter (November 1 - May 31)								Winter (November 1 - May 31)			
On-Peak	\$0.12293	\$0.00591	\$0.16737	\$0.29621	On-Peak	\$0.12293	\$0.00591	\$0.11477	\$0.24361	\$3.08744	
Off-Peak	\$0.12293	\$0.00591	\$0.08156	\$0.21040	Off-Peak	\$0.12293	\$0.00591	\$0.05593	\$0.18477	\$3.02860	
SCHEDULE TOU-PA											
Primary Energy Rates											
UDC Total			WF-NBC + DWR-BC		EECC ⁴	Total Electric Rate		UDC Total			Non-Event Day Total Electric Rate
Summer (June 1 - October 31)								Summer (June 1 - October 31)			RYU Event Day Total Rate ³
On-Peak	\$0.12252	\$0.00591	\$0.32099	\$0.44942	On-Peak	\$0.12252	\$0.00591	\$0.30904	\$0.43747	\$3.26710	
Off-Peak	\$0.12252	\$0.00591	\$0.17732	\$0.30575	Off-Peak	\$0.12252	\$0.00591	\$0.17073	\$0.29916	\$3.12879	
Winter (November 1 - May 31)								Winter (November 1 - May 31)			
On-Peak	\$0.12252	\$0.00591	\$0.16658	\$0.29501	On-Peak	\$0.12252	\$0.00591	\$0.11423	\$0.24266	\$3.07229	
Off-Peak	\$0.12252	\$0.00591	\$0.08125	\$0.20968	Off-Peak	\$0.12252	\$0.00591	\$0.05572	\$0.18415	\$3.01378	

¹ Available Options require eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ RYU Event Days (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.

⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/26)

Available Options ¹																					
Rate Type		TOU-PA2 (SCHEDULE TOU-PA2)				TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)															
						Details															
Eligibility		* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC.				* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.															
Basic Service Fee ² (\$/Month)						Compare															
Secondary		\$227.27				Basic Service Fee ² (\$/Month)															
Primary		\$116.94				Secondary		\$227.27													
						Primary		\$116.94													
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary		\$0.00				Secondary		\$5.28													
Primary		\$0.00				Primary		\$5.26													
Demand Charges (per kW)						Demand Charges (per kW)															
		Non-Coincident Demand ³		Summer On Peak Demand ^{4,6}				Non-Coincident Demand ³		Summer On Peak Demand ⁴											
Secondary		\$12.63		\$13.37		Secondary		\$12.63		\$0.00											
Primary		\$12.57		\$13.30		Primary		\$12.57		\$0.00											
SCHEDULE TOU-PA2																					
Secondary Energy Rates																					
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												Summer (June 1 - October 31)									
On-Peak		\$0.04451		\$0.00591		\$0.17537		\$0.22579		On-Peak		\$0.04451		\$0.00591		\$0.17525		\$0.22567		\$5.23913	
Off-Peak		\$0.04451		\$0.00591		\$0.10603		\$0.15645		Off-Peak		\$0.04451		\$0.00591		\$0.10593		\$0.15635		\$5.16981	
Super Off-Peak		\$0.04451		\$0.00591		\$0.09036		\$0.14078		Super Off-Peak		\$0.04451		\$0.00591		\$0.09036		\$0.14078		\$5.15424	
Winter (November 1 - May 31)												Winter (November 1 - May 31)									
On-Peak		\$0.04451		\$0.00591		\$0.18965		\$0.24007		On-Peak		\$0.04451		\$0.00591		\$0.18964		\$0.24006		\$5.25352	
Off-Peak		\$0.04451		\$0.00591		\$0.10633		\$0.15675		Off-Peak		\$0.04451		\$0.00591		\$0.10633		\$0.15675		\$5.17021	
Super Off-Peak		\$0.04451		\$0.00591		\$0.08216		\$0.13258		Super Off-Peak		\$0.04451		\$0.00591		\$0.08216		\$0.13258		\$5.14604	
SCHEDULE TOU-PA2																					
Primary Energy Rates																					
UDC Total						WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)												Summer (June 1 - October 31)									
On-Peak		\$0.04451		\$0.00591		\$0.17455		\$0.22497		On-Peak		\$0.04451		\$0.00591		\$0.17443		\$0.22485		\$5.21426	
Off-Peak		\$0.04451		\$0.00591		\$0.10556		\$0.15598		Off-Peak		\$0.04451		\$0.00591		\$0.10546		\$0.15588		\$5.14529	
Super Off-Peak		\$0.04451		\$0.00591		\$0.09005		\$0.14047		Super Off-Peak		\$0.04451		\$0.00591		\$0.09005		\$0.14047		\$5.12988	
Winter (November 1 - May 31)												Winter (November 1 - May 31)									
On-Peak		\$0.04451		\$0.00591		\$0.18878		\$0.23920		On-Peak		\$0.04451		\$0.00591		\$0.18878		\$0.23920		\$5.22861	
Off-Peak		\$0.04451		\$0.00591		\$0.10589		\$0.15631		Off-Peak		\$0.04451		\$0.00591		\$0.10589		\$0.15631		\$5.14572	
Super Off-Peak		\$0.04451		\$0.00591		\$0.08189		\$0.13231		Super Off-Peak		\$0.04451		\$0.00591		\$0.08189		\$0.13231		\$5.12172	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min, interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/26)

Available Options ¹														
Rate Type		TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)			TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)					TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)				
Details														
Eligibility		* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.			* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.					* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.				
Compare														
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)				
Secondary		\$25.05			Secondary					Secondary				
Primary		\$25.05			20-75 kW		\$41.50			20-75 kW		\$41.50		
					75-100 kW		\$70.12			75-100 kW		\$70.12		
					100-200 kW		\$87.29			100-200 kW		\$87.29		
					>200 kW		\$144.54			>200 kW		\$144.54		
					Primary					Primary				
					20-75 kW		\$41.50			20-75 kW		\$41.50		
					75-100 kW		\$70.12			75-100 kW		\$70.12		
					100-200 kW		\$87.29			100-200 kW		\$87.29		
					>200 kW		\$144.54			>200 kW		\$144.54		
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)				
Secondary		\$0.00			Secondary		\$0.00			Secondary		\$1.35		
Primary		\$0.00			Primary		\$0.00			Primary		\$1.35		
Demand Charges (per kW)					Demand Charges (per kW)					Demand Charges (per kW)				
		Summer On Peak Demand ³					Summer On Peak Demand ^{3,4}					Summer On Peak Demand ³		
Secondary		\$0.00			Secondary		\$3.17			Secondary		\$0.00		
Primary		\$0.00			Primary		\$3.15			Primary		\$0.00		
SCHEDULE TOU-PA3														
Secondary Energy Rates														

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/26)

Available Options ¹																			
PA-T-1 (SCHEDULE PA-T-1)		PA-T-1-CPP (SCHEDULE PA-T-1-CPP)																	
Details																			
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw	* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																	
Compare																			
Basic Service Fee ² (\$/Month)		Basic Service Fee ² (\$/Month)																	
Secondary	\$120.77	Secondary	\$120.77																
Primary	\$120.77	Primary	\$120.77																
Transmission	\$120.77	Transmission	\$120.77																
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)																	
Secondary	\$0.00	Secondary	\$3.25																
Primary	\$0.00	Primary	\$3.25																
Transmission	\$0.00	Transmission	\$3.22																
Demand Charges (per kW)		Demand Charges (per kW)																	
Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵																	
Secondary	\$10.93	\$7.48	\$30.00																
Primary	\$10.56	\$7.44	\$29.85																
Transmission	\$10.51	\$7.12	\$0.00																
SCHEDULE PA-T-1																			
Secondary Energy Charges																			
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁸		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak	\$0.00776	\$0.00591	\$0.18453	\$0.19820	On-Peak	\$0.00776	\$0.00591	\$0.18453	\$0.19812	\$1.53375									
Off-Peak	\$0.00776	\$0.00591	\$0.11164	\$0.12531	Off-Peak	\$0.00776	\$0.00591	\$0.11157	\$0.12524	\$1.46087									
Super Off-Peak	\$0.00776	\$0.00591	\$0.09646	\$0.11013	Super Off-Peak	\$0.00776	\$0.00591	\$0.09646	\$0.11013	\$1.44576									
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak	\$0.00776	\$0.00591	\$0.20247	\$0.21614	On-Peak	\$0.00776	\$0.00591	\$0.20247	\$0.21614	\$1.55177									
Off-Peak	\$0.00776	\$0.00591	\$0.11353	\$0.12720	Off-Peak	\$0.00776	\$0.00591	\$0.11353	\$0.12720	\$1.46283									
Super Off-Peak	\$0.00776	\$0.00591	\$0.08772	\$0.10139	Super Off-Peak	\$0.00776	\$0.00591	\$0.08772	\$0.10139	\$1.43702									
SCHEDULE PA-T-1				SCHEDULE PA-T-1				SCHEDULE PA-T-1				SCHEDULE PA-T-1				SCHEDULE PA-T-1			
Primary Energy Charges				Primary Energy Charges				Primary Energy Charges				Primary Energy Charges				Primary Energy Charges			
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁸		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak	\$0.00776	\$0.00591	\$0.18364	\$0.19731	On-Peak	\$0.00776	\$0.00591	\$0.18356	\$0.19723	\$1.53157									
Off-Peak	\$0.00776	\$0.00591	\$0.11112	\$0.12479	Off-Peak	\$0.00776	\$0.00591	\$0.11105	\$0.12472	\$1.45906									
Super Off-Peak	\$0.00776	\$0.00591	\$0.09613	\$0.10980	Super Off-Peak	\$0.00776	\$0.00591	\$0.09613	\$0.10980	\$1.44414									
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak	\$0.00776	\$0.00591	\$0.20155	\$0.21522	On-Peak	\$0.00776	\$0.00591	\$0.20155	\$0.21522	\$1.54956									
Off-Peak	\$0.00776	\$0.00591	\$0.11306	\$0.12673	Off-Peak	\$0.00776	\$0.00591	\$0.11306	\$0.12673	\$1.46107									
Super Off-Peak	\$0.00776	\$0.00591	\$0.08743	\$0.10110	Super Off-Peak	\$0.00776	\$0.00591	\$0.08743	\$0.10110	\$1.43544									
SCHEDULE PA-T-1				SCHEDULE PA-T-1				SCHEDULE PA-T-1				SCHEDULE PA-T-1				SCHEDULE PA-T-1			
Transmission Energy Charges				Transmission Energy Charges				Transmission Energy Charges				Transmission Energy Charges				Transmission Energy Charges			
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁸		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶			
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
On-Peak	\$0.00776	\$0.00591	\$0.17576	\$0.18943	On-Peak	\$0.00776	\$0.00591	\$0.17569	\$0.18936	\$1.51332									
Off-Peak	\$0.00776	\$0.00591	\$0.10639	\$0.12006	Off-Peak	\$0.00776	\$0.00591	\$0.10632	\$0.11999	\$1.44395									
Super Off-Peak	\$0.00776	\$0.00591	\$0.09225	\$0.10592	Super Off-Peak	\$0.00776	\$0.00591	\$0.09225	\$0.10592	\$1.42988									
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak	\$0.00776	\$0.00591	\$0.19305	\$0.20672	On-Peak	\$0.00776	\$0.00591	\$0.19305	\$0.20672	\$1.53068									
Off-Peak	\$0.00776	\$0.00591	\$0.10841	\$0.12208	Off-Peak	\$0.00776	\$0.00591	\$0.10841	\$0.12208	\$1.44604									
Super Off-Peak	\$0.00776	\$0.00591	\$0.08390	\$0.09757	Super Off-Peak	\$0.00776	\$0.00591	\$0.08390	\$0.09757	\$1.42153									

¹ Available Options outline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

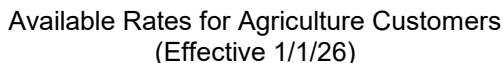
⁷ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers
(Effective 1/1/26)

		TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)				Available Options ²				TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-CPP-D-AG GF)															
Rate Type										Details																							
Eligibility		* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.				* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.				* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods				* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.																			
Compare																																	
Basic Service Fee ³ (\$/Month)						Basic Service Fee ³ (\$/Month)								Basic Service Fee ³ (\$/Month)																			
Secondary	\$25.05					Secondary	\$41.50					Secondary	\$25.05					Secondary	\$41.50														
Primary	\$25.05					Primary	\$70.12					Primary	\$25.05					Primary	\$70.12														
							\$87.29						\$25.05						\$87.29														
							\$144.54						\$25.05						\$144.54														
							\$41.50						\$25.05						\$41.50														
							\$70.12						\$25.05						\$70.12														
							\$87.29						\$25.05						\$87.29														
							\$144.54						\$25.05						\$144.54														
Capacity Reservation Charge (CRC) (per kW)										Capacity Reservation Charge (CRC) (per kW)																							
Secondary						Secondary	\$1.19					Secondary						Secondary	\$0.56														
Primary						Primary	\$1.19					Primary						Primary	\$0.55														
Demand Charges (per kW)										Demand Charges (per kW)																							
Secondary	\$0.00	Summer On Peak Demand				Secondary	\$1.19	Summer On Peak Demand ⁴				Secondary	\$0.00	Summer On Peak Demand				Secondary	\$0.00														
Primary	\$0.00					Primary	\$1.19					Primary	\$0.00					Primary	\$0.00														
SCHEDULE TOU-PA										SCHEDULE TOU-PA																							
Secondary Energy Rates										Secondary Energy Rates																							
		UDC Total		WF-NBC + DWR-BC		EECC ⁵		Total Electric Rate				UDC Total		WF-NBC + DWR-BC		EECC ⁵		Total Electric Rate				UDC Total		WF-NBC + DWR-BC		EECC-TOU-PA-P ³		Non-Event Day Total Electric Rate		RYU Event Day Total Rate ³		Critical Peak Pricing (CPP) Day Total Rate ³	
Summer (June 1 - October 31)																																	
On-Peak	\$0.12305	\$0.00591	\$0.41894	\$0.54790	On-Peak	\$0.12305	\$0.00591	\$0.11298	\$0.24194	On-Peak	\$0.12305	\$0.00591	\$0.39928	\$0.52824	\$1.03897	On-Peak	\$0.12305	\$0.00591	\$0.11297	\$0.24193	\$0.67264												
Semi-Peak	\$0.12305	\$0.00591	\$0.18770	\$0.31666	Semi-Peak	\$0.12305	\$0.00591	\$0.11179	\$0.24075	Semi-Peak	\$0.12305	\$0.00591	\$0.18636	\$0.31532	\$0.82605	Semi-Peak	\$0.12305	\$0.00591	\$0.11178	\$0.24074	\$0.67145												
Off-Peak	\$0.12305	\$0.00591	\$0.10800	\$0.23606	Off-Peak	\$0.12305	\$0.00591	\$0.10543	\$0.23437	Off-Peak	\$0.12305	\$0.00591	\$0.10293	\$0.23189	\$0.74262	Off-Peak	\$0.12305	\$0.00591	\$0.10541	\$0.23437	\$0.66508												
Winter (November 1 - May 31)																																	
On-Peak	\$0.12305	\$0.00591	\$0.18139	\$0.31235	On-Peak	\$0.12305	\$0.00591	\$0.31947	\$0.44843	On-Peak	\$0.12305	\$0.00591	\$0.18208	\$0.31104	\$0.82177	On-Peak	\$0.12305	\$0.00591	\$0.31947	\$0.44843	\$0.87514												
Semi-Peak	\$0.12305	\$0.00591	\$0.08596	\$0.21492	Semi-Peak	\$0.12305	\$0.00591	\$0.14974	\$0.27870	Semi-Peak	\$0.12305	\$0.00591	\$0.08835	\$0.21481	\$0.72504	Semi-Peak	\$0.12305	\$0.00591	\$0.14974	\$0.27870	\$0.70941												
Off-Peak	\$0.12305	\$0.00591	\$0.08594	\$0.21490	Off-Peak	\$0.12305	\$0.00591	\$0.14972	\$0.27868	Off-Peak	\$0.12305	\$0.00591	\$0.08532	\$0.21428	\$0.72501	Off-Peak	\$0.12305	\$0.00591	\$0.14972	\$0.27868	\$0.70939												
SCHEDULE TOU-PA										SCHEDULE TOU-PA																							
Primary Energy Rates										Primary Energy Rates																							
		UDC Total		WF-NBC + DWR-BC		EECC ⁵		Total Electric Rate				UDC Total		WF-NBC + DWR-BC		EECC-TOU-PA-P ³		Non-Event Day Total Electric Rate		RYU Event Day Total Rate ³				UDC Total		WF-NBC + DWR-BC		EECC-TOU-PA-P ³		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ³	
Summer (June 1 - October 31)																																	
On-Peak	\$0.12265	\$0.00591	\$0.41674	\$0.54530	On-Peak	\$0.12265	\$0.00591	\$0.11241	\$0.24097	On-Peak	\$0.12265	\$0.00591	\$0.39718	\$0.52574	\$1.03378	On-Peak	\$0.12265	\$0.00591	\$0.11241	\$0.24097	\$0.66955												
Semi-Peak	\$0.12265	\$0.00591	\$0.18672	\$0.31528	Semi-Peak	\$0.12265	\$0.00591	\$0.11122	\$0.23971	Semi-Peak	\$0.12265	\$0.00591	\$0.18538	\$0.31394	\$0.82150	Semi-Peak	\$0.12265	\$0.00591	\$0.11122	\$0.23978	\$0.66836												
Off-Peak	\$0.12265	\$0.00591	\$0.10743	\$0.23559	Off-Peak	\$0.12265	\$0.00591	\$0.10503	\$0.23355	Off-Peak	\$0.12265	\$0.00591	\$0.10230	\$0.23095	\$0.71899	Off-Peak	\$0.12265	\$0.00591	\$0.10503	\$0.23359	\$0.66217												
Winter (November 1 - May 31)																																	
On-Peak	\$0.12265	\$0.00591	\$0.18243	\$0.31099	On-Peak	\$0.12265	\$0.00591	\$0.31792	\$0.44648	On-Peak	\$0.12265	\$0.00591	\$0.18112	\$0.30968	\$0.81772	On-Peak	\$0.12265	\$0.00591	\$0.31792	\$0.44648	\$0.87506												
Semi-Peak	\$0.12265	\$0.00591	\$0.08551	\$0.21407	Semi-Peak	\$0.12265	\$0.00591	\$0.14908	\$0.27794	Semi-Peak	\$0.12265	\$0.00591	\$0.08490	\$0.21346	\$0.72150	Semi-Peak	\$0.12265	\$0.00591	\$0.14908	\$0.27764	\$0.70620												
Off-Peak	\$0.12265	\$0.00591	\$0.08549	\$0.21405	Off-Peak	\$0.12265	\$0.00591	\$0.14906	\$0.27782	Off-Peak	\$0.12265	\$0.00591	\$0.08488	\$0.21344	\$0.72148	Off-Peak	\$0.12265	\$0.00591	\$0.14906	\$0.27762	\$0.70620												



² Available Options pendline eligibility & customer demand.

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁵ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁶ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁷ Critical Peak Pricing (CPP) days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁸ Summer Maximum On Peak Demand includes EERC demand charges, for details visit the tariffs at www.stde.com/rates.

⁹ Unbundled customers do not pay the same rates generated from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers pay the same rates as the rest of the region for the same commodity. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA). PCIA is the last of the rates that are applied to the customer's bill. For more information on PCIA, visit www.stde.com/rates.



PCIA Rates for Agriculture (Effective 1/1/26)

Available Options ¹				
		Direct Access (Schedule DA-CRS)		Community Choice Aggregation (Schedule CCA-CRS)
Details				
Applicability	The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: <ul style="list-style-type: none">• Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.• New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.• Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.• New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.		The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	(\$0.00006)			
2009 Vintage		\$0.01402	\$0.01402	\$0.01402
2010 Vintage		\$0.01833	\$0.01833	\$0.01833
2011 Vintage		\$0.02803	\$0.02803	\$0.02803
2012 Vintage		\$0.03381	\$0.03381	\$0.03381
2013 Vintage		\$0.03318	\$0.03318	\$0.03318
2014 Vintage		\$0.03318	\$0.03318	\$0.03318
2015 Vintage		\$0.03429	\$0.03429	\$0.03429
2016 Vintage		\$0.03340	\$0.03340	\$0.03340
2017 Vintage		\$0.03323	\$0.03323	\$0.03323
2018 Vintage		\$0.03411	\$0.03411	\$0.03411
2019 Vintage		\$0.03202	\$0.03202	\$0.03202
2020 Vintage		\$0.03350	\$0.03350	\$0.03350
2021 Vintage		\$0.03291	\$0.03291	\$0.03291
2022 Vintage		\$0.02836	\$0.02836	\$0.02836
2023 Vintage		\$0.02687	\$0.02687	\$0.02687
2024 Vintage		\$0.04324	\$0.04324	\$0.04324
2025 Vintage		\$0.04274	\$0.04274	\$0.04274
2026 Vintage		\$0.04274	\$0.04274	\$0.04274