

					(Effective 1/1/24)								
					Available Options ¹								
		TOU-PA			TOU-PA								
Rate Type		(SCHEDULE TOU-	PA)				(SCHEDULE TOU	U-PA-P)					
					Details								
Eligibility	consecutive months for general power se	for customers whose monthly maximum d ervice utilized to pump water, or in the pro r customers taking service on this schedule	duction of agricultural products.	no more than 3 out of 12		elect commodity service on EECC-TOU- al and water pumping customers with t st pricing periods to lower cost pricing p	he opportunity to manage their electric	c costs by either reducing load during h	nigh cost pricing periods defined as	a Reduce Your Use (RYU)			
					Compare								
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)								
Secondary	\$25.05				Secondary	\$25.05							
Primary	\$25.05				Primary	\$25.05							
SCHEDULE TOU-PA													
Secondary Energy Rates													
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.09484	\$0.00561	\$0.27959	\$0.38004	On-Peak	\$0.09484	\$0.00561	\$0.25377	\$0.35422	\$2.674			
Off-Peak	\$0.09484	\$0.00561	\$0.15441		Off-Peak	\$0.09484	\$0.00561	\$0.14015	\$0.24060	\$2.561			
Winter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.09484	\$0.00561	\$0.14495	\$0.24540	On-Peak	\$0.09484	\$0.00561	\$0.09371	\$0.19416	\$2.514			
Off-Peak	\$0.09484	\$0.00561	\$0.07068	\$0.17113	Off-Peak	\$0.09484	\$0.00561	\$0.04571	\$0.14616	\$2.466			
SCHEDULE TOU-PA													
Primary Energy Rates													
	UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.09457	\$0.00561	\$0.27819	\$0.37837		\$0.09457	\$0.00561	\$0.25251	\$0.35269	\$2.66			
Off-Peak	\$0.09457	\$0.00561	\$0,15364		Off-Peak	\$0.09457	\$0.00561	\$0.13945	\$0.23963	\$2.548			
Winter (November 1 - May 31)					Winter (November 1 - May 31)					1000			
On-Peak	\$0.09457	\$0.00561	\$0.14427	\$0.24445		\$0.09457	\$0.00561	\$0.09327	\$0.19345	\$2.50			
Off-Peak	\$0.09457	\$0.00561	\$0.07041	\$0.17059		\$0.09457	\$0.00561	\$0.04554	\$0.14572	\$2.454			

¹Available Options preding religibility & Continent Amand. ¹Available Options preding religibility & Continent Amanda. ¹Available Options Preding religibility & Cont



				(Ellective 1/1/24	F)							
					Available Options ¹								
	1	TOU-PA2					TOU-F	A2					
ate Type		(SCHEDULE TOU-I	PA2)		(SCHEDULE TOU-PA2-CPP-D-AG)								
		· · ·	· ·		Details			· · ·					
	* This schedule is available as an option	nal agriculture service whose monthly maxim	num demand is greater than 20 k\	V for 4 out of 12 non-consecutive	* Customers who take service or	this schedule may optionally elect to ta	ke commodity service on Schedule EECC-	CPP-D-AG.					
	months and does not exceed 500kW fe	or three consecutive months for general pow	ver service utilized to pump water	, or in the production of agricultural	* Critical Peak Pricing Default Ag	icultural (CPP-D-AG) is a commodity tar	iff that provides agricultural customers w	th an opportunity to manage their ele	ctric costs by either reducing load	during high cost pricing periods			
	products.				shifting load from high cost pricit	ng periods to lower cost pricing periods.							
ligibility	* Customers who take service on this s	chedule will take commodity on Schedule EE	ECC.										
					Compare								
asic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)								
econdary	\$227.27				Secondary	\$227.27							
imary	\$116.94				Primary	\$116.94							
apacity Reservation					Capacity Reservation								
harge (CRC) (per kW)					Charge (CRC) (per kW)								
econdary	\$0.00				Secondary	\$5.91							
rimary	\$0.00				Primary	\$5.88							
and Channes (see 1989)	Non-Coincident Demand ³	Summer On Peak Demand 4,6			Demand Channes (see 1989)	Non-Coincident Demand ³	Summer On Peak Demand ⁴						
Demand Charges (per kW) econdary	\$8.55	Summer on Peak Demand \$12.27			Demand Charges (per kW) Secondary	\$8.55	\$0.00						
rimary	\$8.55	\$12.27 \$12.22			Primary	\$8.55	\$0.00						
HEDULE TOU-PA2	\$8.30	\$12.22			Filliary	38.30	30.00						
econdary Energy Rates													
									Non-Event Day	Critical Peak Pricing (CPP) Day 1			
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.04177	\$0.00561	\$0.16781		On-Peak	\$0.04177	\$0.00561	\$0.16659	\$0.21397	\$6.1			
Off-Peak	\$0.04177	\$0.00561	\$0.10430	\$0.15168	Off-Peak	\$0.04177	\$0.00561	\$0.10334	\$0.15072	\$6.0			
uper Off-Peak	\$0.04177	\$0.00561	\$0.07833	\$0.12571	Super Off-Peak	\$0.04177	\$0.00561	\$0.07834	\$0.12572	\$6.0			
Vinter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.04177	\$0.00561	\$0.16428		On-Peak	\$0.04177	\$0.00561	\$0.16427	\$0.21165	\$6.1			
Off-Peak	\$0.04177	\$0.00561	\$0.09214	\$0.13952	Off-Peak	\$0.04177	\$0.00561	\$0.09213	\$0.13951	\$6.0			
Super Off-Peak	\$0.04177	\$0.00561	\$0.07119	\$0.11857	Super Off-Peak	\$0.04177	\$0.00561	\$0.07119	\$0.11857	\$6.0			
CHEDULE TOU-PA2													
rimary Energy Rates													
			7					7	Non-Event Day	Critical Peak Pricing (CPP) Day			
<i>(i) (i) (i) (ii)</i>	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Total Electric Rate	Rate ⁵			
ummer (June 1 - October 31)		to 00555	60.0000		Summer (June 1 - October 31)		40 00000	60.45500		\$6.0			
)n-Peak	\$0.04177	\$0.00561	\$0.16710		On-Peak	\$0.04177	\$0.00561	\$0.16588	\$0.21326				
Off-Peak Super Off-Peak	\$0.04177 \$0.04177	\$0.00561 \$0.00561	\$0.10389 \$0.07807		Off-Peak Super Off-Peak	\$0.04177 \$0.04177	\$0.00561 \$0.00561	\$0.10294 \$0.07807	\$0.15032 \$0.12545	\$6.0 \$6.0			
Winter (November 1 - May 31)	\$0.04177	\$0.00561	\$0.07807	\$0.12545	Winter (November 1 - May 31)	\$0.04177	\$0.00561	\$0.07807	\$0.12545	\$6.0			
<u>Winter</u> (November 1 - May 31) Dn-Peak	\$0.04177	\$0.00561	\$0.16353	to 24004	Winter (November 1 - May 31) On-Peak	\$0.04177	\$0.00561	\$0.16352	\$0.21090	\$6.0			
Off-Peak Off-Peak	\$0.04177	\$0.00561	\$0.09176		Off-Peak	\$0.04177	\$0.00561	\$0.09175	\$0.13913	\$6.0			
					Super Off-Peak	\$0.04177	\$0.00561	\$0.09175	\$0.13913 \$0.11833	\$5.9			
		\$0.00561	\$0,0700G										
Super Off-Peak	\$0.04177	\$0.00561	\$0.07096	\$0.11834	Super On-Feak	30.04177	50.00501	50.07095	\$0.11055	10.0			
Super Off-Peak Available Options pending eligibility & customer demand.	\$0.04177				Super On-reak	30.04177	50.00501	30.07033	Ş0.11055				
uper Off-Peak Available Options pending eligibility & customer demand. Basic Service Fee will be determined each month based o	\$0.04177 n the customer's maximum annual demand. If unavailable or less	than 50% of 15-min. Interval data is available, demand will be calculate			Super Officeak	50.04177	10.00.00	\$6.0705	<i>,</i> 0.11055				
uper Off-Peak wallable Options pending eligibility & customer demand. datic Service Fee will be determined each month based o Non-Coincident Demand Charge shall be based on the hij	\$0.04177	than 50% of 15-min. interval data is available, demand will be calculate			Juper on-reak	30.04177	120202		,0.11055				
uper Off-Peak wailable Options pending eligibility & customer demand. sic Service Fee will be determined each month based o ion-Coincidient Demand Charges shall be based on the hi he-Peak Period Demand Charges shall be applied to the I ritical Peak Princip (CPP) Days apply from 4 PM to 9 PM	\$0.04177 n the custome's maximum annual demand. If unavailable or less pher of the Maximum Monthly Demand or SQN of the Maximum. highest demand recorded in the On-Peak periods during the bill c whon CPP wents racial called which can occur any day of the week	than 50% of 15-min. Interval data is available, demand will be calculate Innual Demand. cile.			Juper On Yeak	ŞU.04177	100000	50.07035					
uper Off-Peak walable Options pending eligibility & customer demand. acc Service Fee will be determined each month based o no-Concidente Dream Onage shall be applied to the I Dre Avak Period Demand Charges shall be applied to the I Drickal Park Pricing (CPP) Days apply from 4 PM to 9 PM mmer Makemum On Pack Demand Include EECC dema	\$0.04177 In the customer's maximum annual demand. If unavailable or less plan of the Maximum Monthly Demand or SDK of the Maximum highest demand recorded in the On-Peak puriods during the bill c when CPP wents are called which can occur any day of the week of charges, for detail dimemation refer to the startfit at www.	than 50% of 15-min. Interval data is available, demand will be calculate Innual Demand. cile.	ad by dividing total KWh by number of days in the billin	g period times 24 hours.			100000						



					Available	Options ¹							
		TOU-PA3	3		TOU-PA3					TOU-PA3-CPP			
		Less than 20	0kW		Greater than or equa	al to 20kW			Greate	r than or equal to 2	20kW		
Rate Type		(SCHEDULE TO	U-PA3)		(SCHEDULE TOU				(SCH	EDULE TOU-PA3-C	PP)		
					Det								
	* This schedule is optional f than 20kW for 4 out of 12 i							* The applicable commodity schedu * Critical Peak Pricing Default Agricu					
Eligibility	or in the production of agri		ower service utilized t	* The applicable commodity schedule				manage their electric costs by either					
ingibility	* The applicable commodit		mers taking service on					pricing periods.				0	
	below 200 kW is EECC.												
					Com	pare							
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)					
Secondary	\$25.05			Secondary				Secondary					
Primary	\$25.05			20-75 kW	\$41.50			20-75 kW	\$41.50				
				75-100 kW	\$70.12			75-100 kW	\$70.12				
				100-200 kW	\$87.29			100-200 kW	\$87.29				
				>200 kW	\$144.54			>200 kW	\$144.54				
				Primary				Primary					
				20-75 kW	\$41.50			20-75 kW	\$41.50				
				75-100 kW	\$70.12			75-100 kW	\$70.12				
				100-200 kW	\$87.29			100-200 kW	\$87.29				
				>200 kW	\$144.54			>200 kW	\$144.54				
Capacity Reservation				Capacity Reservation				Capacity Reservation					
Charge (CRC) (per kW)				Charge (CRC) (per kW)	\$0.00			Charge (CRC) (per kW)	4				
Secondary Primary	\$0.00 \$0.00			Secondary Primary	\$0.00			Secondary Primary	\$1.20 \$1.19				
Annary				Primary				Primary					
	Summer On Peak				Summer On Peak				Summer On Peak				
Demand Charges (per kW)	Demand ³			Demand Charges (per kW)	Demand ^{3,5}			Demand Charges (per kW)	Demand ³				
Secondary	\$0.00 \$0.00			Secondary	\$3.44 \$3.43			Secondary	\$0.00 \$0.00				
Primary SCHEDULE TOU-PA3	\$0.00			Primary	\$3.43			Primary	ŞU.UU				
Schedule TOU-PAS Secondary Energy Rates													
lecondary energy rates													Critical Peak Pricing
												Non-Event Day	(CPP) Day Total
	UDC Total WF-	NBC + DWR-BC	EECC To	otal Electric Rate	UDC Total WF	-NBC + DWR-BC	EECC ⁶	otal Electric Rate	UDC Total WF	-NBC + DWR-BC	ECC-CPP-D-AG ⁶	Total Electric Rate	Rate ⁴
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.09484	\$0.00561	\$0.32120	\$0.42165 On-Peak	\$0.09484	\$0.00561	\$0.31082	\$0.41127 On-Peak	\$0.09484	\$0.00561	\$0.30960	\$0.41005	\$1.29751
Off-Peak	\$0.09484	\$0.00561	\$0.17383	\$0.27428 Off-Peak	\$0.09484	\$0.00561	\$0.16829	\$0.26874 Off-Peak	\$0.09484	\$0.00561	\$0.16733	\$0.26778	\$1.15524
Super Off-Peak	\$0.09484	\$0.00561	\$0.08287	\$0.18332 Super Off-Peak	\$0.09484	\$0.00561	\$0.07485	\$0.17530 Super Off-Peak	\$0.09484	\$0.00561	\$0.07485	\$0.17530	\$1.06276
Winter (November 1 - May 31)				Winter (November 1 - May 31)	to		41	Winter (November 1 - May 31)					
On-Peak Off-Peak	\$0.09484	\$0.00561	\$0.13465	\$0.23510 On-Peak	\$0.09484	\$0.00561	\$0.12851	\$0.22896 On-Peak	\$0.09484	\$0.00561	\$0.12851	\$0.22896	\$1.11642
Off-Peak Super Off-Peak	\$0.09484 \$0.09484	\$0.00561 \$0.00561	\$0.07552 \$0.05835	\$0.17597 Off-Peak \$0.15880 Super Off-Peak	\$0.09484 \$0.09484	\$0.00561 \$0.00561	\$0.07209 \$0.05570	\$0.17254 Off-Peak \$0.15615 Super Off-Peak	\$0.09484 \$0.09484	\$0.00561 \$0.00561	\$0.07208 \$0.05569	\$0.17253 \$0.15614	\$1.05999 \$1.04360
SCHEDULE TOU-PA3	\$0.09484	\$0.00561	\$0.05855	50.15880 Super OII-Peak	\$0.09484	ŞU.UU561	\$0.05570	50.15615 Super OII-Peak	50.09484	ŞU.00561	\$0.05569	50.15614	\$1.04300
Primary Energy Rates													
initially cherry nates													Critical Peak Pricing
												Non-Event Day	(CPP) Day Total
	UDC Total WF-	NBC + DWR-BC	EECC To	otal Electric Rate	UDC Total WF	-NBC + DWR-BC	EECC ⁶ 1	otal Electric Rate	UDC Total WF	-NBC + DWR-BC	ECC-CPP-D-AG ⁶	Total Electric Rate	Rate ⁴
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.09457	\$0.00561	\$0.31965	\$0.41983 On-Peak \$0.27317 Off-Peak	\$0.09457	\$0.00561	\$0.30942	\$0.40960 On-Peak	\$0.09457	\$0.00561	\$0.30820	\$0.40838	\$1.29202
Off-Peak Super Off-Peak	\$0.09457 \$0.09457	\$0.00561 \$0.00561	\$0.17299 \$0.08247	\$0.27317 Off-Peak \$0.18265 Super Off-Peak	\$0.09457 \$0.09457	\$0.00561 \$0.00561	\$0.16755 \$0.07449	\$0.26773 Off-Peak \$0.17467 Super Off-Peak	\$0.09457 \$0.09457	\$0.00561 \$0.00561	\$0.16660 \$0.07449	\$0.26678 \$0.17467	\$1.15042 \$1.05831
Super Off-Peak Winter (November 1 - May 31)	ŞU.U9457	\$0.00501	ŞU.U8247	SU.18265 Super Off-Peak Winter (November 1 - May 31)	ŞU.U9457	ŞU.UUS01	ŞU.U7449	Winter (November 1 - May 31)	ŞU.U9457	ŞU.UUS01	ŞU.U7449	ŞU.17467	\$1.05831
On-Peak	\$0.09457	\$0.00561	\$0.13403	\$0.23421 On-Peak	\$0.09457	\$0.00561	\$0.12790	\$0.22808 On-Peak	\$0.09457	\$0.00561	\$0.12789	\$0.22807	\$1.11171
Off-Peak	\$0.09457	\$0.00561	\$0.07521	\$0.17539 Off-Peak	\$0.09457	\$0.00561	\$0.07174	\$0.17192 Off-Peak	\$0.09457	\$0.00561	\$0.07174	\$0.17192	\$1.05556
Super Off-Peak	\$0.09457	\$0.00561	\$0.05816	\$0.15834 Super Off-Peak	\$0.09457	\$0.00561	\$0.05543	\$0.15561 Super Off-Peak	\$0.09457	\$0.00561	\$0.05543	\$0.15561	\$1.03925
			20.03010		20.03.437	Q0.000001	Ç0.05545		20.03-37		20.00040		φ±.03.

¹ Available Options pending eligibility & customer demand. ² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

¹ Summer Maximum De Res Transford (Constant Action and Constant Action Action Action Action Res Action Action Res Action Action Res Action Action Res Action Action Action Action Action Res Action Act



Rate Type	1	PA-T-1											
Rate Type					PA-T-1-CPP								
		(SCHEDULE P	A-T-1)		(SCHEDULE PA-T-1-CPP)								
				Details			1 11 (000 0 17) 7						
Eligibility		ed by the utility, on an experimental ba omers whose Maximum Monthly Dem		w than 200 kW may optionally elect Sch * Critical Peak Pricing Default Agricult	Monthly Maximum Demand is not less that nedule EECC. tural (CPP-0-AG) is a commodity tariff that periods to lower cost pricing periods.								
				Compare									
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)									
Secondary	\$120.77			Secondary	\$120.77								
Primary	\$120.77			Primary	\$120.77								
Transmission	\$120.77			Transmission	\$120.77								
Capacity Reservation				Capacity Reservation									
Charge (CRC) (per kW)				Charge (CRC) (per kW)	1								
Secondary	\$0.00			Secondary	\$2.83								
Primary	\$0.00			Primary	\$2.82								
Transmission	\$0.00			Transmission	\$2.79	-	-						
Demand Charges (per kW)		Summer On Peak Demand 4,7	TOU Demand ⁵	Demand Charges (per kW)		Summer On Peak Demand 4	TOU Demand ⁵						
Secondary	\$8.62	\$7.00	\$20.31	Secondary	\$8.62	\$0.00	\$20.31						
Primary	\$8.32	\$6.96	\$20.20	Primary	\$8.32	\$0.00	\$20.20						
Transmission	\$8.28	\$6.66	\$0.00	Transmission	\$8.28	\$0.00	\$0.00						
SCHEDULE PA-T-1													
Secondary Energy Charges													
								Non-Event Day	Critical Peak Pricing (CPP) Day				
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶				
Summer (June 1 - October 31)				Summer (June 1 - October 31)									
On-Peak	\$0.01027	\$0.00561	\$0.16926	\$0.18514 On-Peak	\$0.01027	\$0.00561	\$0.16853	\$0.1844	1 \$1.30734				
Off-Peak	\$0.01027	\$0.00561	\$0.10564	\$0.12152 Off-Peak	\$0.01027	\$0.00561	\$0.10495	\$0.12083	3 \$1.24376				
Super Off-Peak	\$0.01027	\$0.00561	\$0.08359	\$0.09947 Super Off-Peak	\$0.01027	\$0.00561	\$0.08359	\$0.0994	7 \$1.22240				
Winter (November 1 - May 31)				Winter (November 1 - May 31)									
On-Peak	\$0.01027	\$0.00561	\$0.17540	\$0.19128 On-Peak	\$0.01027	\$0.00561	\$0.17540	\$0.19128	B \$1.31421				
Off-Peak	\$0.01027	\$0.00561	\$0.09838	\$0.11426 Off-Peak	\$0.01027	\$0.00561	\$0.09838	\$0.11426	5 \$1.23719				
Super Off-Peak	\$0.01027	\$0.00561	\$0.07601	\$0.09189 Super Off-Peak	\$0.01027	\$0.00561	\$0.07601	\$0.09189	9 \$1.21482				
SCHEDULE PA-T-1													
Primary Energy Charges													
								Non-Event Day					
Primary Energy Charges	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶				
Primary Energy Charges Summer (June 1 - October 31)	1			Summer (June 1 - October 31)				Total Electric Rate	Total Rate ⁶				
Primary Energy Charges Summer (June 1 - October 31) Dn-Peak	\$0.01027	\$0.00561	\$0.16844	Summer (June 1 - October 31) \$0.18432 On-Peak	\$0.01027	\$0.00561	\$0.16771	Total Electric Rate \$0.1835	Total Rate ⁶				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak	\$0.01027 \$0.01027	\$0.00561 \$0.00561	\$0.16844 \$0.10515	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak	\$0.01027 \$0.01027	\$0.00561 \$0.00561	\$0.16771 \$0.10447	Total Electric Rate \$0.18359 \$0.12039	Total Rate ⁶ 9 \$1.3051(5 \$1.2419)				
Primary Energy Charges Summer (June 1 - October 31) Dn-Peak Dff-Peak Super Off-Peak	\$0.01027	\$0.00561	\$0.16844	<u>Summer (</u> June 1 - October 31) \$0.18432 (On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak	\$0.01027	\$0.00561	\$0.16771	Total Electric Rate \$0.1835	Total Rate ⁶ 9 \$1.3051(5 \$1.2419)				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Super Off-Peak Winter (November 1 - May 31)	\$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12013 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31)	\$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331	Total Electric Rate \$0.18359 \$0.12039 \$0.09919	9 \$1.30516 5 \$1.24192 9 \$1.22076				
Primary Energy Charges Summer (June 1 - October 31) Dn-Peak Of-Peak Super Off-Peak Winter (November 1 - May 31) Dn-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) S0.19048 \$0.19048 On-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460	Total Electric Rate \$0.1835; \$0.09919 \$0.09048	Total Rate ⁶ 9 \$1.3051 5 \$1.2419 9 \$1.2207 8 \$1.3120				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.10130 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.19040 On-Peak \$0.1386 Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798	Total Electric Rate \$0.18355 \$0.12033 \$0.09915 \$0.19044 \$0.11384	Total Rate ⁴ 3 \$1.3051 5 \$1.2419 9 \$1.2207 8 \$1.3120 5 \$1.3120				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Super Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) S0.19048 \$0.19048 On-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460	Total Electric Rate \$0.1835; \$0.09919 \$0.09048	Total Rate ⁴ 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
Primary Energy Charges Summer (June 1 - October 31) Dn-Peak Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak SUPEOULE PA-T-1	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.10130 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.19040 On-Peak \$0.1386 Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798	Total Electric Rate \$0.18355 \$0.12033 \$0.09915 \$0.19044 \$0.11384	Total Rate ⁴ 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Super Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.10130 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.19040 On-Peak \$0.1386 Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798	State \$0.1835 \$0.1203 \$0.0991 \$0.9915 \$0.1004 \$0.9916	Total Rate ⁶ 9 \$1.3051 5 \$1.2419 9 \$1.2207 8 \$1.120 5 \$1.232 6 \$1.322 5 \$1.232 4 \$1.2132				
Primary Energy Charges Summer (June 1 - October 31) Dn-Peak Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak Super Off-Peak SUPEOULE PA-T-1	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798 \$0.07576	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.0919] Super Off-Peak Winter (November 1 - May 31) S0.19048 \$0.1386 Off-Peak \$0.1386 Off-Peak \$0.09164 Super Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798 \$0.07576	Total Electric Rate \$0.1835 \$0.203 \$0.0991 \$0.1904 \$0.1904 \$0.1904 \$0.0916 \$0.0916	Total Rate ⁴ 9 \$1.30516 5 \$1.24192 9 \$1.22076 8 \$1.31200 5 \$1.23542 4 \$1.21321 Critical Peak Pricing (CPP) Day				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Super Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Super Off-Peak SUPEO ICF Peak SUPEO ICF Peak Transmission Energy Charges	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.10483 \$0.10483 Off-Peak \$0.10484 Off-Peak \$0.10484 Off-Peak \$0.09164 Super Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798	State \$0.1835 \$0.1203 \$0.0991 \$0.9915 \$0.1004 \$0.9916	Total Rate ⁴ 9 \$1.30516 5 \$1.2419 9 \$1.22076 8 \$1.31205 5 \$1.32205 4 \$1.21325				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Winter (November 1 - May 31) On-Peak Off-Peak Upf-Peak Super Off-Peak SCHEDULE PA-T-1 Transmission Energy Charges Summer (June 1 - October 31)	S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.07576 \$0.07576	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.10908 \$0.10908 Off-Peak \$0.10908 Off-Peak \$0.10908 Off-Peak \$0.09164 Super Off-Peak Total Electric Rate Summer (June 1 - October 31)	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.07576 EECC-CPP-D-AG ¹	Total Electric Rate \$0.18355 \$0.12033 \$0.09915 \$0.19041 \$0.19044 \$0.09915 Non-Event Day Total Electric Rate	Total Rate ⁶ 9 \$1.30516 5 \$1.2419 6 \$1.3120 5 \$1.3120 5 \$1.2121 6 \$1.21221 Critical Peak Pricing (CPP) Day Total Rate ⁶				
Primary Energy Charges Summer (June 1 - October 31) On-Peak UPF-Peak Super Off-Peak Off-Peak SUPEOULE PA-T-1 Transmission Energy Charges Summer (June 1 - October 31) On-Peak Summer (June 1 - October 31) On-Peak	S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 UDC Total	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 WF-NBC + DWR-BC \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC [®] \$0.16120	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.0919 Super Off-Peak Winter (November 1 - May 31) Winter (November 1 - May 31) \$0.19048 On-Peak \$0.19048 On-Peak \$0.19048 On-Peak \$0.09164 Super Off-Peak Total Electric Rate Summer (June 1 - October 31) \$0.17708 On-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 WF-NBC + DWR-BC \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC-CPP-D-AG ⁸ \$0.07551	Total Electric Rate \$0.1835; \$0.203; \$0.0991; \$0.1904; \$0.1138; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916;	Total Rate ⁴ 9 \$1.30516 5 \$1.24192 9 \$1.22076 8 \$1.31200 5 \$1.23542 4 \$1.23542 4 \$1.21327 Critical Peak Pricing (CPP) Day Total Rate ⁶ 9 \$1.28682				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Super Off-Peak Off-Peak Off-Peak SUFEDUE PA-T-1 Transmission Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak	UDC Total S0.01027 S0	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.0515 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC[®] \$0.16120 \$0.10067	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.1048 \$0.10484 Off-Peak \$0.10484 Off-Peak \$0.10484 Off-Peak \$0.10484 Super Off-Peak Total Electric Rate Summer (June 1 - October 31) \$0.1706 On-Peak \$0.1655 Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.0447 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC-CPP-D-AG [®] \$0.16051 \$0.1002	Total Electric Rate \$0.18355 \$0.12033 \$0.09912 \$0.19044 \$0.19044 \$0.19044 \$0.0916 Total Electric Rate \$0.17633 \$0.17635	Total Rate ⁶ 9 \$1.30516 5 \$1.2419 9 \$1.2419 9 \$1.3120 8 \$1.3120 5 \$1.2543 4 \$1.2132 Critical Peak Pricing (CPP) Day Total Rate ⁶ 9 \$1.2636 2 \$1.22637				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Of-Peak Super Off-Peak Off-Peak SUPEOULE PA-T-1 Irransmission Energy Charges Summer (June 1 - October 31) On-Peak Super Off-Peak	S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 UDC Total	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 WF-NBC + DWR-BC \$0.00561	\$0.16844 \$0.10515 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC [®] \$0.16120	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.0919] Super Off-Peak Winter (November 1 - May 31) S0.19048 \$0.19048 On-Peak \$0.1386 Off-Peak \$0.09164 Super Off-Peak \$0.09164 Super Off-Peak \$0.11386 On-Peak \$0.09164 Super Off-Peak \$0.17068 On-Peak \$0.1555 Off-Peak \$0.09582 Super Off-Peak \$0.09582 Super Off-Peak	\$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027 \$0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 WF-NBC + DWR-BC \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC-CPP-D-AG ⁸ \$0.07551	Total Electric Rate \$0.1835; \$0.203; \$0.0991; \$0.1904; \$0.1138; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916; \$0.0916;	Total Rate ⁶ 9 \$1.30516 5 \$1.2419 9 \$1.2419 9 \$1.3120 8 \$1.3120 5 \$1.2543 4 \$1.2132 Critical Peak Pricing (CPP) Day Total Rate ⁶ 9 \$1.2636 2 \$1.22637				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Winter (November 1 - May 31) On-Peak Super Off-Peak SUPEOULE PA-T-1 Transmission Energy Charges Summer (June 1 - October 31) On-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	UDC Total	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.0515 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC⁸ \$0.15120 \$0.10057 \$0.07994	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.0919] Super Off-Peak Winter (November 1 - May 31) \$0.19048 \$0.19048 On-Peak \$0.19048 On-Peak \$0.19048 On-Peak \$0.19048 On-Peak \$0.09164 Super Off-Peak \$0.09165 Off-Peak \$0.11386 Off-Peak \$0.09164 Super Off-Peak \$0.11555 Off-Peak \$0.09582 Super Off-Peak \$0.09582 Super Off-Peak	S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.0447 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC-CPP-D-AG ⁸ \$0.07576 EECC-CPP-D-AG ⁸	Total Electric Rate \$0.1835; \$0.203; \$0.0991; \$0.1904; \$0.1138; \$0.0916; Non-Event Day Total Electric Rate \$0.1763; \$0.1159; \$0.0958;	Total Rate ⁶ 1 5 \$1.3051 5 \$1.2419; \$1.2207 8 \$1.3120; \$1.2354; 4 \$1.2132; \$1.2132; Critical Peak Pricing (CPP) Day Total Rate ⁶ 9 \$1.2868; 2 \$1.2263; 2 \$1.2263; 2 \$1.2062;				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Off-Peak Super Off-Peak Off-Peak Off-Peak SUPEO IF Peak SUPEO IF Peak SUFEDUE EP A-T-1 Transmission Energy Charges Summer (June 1 - October 31) On-Peak SUPEO IF Peak	UDC Total UDC Total S0.01027 S	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.0515 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC[®] \$0.16120 \$0.1007 \$0.00794 \$0.0724	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.09919 Super Off-Peak Winter (November 1 - May 31) \$0.10484 \$0.10404 On-Peak \$0.10404 On-Peak \$0.09164 Super Off-Peak Total Electric Rate Summer (June 1 - October 31) \$0.1706 On-Peak \$0.17063 On-Peak \$0.17063 Super Off-Peak \$0.09582 Super Off-Peak \$0.09582 Super Off-Peak \$0.1812[On-Peak \$0.18312]	S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.10447 \$0.08331 \$0.17460 \$0.09788 \$0.07576 EECC-CPP-D-AG [®] \$0.16051 \$0.10002 \$0.07994 \$0.16724	Total Electric Rate \$0.1835 \$0.09919 \$0.19041 \$0.19041 \$0.1384 \$0.0916 Non-Event Day Total Electric Rate \$0.17633 \$0.17633 \$0.17633 \$0.19582 \$0.17633 \$0.19582 \$0.17633 \$0.19582 \$0.17633 \$0.19582 \$0.17633 \$0.19582 \$0.17633 \$0.19582 \$0.17633 \$0.19582 \$0.19562 \$0.19562 \$0.19562 \$0.19562 \$0.19562 \$0.19562 \$0.19562 \$0.19562 \$0.19562 \$0	Total Rate ⁶ 9 \$1.3051f 5 \$1.2419; 5 \$1.2120; 6 \$1.3120; 5 \$1.220; 6 \$1.2121; 7 \$1.2121; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2132; 7 \$1.2635; 9 \$1.2635; 2 \$1.2635;				
Primary Energy Charges Summer (June 1 - October 31) On-Peak Winter (November 1 - May 31) On-Peak Super Off-Peak SUPEOULE PA-T-1 Transmission Energy Charges Summer (June 1 - October 31) On-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak Super Off-Peak	UDC Total	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16844 \$0.0515 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC⁸ \$0.15120 \$0.10057 \$0.07994	Summer (June 1 - October 31) \$0.18432 On-Peak \$0.12103 Off-Peak \$0.0919] Super Off-Peak Winter (November 1 - May 31) \$0.19048 \$0.19048 On-Peak \$0.19048 On-Peak \$0.19048 On-Peak \$0.19048 On-Peak \$0.09164 Super Off-Peak \$0.09165 Off-Peak \$0.11386 Off-Peak \$0.09164 Super Off-Peak \$0.11555 Off-Peak \$0.09582 Super Off-Peak \$0.09582 Super Off-Peak	S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027 S0.01027	\$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561 \$0.00561	\$0.16771 \$0.0447 \$0.08331 \$0.17460 \$0.09798 \$0.07576 EECC-CPP-D-AG ⁸ \$0.07576 EECC-CPP-D-AG ⁸	Total Electric Rate \$0.1835; \$0.203; \$0.0991; \$0.1904; \$0.1138; \$0.0916; Non-Event Day Total Electric Rate \$0.1763; \$0.1159; \$0.0958;	Total Rate ⁴ 9 \$1.30516 5 \$1.2419; 9 \$1.22076 8 \$1.3120; 5 \$1.2324 4 \$1.2324 Critical Peak Pricing (CPP) Day Total Rate ⁶ 9 \$1.2868; 0 \$1.2634; 2 \$1.2053; 2 \$1.2935; 3 \$1.2202;				



									(Enoor											
Eligibility	demand does not exce general power service products.	TOU-PA Less than (SCHEDULE TO standard schedule for cu eed 20kW for no more ti utilized to pump water,	20KW DU-PA-GF) ustomers whose mon than 3 out of 12 conse r, or in the production	secutive months for n of agricultural		(SC ndard schedule for cu 3 out of 12 consecutiv cultural products.	ve months for general p	lly maximum demano power service utilized	does not exceed * Customers o to pump water, or * EECC-TOU-PA electric costs b		Less tha (SCHEDULE T ect commodity service on provides agricultural and g high cost pricing period	IOU-PA-P GF) EECC-TOU-PA-P d water pumping custome		ry, or shifting load	* Customers on TOU-PA ma * Critical Peak Pricing Defau manage their electric costs I cost pricing periods.	ault Agricultural (CPP-D	D-AG) is a commodity (equal to 20KW A-CPP-D-AG GF) P-D-AG. tariff that provides agric		
	 The applicable comm EECC. 	nodity schedule for cust	tomers taking service	on this schedule is	L															
Compare																				
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Mor	nth)			Basic Service I	ee ² (\$/Month)					Basic Service Fee ² (\$/Mont	.th)				
Secondary Primary	\$25.05 \$25.05				Secondary 20-75 kW 75-100 kW 100-200 kk >200 kW Primary 20-75 kW 75-100 kW 100-200 kk	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29			Secondary Primary	\$25.05 \$25.05					Secondary 20-75 kW 75-100 kW 100-200 kW >200 kW Primary 20-75 kW 75-100 kW 100-200 kW	\$41.50 \$70.12 \$87.29 \$144.54 \$41.50 \$70.12 \$87.29				
					>200 kW Capacity Reservation	\$144.54			Capacity Reservation						>200 kW	\$144.54				
Capacity Reservation					Charge (CRC) (per				Charge (CRC)	per					Capacity Reservation					
Charge (CRC) (per kW)					kW)				kW)						Charge (CRC) (per kW)					
Secondary Primary					Secondary Primary				Secondary Primary						Secondary Primary	\$0.48 \$0.47				
					Demand Charges				Demand Char	zes					Demand Charges (per					
Demand Charges (per kW)	Summer On Peak Den	nand				mmer On Peak Dem	and ⁴		(per kW)	Summer On Peak De	mand					Summer On Peak Dem	nand			
Secondary	\$0.00				Secondary	\$1.61			Secondary	\$0.00					Secondary	\$0.00				
Primary	\$0.00				Primary	\$1.61			Primary	\$0.00					Primary	\$0.00				
SCHEDULE TOU-PA				1	1	1	1						1			1			1	
Secondary Energy Rates				1			1						1			1			1	
	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³			WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ³
Summer (June 1 - October 31)					Summer (June 1 - Octobe					1 - October 31)	· · · · · · · · · · · · · · · · · · ·				Summer (June 1 - October 3					
On-Peak	\$0.09661	\$0.00561	\$0.35268			\$0.09661	\$0.00561	\$0.10889	\$0.21111 On-Peak	\$0.09661	\$0.00561	\$0.33495	\$0.43717	\$0.86532		\$0.09661	\$0.00561	\$0.10866	\$0.21088	\$0.55133
Semi-Peak Off-Peak	\$0.09661 \$0.09661	\$0.00561 \$0.00561	\$0.15809 \$0.09098			\$0.09661 \$0.09661	\$0.00561 \$0.00561	\$0.10488 \$0.08879	\$0.20710 Semi-Peak \$0.19101 Off-Peak	\$0.09661 \$0.09661	\$0.00561 \$0.00561	\$0.15640 \$0.08641	\$0.25862 \$0.18863	\$0.68677 \$0.61678	Semi-Peak	\$0.09661 \$0.09661	\$0.00561 \$0.00561	\$0.10469 \$0.08879	\$0.20691 \$0.19101	\$0.54736 \$0.53146
Winter (November 1 - May 31)	\$0.09001	\$0.00561	20.09098	\$0.19320	Winter (November 1 - Ma		\$0.00561	\$0.08879		mber 1 - May 31)	<u>\$0.00561</u>	\$0.08041	\$0.18803	\$0.010/8	Winter (November 1 - May		\$0.00561	\$0.08879	\$0.19101	\$0.53140
On-Peak	\$0.09661	\$0.00561	\$0.15438	\$0.25660		\$0.09661	\$0.00561	\$0.26887	\$0.37109 On-Peak	\$0.09661	\$0.00561	\$0.15272	\$0.25494	\$0.68309		\$0.09661	\$0.00561	\$0.26887	\$0.37109	\$0.71154
Semi-Peak	\$0.09661	\$0.00561	\$0.07240			\$0.09661	\$0.00561	\$0.12606	\$0.22828 Semi-Peak	\$0.09661	\$0.00561	\$0.07162	\$0.17384		Semi-Peak	\$0.09661	\$0.00561	\$0.12606	\$0.22828	\$0.56873
Off-Peak	\$0.09661	\$0.00561	\$0.07236			\$0.09661	\$0.00561	\$0.12603	\$0.22825 Off-Peak	\$0.09661		\$0.07158	\$0.17380	\$0.60195		\$0.09661	\$0.00561	\$0.12602	\$0.22824	\$0.56869
SCHEDULE TOU-PA			/									P					/******	,		
Primary Energy Rates																				
	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate			WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate		WF-NBC + DWR-BC	EECC-TOU-PA-P ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³			WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ³
Summer (June 1 - October 31)					Summer (June 1 - Octobe					1 - October 31)					Summer (June 1 - October 3					
On-Peak	\$0.09632	\$0.00561	\$0.35083			\$0.09632	\$0.00561	\$0.10841	\$0.21034 On-Peak	\$0.09632		\$0.33319	\$0.43512	\$0.86102		\$0.09632	\$0.00561	\$0.10818		\$0.54922
Semi-Peak	\$0.09632	\$0.00561	\$0.15726	\$0.25919		\$0.09632	\$0.00561	\$0.10440	\$0.20633 Semi-Peak	\$0.09632	\$0.00561	\$0.15558	\$0.25751		Semi-Peak	\$0.09632	\$0.00561	\$0.10422	\$0.20615	\$0.54526
Off-Peak	\$0.09632	\$0.00561	\$0.09051	\$0.19244		\$0.09632	\$0.00561	\$0.08847	\$0.19040 Off-Peak	\$0.09632	\$0.00561	\$0.08596	\$0.18789	\$0.61379		\$0.09632	\$0.00561	\$0.08847	\$0.19040	\$0.52951
Winter (November 1 - May 31)					Winter (November 1 - Ma					mber 1 - May 31)					Winter (November 1 - May					
On-Peak	\$0.09632	\$0.00561	\$0.15357	\$0.25550		\$0.09632	\$0.00561	\$0.26757	\$0.36950 On-Peak	\$0.09632		\$0.15192	\$0.25385	\$0.67975		\$0.09632	\$0.00561	\$0.26757	\$0.36950	\$0.70861
Semi-Peak																				
Off-Peak	\$0.09632 \$0.09632	\$0.00561 \$0.00561	\$0.07202 \$0.07198		Semi-Peak	\$0.09632 \$0.09632	\$0.00561 \$0.00561	\$0.12551 \$0.12547	\$0.22744 Semi-Peak \$0.22740 Off-Peak	\$0.09632 \$0.09632	\$0.00561 \$0.00561	\$0.07124 \$0.07121	\$0.17317 \$0.17314	\$0.59907	Semi-Peak	\$0.09632 \$0.09632	\$0.00561 \$0.00561	\$0.12550 \$0.12547	\$0.22743 \$0.22740	\$0.56654 \$0.56651



				Available Options ¹					
		PA-T-1	GE	Available Options		PA-T-1-CPP G	F		
Rate Type		(SCHEDULE F				(SCHEDULE PA-T-1-0			
hate type		(Seriebote)	A 1 2 01 /	Details		(BEILE DELL'IA I I I			
	* This is an optional schedule provide	ed by the utility on an experimental	basis for the nurnose of evaluation		nthly Maximum Demand is not less than	200 kW will also take commodity s	ervice on schedule (CPP-D-AG). Cu	stomers on this schedule whose	Monthly Maximum Demand is less
	agricultural and water pumping custo					1200 kW Windbo take commonly 5	errice on senedale (err b hoji ea	storiers on this seried are wrose	monthly maximum bernand is less
Eligibility					al (CPP-D-AG) is a commodity tariff that p	provides agricultural customers with	an opportunity to manage their el	lectric costs by either reducing lo	ad during high cost pricing periods
				or shifting load from high cost pricing pe	riods to lower cost pricing periods.				
				Compare					
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)					
	\$120.77				\$120.77				
Secondary	\$120.77			Secondary	\$120.77				
Primary				Primary					
Transmission	\$120.77			Transmission	\$120.77				
Capacity Reservation				Capacity Reservation					
Charge (CRC) (per kW)				Charge (CRC) (per kW)					
Secondary	\$0.00			Secondary	\$0.69				
Primary	\$0.00			Primary	\$0.68				
Transmission	\$0.00			Transmission	\$0.66				
Demand Charges (per kW)		Summer On Peak Demand 4,7	TOU Demand ⁵	Demand Charges (per kW)		Summer On Peak Demand 4	TOU Demand ⁵		
Secondary	\$8.62	\$1.28	\$20.62	Secondary	\$8.62	\$0.00	\$20.62		
Primary	\$8.32	\$1.27	\$20.52	Primary	\$8.32	\$0.00	\$20.52		
Transmission	\$8.28	\$1.21	\$0.00	Transmission	\$8.28	\$0.00	\$0.00		
SCHEDULE PA-T-1									
Secondary Energy Charges									
								Non-Event Day	Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.01027	\$0.00561	\$0.10013	\$0.11601 On-Peak	\$0.01027	\$0.00561	\$0.10002	\$0.11590	\$0.35859
Semi-Peak	\$0.01027	\$0.00561	\$0.09928	\$0.11516 Semi-Peak	\$0.01027	\$0.00561	\$0.09917	\$0.11505	
Off-Peak	\$0.01027	\$0.00561	\$0.08480	\$0.10068 Off-Peak	\$0.01027	\$0.00561	\$0.08480	\$0.10068	
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.01027	\$0.00561	\$0.24861	\$0.26449 On-Peak	\$0.01027	\$0.00561	\$0.24861	\$0.26449	\$0.50718
Semi-Peak	\$0.01027	\$0.00561	\$0.11658	\$0.13246 Semi-Peak	\$0.01027	\$0.00561	\$0.11658	\$0.13246	
Off-Peak	\$0.01027	\$0.00561	\$0.11654	\$0.13242 Off-Peak	\$0.01027	\$0.00561	\$0.11654	\$0.13242	
SCHEDULE PA-T-1	Ş0.01027	00.00501	00.1100-1	50125242 011 FCak	\$0.01027	30.00301	50.11054	V0.132	50.57511
Primary Energy Charges									
rinnary charges									Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	The state of the s	UDC Total		5566 699 B 4 6 ⁸	Non-Event Day	
6	UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)	\$0.01027	to 00554	to 00 404	Summer (June 1 - October 31)	\$0.01027	to 005.54	\$0.09483	40 44074	60.05.074
On-Peak		\$0.00561	\$0.09494	\$0.11082 On-Peak		\$0.00561		\$0.11071	
Semi-Peak	\$0.01027	\$0.00561	\$0.09410	\$0.10998 Semi-Peak	\$0.01027	\$0.00561	\$0.09400	\$0.10988	
Off-Peak	\$0.01027	\$0.00561	\$0.07970	\$0.09558 Off-Peak	\$0.01027	\$0.00561	\$0.07970	\$0.09558	\$0.33758
Winter (November 1 - May 31)	40.000	to 0000	** * ***	Winter (November 1 - May 31)		to 00000	** * · = · ·	4	44
On-Peak	\$0.01027	\$0.00561	\$0.24741	\$0.26329 On-Peak	\$0.01027	\$0.00561	\$0.24741	\$0.26329	
Semi-Peak	\$0.01027	\$0.00561	\$0.11607	\$0.13195 Semi-Peak	\$0.01027	\$0.00561	\$0.11607	\$0.13195	
Off-Peak	\$0.01027	\$0.00561	\$0.11602	\$0.13190 Off-Peak	\$0.01027	\$0.00561	\$0.11602	\$0.13190	\$0.37390
SCHEDULE PA-T-1									
Transmission Energy Charges									
								Non-Event Day	Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.01027	\$0.00561	\$0.09519	\$0.11107 On-Peak	\$0.01027	\$0.00561	\$0.09508	\$0.11096	\$0.34715
Semi-Peak	\$0.01027	\$0.00561	\$0.09441	\$0.11029 Semi-Peak	\$0.01027	\$0.00561	\$0.09431	\$0.11019	
Off-Peak	\$0.01027	\$0.00561	\$0.08061	\$0.09649 Off-Peak	\$0.01027	\$0.00561	\$0.08061	\$0.09649	
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.01027	\$0.00561	\$0.24600	\$0.26188 On-Peak	\$0.01027	\$0.00561	\$0.24600	\$0.26188	\$0.49807
Semi-Peak	\$0.01027	\$0.00561	\$0.11545	\$0.13133 Semi-Peak	\$0.01027	\$0.00561	\$0.11545	\$0.13133	
Off-Peak	\$0.01027	\$0.00561	\$0.11541	\$0.13129 Off-Peak	\$0.01027	\$0.00561	\$0.11541	\$0.13129	
	÷2:010E/	÷::00501	70111041		÷1.01027	÷:::0501	70.21041	÷9:19165	÷100740

¹ Available Outcome elabelity: & outcomer demand.
 ² Buits Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. Interval dats is available, demand will be cukulated by dwiding total kWh by number of days in the billing period times 24 hours.
 ² Buits Service Fee will be determined Charge table based on the higher of the Maximum Monthly Demand or 20% of the Maximum Annual Demand.
 ² On-FaceArrison Demand Charge table based on the higher of the Maximum Monthly Demand or 20% of the Maximum Annual Demand.
 ² On-FaceArrison Demand Charge table based on the higher of Maximum Monthly Demand Demand cut doing the bill syde.
 ³ Diabard Demand Charge table based on the higher of Maximum Monthly Demand Demand cut doing the bill syde.
 ⁴ Diabard Demand Charge table based on the higher of Maximum Monthly Demand Researce doing the On-FaceA periods Charge table syde on the higher of Maximum Monthly Demand Researce doing the On-FaceA periods.
 ⁴ Diabard Demand Charge table based on the higher of Maximum Monthly Demand Researce doing day of the week year consult.
 ⁴ Diabard Demand Charge table Based on the higher DefaceA periods.
 ⁴ Diabard Demand Charge table Based on the higher Demand Researce doing the other has the motiod des UCC Areas (CCA).
 ⁴ Advanted T(CA) rates. PCA rates by wintige are includes UDC, WF NRC, DWR RC and Power Charge Indifference Advantement (CCA) rates.



PCIA Rates for Agriculture (Effective 1/1/24)

Available Options ¹		(/				
		Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)				
		Details					
Applicability	The Direct Access Cost Responsibility Su customers: • Non-continuous DA Customers: Non-c after February 1, 2001 and returned to I • New Non-continuous DA Customers: I bundled service and subsequently switc has never received DA service who trans New Non-continuous DA customer. • Continuous DA Customers: Continuou after February 1, 2001. Effective Decem 2001 through September 20, 2001 shall • New Continuous DA Customers: Conti service and subsequently switched back	rcharge (DA-CRS) is applicable to the ontinuous DA customers are those v DA service prior to January 1, 2010. Non-continuous DA customers, as de hed back to DA service on or after Ja sfers to to DA service after April 16th s DA customers are those who were ber 4, 2003, DA customers who recei be considered continuous. nuous DA customers, as defined abo	who took bundled service on or fined above, who returned to nuary 1 2010. A customer that , 2010 shall also be classified as a DA customers both before and ived DA service from February 1, ve, who returned to bundled	The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bil (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.			
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous				
2001 Legacy Vintage 2009 Vintage 2010 Vintage 2011 Vintage 2012 Vintage 2013 Vintage 2014 Vintage 2015 Vintage 2016 Vintage 2016 Vintage 2017 Vintage 2019 Vintage 2019 Vintage 2020 Vintage 2020 Vintage	\$0.00007	\$0.00141 \$0.00507 \$0.00657 \$0.00611 \$0.00919 \$0.00574 \$0.00892 \$0.00475 \$0.00191 \$0.00191 \$0.00349 (\$0.00060)	\$0.00141 \$0.00507 \$0.00657 \$0.00611 \$0.00919 \$0.00574 \$0.00892 \$0.00475 \$0.00191 \$0.00349 (\$0.00060)	\$0.00141 \$0.00507 \$0.00657 \$0.00611 \$0.00911 \$0.00919 \$0.00574 \$0.00892 \$0.00475 \$0.00191 \$0.00191 \$0.00349 (\$0.00060)			