

					`	/							
					Available Options <sup>1</sup>								
		TOU-PA	A		TOU-PA-CPP								
Rate Type		(SCHEDULE T	OU-PA)		(SCHEDULE TOU-PA-CPP)								
					Details								
	* This schedule is the standard schedule fo			o more than 3 out of 12		onally elect commodity service on CPP-D-AG.							
I	consecutive months for general power serv					cultural (CPP-D-AG) is a commodity tariff that p	rovides agricultural customers	with an opportunity to manage their elect	tric costs by either reducing load du	ring high cost pricing periods or			
Eligibility	* The applicable commodity schedule for c	customers taking service on this sche	dule is EECC.		shifting load from high cost pricing	g periods to lower cost pricing periods.							
Eligibility													
1													
					Compare								
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary	\$23.41				Secondary	\$23.41							
Primary	\$23.41				Primary	\$23.41							
SCHEDULE TOU-PA													
Secondary Energy Rates													
										Critical Peak Pricing (CPP) Day Tot			
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>3</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.09532	\$0.00652	\$0.25956	\$0.36140	On-Peak	\$0.09532	\$0.00652	\$0.25313	\$0.35497	\$2.6728			
Off-Peak	\$0.09532	\$0.00652	\$0.14340	\$0.24524	Off-Peak	\$0.09532	\$0.00652	\$0.13984	\$0.24168	\$2.5596			
Winter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.09532	\$0.00652	\$0.13468	\$0.23652		\$0.09532	\$0.00652	\$0.09354	\$0.19538	\$2.5133			
Off-Peak	\$0.09532	\$0.00652	\$0.06562	\$0.16746	Off-Peak	\$0.09532	\$0.00652	\$0.04558	\$0.14742	\$2.4653			
SCHEDULE TOU-PA													
Primary Energy Rates													
						and the second second				Critical Peak Pricing (CPP) Day Tota			
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>3</sup>			
Summer (June 1 - October 31)		4			Summer (June 1 - October 31)	40.000	4		** ***				
On-Peak Off-Peak	\$0.09504 \$0.09504	\$0.00652 \$0.00652	\$0.25827 \$0.14268	\$0.35983	Off-Peak	\$0.09504 \$0.09504	\$0.00652 \$0.00652	\$0.25186 \$0.13914	\$0.35342 \$0.24070	\$2.6597 \$2.5470			
Winter (November 1 - May 31)	\$0.09504	\$0.00652	\$0.14268	\$0.24424	Winter (November 1 - May 31)	\$0.09504	\$0.00652	\$0.13914	\$0.24070	\$2.5470			
On-Peak	\$0.09504	\$0.00652	\$0.13404	\$0.22560	On-Peak	\$0.09504	\$0.00652	\$0.09310	\$0.19466	\$2.5010			
Off-Peak	\$0.09504	\$0.00652	\$0.15404		Off-Peak	\$0.09504	\$0.0052	\$0.09510	\$0.19400	\$2.5010			

Available Options pending eligibility & customer demand.

\*Basic Service Fee will be determined action morth based on the customer's maximum annual domand. If unavailable or less than 50% of 15 min. Internal data is available, demand will be calculated by dividing total With by number of days in the billing period sines 34 hours.

\*Critical Nata Nationing Option pages of port 30% and Annual headers have been for the customer and annual size of the seeks year count.



~				· · · · · · · · · · · · · · · · · · ·									
					Available Options <sup>1</sup>								
		TOU-PA	2		TOU-PA2-CPP								
Rate Type		(SCHEDULE TO			(SCHEDULE TOU-PAZ-CPP)								
	Details Control of the Control of th												
	* This schedule is available as an optional	al agriculture service whose monthly ma	ximum demand is greater than 20 kW	for 4 out of 12 non-consecutive	* Customers who take service o	n this schedule may optionally elect to ta	e commodity service on Schedule El	CC-CPP-D-AG.					
	months and does not exceed 500kW for	three consecutive months for general p	ower service utilized to pump water, o	r in the production of agricultura	* Critical Peak Pricing Default A	gricultural (CPP-D-AG) is a commodity tar	ff that provides agricultural custome	rs with an opportunity to manage their e	ectric costs by either reducing load duri	ng high cost pricing periods or			
	products.				shifting load from high cost pric	ing periods to lower cost pricing periods.							
Eligibility	* Customers who take service on this schedule will take commodity on Schedule EECC.												
					Compare								
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary	\$227.27				Secondary	\$227.27							
Primary	\$116.94				Primary	\$116.94							
Capacity Reservation					Capacity Reservation								
Charge (CRC) (per kW)					Charge (CRC) (per kW)								
Secondary	\$0.00				Secondary	\$4.64							
Primary	\$0.00				Primary	\$4.61							
	,												
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4,6			Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4						
Secondary	\$8.76	\$11.29			Secondary	\$8.76	\$0.00						
Primary	\$8.72	\$11.24			Primary	\$8.72	\$0.00						
SCHEDULE TOU-PA2 Secondary Energy Rates													
									Critic	cal Peak Pricing (CPP) Day Total			
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>5</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.04092	\$0.00652	\$0.15308	\$0.20052	On-Peak	\$0.04092	\$0.00652	\$0.15309	\$0.20053	\$5.13332			
Off-Peak	\$0.04092	\$0.00652	\$0.09468	\$0.14212	Off-Peak	\$0.04092	\$0.00652	\$0.09468	\$0.14212	\$5.07491			
Super Off-Peak	\$0.04092	\$0.00652	\$0.07270	\$0.12014	Super Off-Peak	\$0.04092	\$0.00652	\$0.07270	\$0.12014	\$5.05293			
Winter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.04092	\$0.00652	\$0.15260		On-Peak	\$0.04092	\$0.00652	\$0.15260	\$0.20004	\$5.13283			
Off-Peak	\$0.04092	\$0.00652	\$0.08556		Off-Peak	\$0.04092	\$0.00652	\$0.08556	\$0.13300	\$5.06579			
Super Off-Peak	\$0.04092	\$0.00652	\$0.06611	\$0.11355	Super Off-Peak	\$0.04092	\$0.00652	\$0.06611	\$0.11355	\$5.04634			
SCHEDULE TOU-PA2													
Primary Energy Rates													
										cal Peak Pricing (CPP) Day Total			
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>5</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.04092	\$0.00652	\$0.15243		On-Peak	\$0.04092	\$0.00652	\$0.15243	\$0.19987	\$5.10926			
Off-Peak	\$0.04092	\$0.00652	\$0.09430		Off-Peak	\$0.04092	\$0.00652	\$0.09431	\$0.14175	\$5.05114			
Super Off-Peak	\$0.04092	\$0.00652	\$0.07246	\$0.11990	Super Off-Peak	\$0.04092	\$0.00652	\$0.07246	\$0.11990	\$5.02929			
Winter (November 1 - May 31)	40.04000	40.00550	40.45400	40.4000	Winter (November 1 - May 31)	40.04000	40.00550	40.45400	40.4004	As 40000			
On-Peak Off-Peak	\$0.04092	\$0.00652 \$0.00652	\$0.15190		On-Peak Off-Peak	\$0.04092 \$0.04092	\$0.00652 \$0.00652	\$0.15190 \$0.08520	\$0.19934 \$0.13264	\$5.10873			
	\$0.04092		\$0.08520							\$5.04203			
Super Off-Peak	\$0.04092	\$0.00652	\$0.06589	\$0.11333	Super Off-Peak	\$0.04092	\$0.00652	\$0.06589	\$0.11333	\$5,02272			

Available (prices pending eligibility & customer derivand.

\*Basic Service Few ellie determined each month based on the customer's maximum annoul demand. If unavailable or less than 50% of 15-min. Interval data is available, demand will be calculated by disking total Whith yoursber of days in the billing period times 24 hours.

\*Box Consciouted Transact Analogue shall be about on helping or the National National Analogue shall be about on helping or the National National Analogue shall be about on helping or the National National Analogue shall be applied to the highest demand recorded inthe On-heap period daning the bill cycle.

\*Consciouted Transact Consciouted Surger shall be applied to the highest demand recorded inthe On-heap period daning the bill cycle.

\*Consciouted Transact Consciouted Surger shall be applied to the highest demand recorded inthe On-heap period daning the bill cycle.

\*Consciouted Transact Consciouted Surger shall be applied to the highest demand recorded inthe On-heap period daning the bill cycle.

\*Summer Maximum On Paul Demand include EETC demand charges, for detailed information refer to the toffs at www.cdge.com/utas.



						Availa	ble Options <sup>1</sup>									
										7011042000						
			J-PA3 an 20kW		TOU-PA3					TOU-PA3-CPP						
Rate Type			an zukw E TOU-PA3)		Greater than or equal to 20kW (SCHEDULE TOU-PA3)					Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)						
nate Type		(SCHEDOL	210017101				Details				,,,,	CHEBOLE 100 17	, ,			
	* This schedule is option	nal for customers	whose monthly maximu	um demand is less * Th	nis schedule is the default schedule for co			s greater than 20kW fe	or 4 out of 12	* The applicable commodity schedu	le for customers taking	service on this sche	dule equal to or above	200 kW is (CPP-D-AG).		
					nths for general power service utilized to					* Critical Peak Pricing Default Agricu						
Eligibility	or in the production of				ne applicable commodity schedule for cu	istomers taking service o	n this Schedule belov	v 200 kW is EECC.		manage their electric costs by either	reducing load during h	igh cost pricing peri	ods or shifting load fro	om high cost pricing per	iods to lower cost	
	* The applicable commo below 200 kW is EECC.	odity schedule for	customers taking servi	ice on this schedule						pricing periods.						
	Delow 200 kW is EECC.															
						Co	ompare									
Basic Service Fee <sup>2</sup> (\$/Month)				Bas	ic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)						
Secondary	\$23.41				ondary					Secondary						
Primary	\$23.41				20-75 kW	\$38.78				20-75 kW	\$38.78					
					75-100 kW	\$65.53				75-100 kW	\$65.53					
					100-200 kW	\$81.58				100-200 kW	\$81.58					
					>200 kW	\$135.08				>200 kW	\$135.08					
				Prir	mary					Primary						
					20-75 kW	\$38.78				20-75 kW	\$38.78					
					75-100 kW	\$65.53				75-100 kW	\$65.53					
					100-200 kW >200 kW	\$81.58 \$135.08				100-200 kW >200 kW	\$81.58 \$135.08					
						\$135.08					\$135.08					
Capacity Reservation					pacity Reservation					Capacity Reservation						
Charge (CRC) (per kW)	\$0.00				ondary	\$0.00				Charge (CRC) (per kW)	\$0.96					
Secondary Primary	\$0.00				nary	\$0.00				Secondary Primary	\$0.96					
Primary				PIII	nary					Primary						
	Summer On Peak					Summer On Peak					Summer On Peak					
Demand Charges (per kW)	Demand <sup>3</sup>				mand Charges (per kW)	Demand 3,5				Demand Charges (per kW)	Demand <sup>3</sup>					
Secondary	\$0.00 \$0.00				ondary mary	\$3.08 \$3.07				Secondary Primary	\$0.00 \$0.00					
Primary SCHEDULE TOU-PA3	\$0.00			PHI	nary	\$3.07				Primary	\$0.00					
Secondary Energy Rates																
Secondary Energy nates														Cr	itical Peak Pricing	
													EECC-CPP-D-AG +		(CPP) Day Total	
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC E	ECC + DWR Credit T	otal Electric Rate		UDC Total	WF-NBC	DWR Credit	Total Electric Rate	Rate <sup>4</sup>	
Summer (June 1 - October 31)					nmer (June 1 - October 31)					Summer (June 1 - October 31)						
On-Peak	\$0.09532	\$0.00652		\$0.40017 On-		\$0.09532	\$0.00652	\$0.28600		On-Peak	\$0.09532	\$0.00652	\$0.28601	\$0.38785	\$1.26983	
Off-Peak	\$0.09532	\$0.00652		\$0.26324 Off-		\$0.09532	\$0.00652	\$0.15415		Off-Peak	\$0.09532	\$0.00652	\$0.15416	\$0.25600	\$1.13798	
Super Off-Peak	\$0.09532	\$0.00652	\$0.07690	\$0.17874 Sup		\$0.09532	\$0.00652	\$0.06947	\$0.1713	Super Off-Peak	\$0.09532	\$0.00652	\$0.06947	\$0.17131	\$1.05329	
Winter (November 1 - May 31)	4				nter (November 1 - May 31)		4	44		Winter (November 1 - May 31)			40	4	4	
On-Peak	\$0.09532	\$0.00652		\$0.22691 On- \$0.17196 Off-		\$0.09532	\$0.00652	\$0.11935 \$0.06692		On-Peak Off-Peak	\$0.09532 \$0.09532	\$0.00652	\$0.11935 \$0.06692	\$0.22119 \$0.16876	\$1.10317	
Off-Peak Super Off-Peak	\$0.09532 \$0.09532	\$0.00652 \$0.00652		\$0.17196 Off- \$0.15602 Sup		\$0.09532 \$0.09532	\$0.00652 \$0.00652	\$0.06692		Super Off-Peak	\$0.09532	\$0.00652 \$0.00652	\$0.06692	\$0.16876	\$1.05074 \$1.03553	
SCHEDULE TOU-PA3	\$0.09532	\$0.00652	\$0.05418	\$0.15002 Sup	er OII-Peak	\$0.09532	\$0.00652	\$0.05171	\$0.1535	Super Oil-Peak	\$0.09532	\$0.00652	\$0.051/1	\$0.15355	\$1.03553	
Primary Energy Rates																
Timbery chergy nates														Cr	itical Peak Pricing	
													EECC-CPP-D-AG +		(CPP) Day Total	
	UDC Total	WF-NBC	EECC + DWR Credit			UDC Total	WF-NBC E	ECC + DWR Credit T	otal Electric Rate		UDC Total	WF-NBC	DWR Credit	Total Electric Rate	Rate <sup>4</sup>	
Summer (June 1 - October 31)					nmer (June 1 - October 31)					Summer (June 1 - October 31)						
On-Peak	\$0.09504	\$0.00652		\$0.39845 On-		\$0.09504	\$0.00652	\$0.28470		On-Peak	\$0.09504	\$0.00652	\$0.28471	\$0.38627	\$1.26439	
Off-Peak	\$0.09504	\$0.00652	1	\$0.26218 Off-		\$0.09504	\$0.00652	\$0.15347		Off-Peak	\$0.09504	\$0.00652	\$0.15348	\$0.25504	\$1.13316	
Super Off-Peak Winter (November 1 - May 31)	\$0.09504	\$0.00652	\$0.07653	\$0.17809 Sup	nter (November 1 - May 31)	\$0.09504	\$0.00652	\$0.06913	\$0.17069	Super Off-Peak Winter (November 1 - May 31)	\$0.09504	\$0.00652	\$0.06913	\$0.17069	\$1.04881	
On-Peak	\$0.09504	\$0.00652	\$0.12449	\$0.22605 On-		\$0.09504	\$0.00652	\$0.11878	¢0.2202	On-Peak	\$0.09504	\$0.00652	\$0.11878	\$0.22034	\$1.09846	
Off-Peak	\$0.09504	\$0.00652		\$0.22605 On- \$0.17139 Off-		\$0.09504	\$0.00652	\$0.11878		On-Peak Off-Peak	\$0.09504	\$0.00652	\$0.11878	\$0.22034	\$1.09846	
Super Off-Peak	\$0.09504	\$0.00652		\$0.15556 Sup		\$0.09504	\$0.00652	\$0.05146		Super Off-Peak	\$0.09504	\$0.00652	\$0.05146	\$0.15302	\$1.03114	
	\$0.05504	Ç0.00032	70.03400	90.13330 Jup		, Ç0.05304	Q0.00032	Ç0.05140	Ç0.13302		, yo.osso4	Ç0.00032	Ç0.03140	Q0.1330Z	91.03114	

Available Options pending eligibility & customer demand.

Sax: Service Fee will be determined each month loased on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. Interval data is available, demand will be calculated by dividing total VWh by number of days in the billing period time; 24 hours.

On-Freak Period Connell Chapes shall be agained to be injected content of the Connell Chapes and the agained to be injected on the content of the Connell Chapes and the agained to be injected on the Connell Chapes and the agained to the injected on the Connell Chapes and the agained to the injected on the Connell Chapes and the agained to the injected on the Connell Chapes and the



					Available Options <sup>1</sup>							
		PA-T-:	1		Available Options PA-T-1-CPP							
Rate Type	PA-1-1. PA-1-1. (SCHEDULE PA-1-1.) (SCHEDULE PA-1-1.CPP)											
nate Type	Details Details											
	# This is an audious lashed de accident i	house outlier an an arrandorment	lhada faraha arraya af arrah adi		* Customers on this Schedule whose Mon	able Manifestor Description of Learning Street	00 1444	discountry or selected (CDD D AC) C		Anathir Marianian Barrand Inland		
	agricultural and water pumping custome						DO KW WIII also take commo	arty service on schedule (CPP-D-AG). C	astomers on this schedule whose r	Johtniy Maximum Demand is less		
	agricultural and water pumping custom	iers whose Maximum Monthly De	emand is expected to be above 50	J KW	than 200 kW may optionally elect Schedu  * Critical Peak Pricing Default Agricultural		nuidos agricultural customor	with an appartunity to manage their	alastris sasts by aithor radusing la	ad during high cost prising pariod		
Eligibility					or shifting load from high cost pricing per		ovides agricultural customer:	s with an opportunity to manage their	electric costs by either reducing io	ad during night cost pricing period:		
					or still thig load from high cost pricing per	lous to lower cost pricing perious.						
					Compare							
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)							
Secondary	\$112.87				Secondary	\$112.87						
Primary	\$112.87				Primary	\$112.87						
Transmission	\$112.87				Transmission	\$112.87						
Capacity Reservation					Capacity Reservation							
Charge (CRC) (per kW)					Charge (CRC) (per kW)							
Secondary	\$0.00				Secondary	\$2.72						
Primary	\$0.00				Primary	\$2.72						
Transmission	\$0.00				Transmission	\$2.69						
Demand Charges (per kW)		mmer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)		nmer On Peak Demand 4	TOU Demand 5				
Secondary	\$8.49	\$6.41	\$20.90		Secondary	\$8.49	\$0.00					
Primary	\$8.19	\$6.38	\$20.79		Primary	\$8.19	\$0.00					
	\$8.15	\$6.11	\$20.79			\$8.15	\$0.00					
Transmission	\$8.15	\$0.11	\$0.00		Transmission	\$6.15	\$0.00	\$0.00				
SCHEDULE PA-T-1												
Secondary Energy Charges												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate <sup>6</sup>		
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak	\$0.00529	\$0.00652	\$0.15559		On-Peak	\$0.00529	\$0.00652		\$0.16741	\$1.58327		
Off-Peak	\$0.00529	\$0.00652	\$0.09655		Off-Peak	\$0.00529	\$0.00652		\$0.10837	\$1.52423		
Super Off-Peak	\$0.00529	\$0.00652	\$0.07761	\$0.08942	Super Off-Peak	\$0.00529	\$0.00652	\$0.07761	\$0.08942	\$1.50528		
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak	\$0.00529	\$0.00652	\$0.16292	\$0.17473	On-Peak	\$0.00529	\$0.00652	\$0.16292	\$0.17473	\$1.59059		
Off-Peak	\$0.00529	\$0.00652	\$0.09135	\$0.10316	Off-Peak	\$0.00529	\$0.00652	\$0.09135	\$0.10316	\$1.51902		
Super Off-Peak	\$0.00529	\$0.00652	\$0.07058	\$0.08239	Super Off-Peak	\$0.00529	\$0.00652	\$0.07058	\$0.08239	\$1.49825		
SCHEDULE PA-T-1												
Primary Energy Charges												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate <sup>6</sup>		
Summer (June 1 - October 31)	ODE IOIAI	WI-NDC	LECC / DWN Credit	Total Electric Nate	Summer (June 1 - October 31)	ODC Total	WI-NDC	ELEC CIT D'AG T D'ANT CI CUIT	Total Liectric Nate	Total nate		
On-Peak	\$0.00529	\$0.00652	\$0.15484	¢n 16665	On-Peak	\$0.00529	\$0.00652	\$0.15484	\$0.16665	\$1.58094		
Off-Peak	\$0.00529	\$0.00652	\$0.09611		2 Off-Peak	\$0.00529	\$0.00652		\$0.10792	\$1.52221		
Super Off-Peak	\$0.00529	\$0.00652	\$0.07735	\$0.08916	Super Off-Peak	\$0.00529	\$0.00652	\$0.07735	\$0.08916	\$1.50345		
Winter (November 1 - May 31)	4		42	40	Winter (November 1 - May 31)					4		
On-Peak	\$0.00529	\$0.00652	\$0.16217		On-Peak	\$0.00529	\$0.00652		\$0.17398	\$1.58827		
Off-Peak	\$0.00529	\$0.00652	\$0.09097		Off-Peak	\$0.00529	\$0.00652		\$0.10278	\$1.51707		
Super Off-Peak	\$0.00529	\$0.00652	\$0.07035	\$0.08216	Super Off-Peak	\$0.00529	\$0.00652	\$0.07035	\$0.08216	\$1.49645		
SCHEDULE PA-T-1												
Transmission Energy Charges												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate <sup>6</sup>		
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak	\$0.00529	\$0.00652	\$0.14819	\$0.16000	On-Peak	\$0.00529	\$0.00652	\$0.14819	\$0.16000	\$1.56157		
Off-Peak	\$0.00529	\$0.00652	\$0.09202		Off-Peak	\$0.00529	\$0.00652		\$0.10383	\$1.50540		
Super Off-Peak	\$0.00529	\$0.00652	\$0.07423		Super Off-Peak	\$0.00529	\$0.00652		\$0.08604	\$1.48761		
Winter (November 1 - May 31)	\$0.00323	Ç0.03032	Ç0.07423	Ç0.00004	Winter (November 1 - May 31)	\$0.00323	\$3.00032	\$5.07423	\$2.00004	\$1.40701		
On-Peak	\$0.00529	\$0.00652	\$0.15533	\$0.16714	On-Peak	\$0.00529	\$0.00652	\$0.15533	\$0.16714	\$1.56871		
Off-Peak	\$0.00529	\$0.00652	\$0.08723		Off-Peak	\$0.00529	\$0.00652		\$0.09904	\$1.50061		
	\$0.00529	\$0.00652	\$0.06751			\$0.00529	\$0.00652		\$0.07932	\$1.48089		
Super Off-Peak	\$0.00529	ŞU.UUb52	\$U.U6/51	\$U.U/932	Super Off-Peak	\$0.00529	ŞU.UUb52	\$0.06751	ŞU.U/932	\$1.48089		

Available Options pending eligibility & customer demand.

Buts Genovier few will be determined each month based on the outcomer's maximum annual demand. If convalidate or lines than 50% of 35 min. interval data is available, demand will be calculated by dividing total LWM by number of days in the billing period times 24 hours for the second of the control of the second of the s