

Company: San Diego Gas & Electric Company (U 902 M)
Proceeding: 2028 General Rate Case
Application: A.26-06-015
Exhibit No: (SDGE-28-WP.1)

REVISED WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF STEVEN P. DAIS
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY
VOLUME 1 OF 2
BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA
SEPTEMBER 2026



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Rate Base Components

Summarization

The purpose of these work papers is to illustrate the components of rate base and provide support for recorded year 2025, estimated years 2026 and 2027, and Test Year 2028. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Materials and Supplies, and Working Cash. The gross rate base is then reduced by Customer Advances for Construction, Accumulated Depreciation Reserve, Accumulated Amortization Reserve, and Accumulated Deferred Taxes.

Plant Balance

Plant in service represents gross fixed assets used in utility operations with an expected economic and physical life greater than one year from the date of service.

Accumulated Depreciation

The Accumulated Depreciation Reserve represents a weighted accumulated book reserve which includes a summation of depreciation accrual charges adjusted for plant retirements, net salvage, and other adjustments or transfers as required by the FERC Uniform System of Accounts.

Accumulated Amortization

Accumulated Amortization Reserve represents the provision and salvage cost less retirement and removal costs for land rights, software and limited-term investments.

Customer Advances for Construction (CAC)

Customer Advances for Construction (CAC) represents advances for construction paid by third parties which are subject to refund when new customers and appliances are added to these lines as mandated by the CPUC and described in SDG&E's Tariff rules 15 and 16.

Fuel-in-Storage

Fuel in Storage is based upon the recorded value of SDG&E's line pack.

Materials and Supplies

Materials and Supplies included in Rate Base are those items which are directly assignable to electric and gas plus an allocated portion of common materials and supplies.

Working Cash

Working Cash represents operational cash requirements contributed by our investors resulting from the evaluation of balance sheet items and lead-lag study. Working cash is included in rate base to compensate our investors for the funds advanced by them. These funds are used to pay operating expenses in advance of receiving customer revenues and for working funds for day-to-day operational requirements.

Rate Base

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Summary Total CPUC
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2025	Estimated Year 2026	Estimated Year 2027	Test Year 2028
Fixed Capital					
1	Plant In Service	20,225,373	21,208,384	22,444,536	23,875,173
2	Total Fixed Capital	20,225,373	21,208,384	22,444,536	23,875,173
Working Capital					
3	Fuel in Storage	453	453	453	453
4	Materials & Supplies	239,964	248,396	254,975	259,779
5	Working Cash*	232,236	239,203	246,379	242,389
6	Total Working Capital	472,654	488,052	501,807	502,621
7	Repair Deductions Rate Base Adjustment (2016 - 2042)	(27,778)	(26,144)	(24,510)	(22,876)
8	Customer Advances For Construction	(20,815)	(20,856)	(20,275)	(19,694)
9	Total Other	(48,593)	(47,000)	(44,785)	(42,570)
Deductions For Reserves					
10	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	278,558	270,363	261,412	251,705
11	Accumulated Depreciation Reserve	7,219,574	7,596,555	8,120,574	8,664,454
12	Accumulated Amortization Reserve	752,560	854,945	1,048,741	1,260,403
13	Accumulated Deferred Taxes	800,997	796,261	777,417	794,783
14	Total Deductions For Reserves	9,051,690	9,518,124	10,208,143	10,971,345
15	Weighted Average Depreciated Rate Base	11,597,744	12,131,311	12,693,415	13,363,878

* 2025 to 2027 Working Cash based on TY 2024 GRC Decision (D.24-12-074)

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Electric
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2025	Estimated Year 2026	Estimated Year 2027	Test Year 2028
Fixed Capital					
1	Plant In Service	15,039,102	15,782,243	16,753,966	17,834,721
2	Total Fixed Capital	15,039,102	15,782,243	16,753,966	17,834,721
Working Capital					
3	Materials & Supplies	216,785	225,152	231,813	236,458
4	Working Cash*	201,968	208,027	214,268	196,226
5	Total Working Capital	418,753	433,179	446,081	432,684
7	Repair Deductions Rate Base Adjustment (2016 - 2042)	(27,778)	(26,144)	(24,510)	(22,876)
8	Customer Advances For Construction	(18,526)	(19,030)	(18,581)	(18,131)
9	Total Other	(46,304)	(45,175)	(43,091)	(41,007)
Deductions For Reserves					
10	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	214,554	207,667	200,163	192,042
11	Accumulated Depreciation Reserve	5,619,767	5,874,129	6,280,039	6,697,504
12	Accumulated Amortization Reserve	544,327	615,766	757,360	913,758
13	Accumulated Deferred Taxes	441,536	442,342	429,369	417,629
14	Total Deductions For Reserves	6,820,185	7,139,904	7,666,932	8,220,933
15	Weighted Average Depreciated Rate Base	8,591,366	9,030,344	9,490,024	10,005,465

* 2025 to 2027 Working Cash based on TY 2024 GRC Decision (D.24-12-074)

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Gas
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2025	Estimated Year 2026	Estimated Year 2027	Test Year 2028
Fixed Capital					
1	Plant In Service	5,186,271	5,426,141	5,690,570	6,040,451
2	Total Fixed Capital	5,186,271	5,426,141	5,690,570	6,040,451
Working Capital					
3	Fuel in Storage	453	453	453	453
4	Materials & Supplies	23,180	23,244	23,162	23,321
5	Working Cash*	30,267	31,176	32,111	46,164
6	Total Working Capital	53,901	54,873	55,726	69,938
7	Repair Deductions Rate Base Adjustment (2016 - 2042)	-	-	-	-
8	Customer Advances For Construction	(2,289)	(1,826)	(1,694)	(1,563)
9	Total Other	(2,289)	(1,826)	(1,694)	(1,563)
Deductions For Reserves					
10	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	64,004	62,696	61,249	59,663
11	Accumulated Depreciation Reserve	1,599,807	1,722,426	1,840,535	1,966,949
11	Accumulated Amortization Reserve	208,233	239,179	291,380	346,646
12	Accumulated Deferred Taxes	359,461	353,919	348,047	377,154
13	Total Deductions For Reserves	2,231,505	2,378,220	2,541,211	2,750,412
14	Weighted Average Depreciated Rate Base	3,006,377	3,100,968	3,203,390	3,358,414

* 2025 to 2027 Working Cash based on TY 2024 GRC Decision (D.24-12-074)

Plant Balances

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
1	Dec-24	11,472,892	515,111	1,564,261	1,169,375	-	14,721,639
2	Jan-25	11,583,048	511,958	1,490,859	1,169,685	-	14,755,550
3	Feb	11,655,057	512,375	1,491,157	1,170,579	-	14,829,168
4	Mar	11,875,976	292,559	1,505,941	1,170,910	-	14,845,386
5	Apr	11,947,315	294,362	1,508,346	1,175,787	-	14,925,810
6	May	11,992,720	294,622	1,516,214	1,179,262	-	14,982,818
7	Jun	12,118,773	284,851	1,475,154	1,180,107	-	15,058,885
8	Jul	12,141,096	285,012	1,473,837	1,180,481	-	15,080,426
9	Aug	12,198,508	293,071	1,489,796	1,180,659	-	15,162,034
10	Sep	12,270,673	293,520	1,502,387	1,180,850	-	15,247,430
11	Oct	12,359,978	290,290	1,508,740	1,179,585	-	15,338,593
12	Nov	12,242,830	290,849	1,510,636	1,181,451	-	15,225,766
13	Dec-25	12,337,782	250,159	1,543,906	1,181,231	-	15,313,078
14	Total 13 Months	156,196,647	4,408,741	19,581,232	15,299,962	-	195,486,583
15	Less 1/2 First & Last Months						15,017,359
16	Total 12 Months Wtd. Average						180,469,225
17	Monthly Weighted Average						15,039,102

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
1	Dec-25	12,337,782	250,159	1,543,906	1,181,231	-	15,313,078
2	Jan-26	12,379,323	256,800	1,545,879	1,183,571	-	15,365,573
3	Feb	12,475,939	261,992	1,546,049	1,185,420	-	15,469,399
4	Mar	12,560,755	265,678	1,546,248	1,187,031	-	15,559,712
5	Apr	12,643,495	268,625	1,546,404	1,188,513	-	15,647,037
6	May	12,715,460	271,211	1,546,600	1,189,629	-	15,722,901
7	Jun	12,783,646	273,622	1,546,910	1,190,555	-	15,794,733
8	Jul	12,852,533	275,948	1,547,084	1,191,677	-	15,867,241
9	Aug	12,915,801	278,235	1,547,241	1,192,817	-	15,934,093
10	Sep	12,980,901	280,504	1,547,430	1,193,921	-	16,002,757
11	Oct	13,041,314	282,749	1,547,570	1,194,986	-	16,066,619
12	Nov	13,100,758	284,992	1,547,671	1,195,758	-	16,129,179
13	Dec-26	13,190,008	304,258	1,651,716	1,196,282	-	16,342,265
14	Total 13 Months	165,977,715	3,554,772	20,210,709	15,471,391	-	205,214,587
15	Less 1/2 First & Last Months						15,827,671
16	Total 12 Months Wtd. Average						189,386,916
17	Monthly Weighted Average						15,782,243

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5	Line No.
1	Dec-26	13,190,008	304,258	1,651,716	1,196,282	-	16,342,265	1
2	Jan-27	13,252,122	306,443	1,651,829	1,196,530	-	16,406,925	2
3	Feb	13,308,516	308,539	1,658,336	1,196,922	-	16,472,313	3
4	Mar	13,364,198	310,597	1,658,451	1,197,451	-	16,530,697	4
5	Apr	13,421,108	312,634	1,658,517	1,198,091	-	16,590,351	5
6	May	13,478,118	314,662	1,658,519	1,198,551	-	16,649,849	6
7	Jun	13,594,319	316,683	1,659,544	1,198,986	-	16,769,532	7
8	Jul	13,649,180	318,702	1,658,770	1,199,653	-	16,826,305	8
9	Aug	13,722,440	320,719	1,657,682	1,200,374	-	16,901,215	9
10	Sep	13,777,239	322,736	1,657,820	1,201,098	-	16,958,892	10
11	Oct	13,832,033	324,735	1,657,911	1,201,813	-	17,016,492	11
12	Nov	13,886,831	326,733	1,657,967	1,202,333	-	17,073,865	12
13	Dec-27	13,996,028	417,437	1,743,902	1,202,686	-	17,360,054	13
14	Total 13 Months	176,472,141	4,204,879	21,630,966	15,590,770	-	217,898,755	14
15	Less 1/2 First & Last Months						16,851,159	15
16	Total 12 Months Wtd. Average						201,047,596	16
17	Monthly Weighted Average						16,753,966	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
1	Dec-27	13,996,028	417,437	1,743,902	1,202,686	-	17,360,054
2	Jan-28	14,060,780	418,956	1,744,459	1,202,907	-	17,427,103
3	Feb	14,127,131	420,362	1,745,412	1,203,268	-	17,496,173
4	Mar	14,196,028	423,068	1,754,771	1,203,733	-	17,577,599
5	Apr	14,267,004	425,774	1,762,775	1,204,271	-	17,659,825
6	May	14,339,640	428,474	1,763,352	1,204,656	-	17,736,122
7	Jun	14,415,727	431,169	1,776,226	1,205,022	-	17,828,145
8	Jul	14,490,694	433,851	1,776,770	1,205,582	-	17,906,897
9	Aug	14,570,401	436,529	1,777,360	1,206,184	-	17,990,474
10	Sep	14,646,804	439,204	1,777,990	1,206,808	-	18,070,805
11	Oct	14,723,702	441,868	1,781,015	1,207,437	-	18,154,022
12	Nov	14,800,987	443,229	1,790,193	1,207,894	-	18,242,303
13	Dec-28	14,923,941	482,789	1,879,392	1,208,202	-	18,494,324
14	Total 13 Months	187,558,866	5,642,711	23,073,617	15,668,651	-	231,943,846
15	Less 1/2 First & Last Months						17,927,189
16	Total 12 Months Wtd. Average						214,016,657
17	Monthly Weighted Average						17,834,721

San Diego Gas and Electric Company
Plant Balances
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025	Estimated Year		Test Year 2028
		(a)	2026 (b)	2027 (c)	(d)
1	Prior December	11,472,892	12,337,782	13,190,008	13,996,028
2	January	11,583,048	12,379,323	13,252,122	14,060,780
3	February	11,655,057	12,475,939	13,308,516	14,127,131
4	March	11,875,976	12,560,755	13,364,198	14,196,028
5	April	11,947,315	12,643,495	13,421,108	14,267,004
6	May	11,992,720	12,715,460	13,478,118	14,339,640
7	June	12,118,773	12,783,646	13,594,319	14,415,727
8	July	12,141,096	12,852,533	13,649,180	14,490,694
9	August	12,198,508	12,915,801	13,722,440	14,570,401
10	September	12,270,673	12,980,901	13,777,239	14,646,804
11	October	12,359,978	13,041,314	13,832,033	14,723,702
12	November	12,242,830	13,100,758	13,886,831	14,800,987
13	December	12,337,782	13,190,008	13,996,028	14,923,941
14	13 Months Total	156,196,647	165,977,715	176,472,141	187,558,866
15	Less one-half opening and closing balances	11,905,337	12,763,895	13,593,018	14,459,984
16	Remainder	144,291,310	153,213,820	162,879,123	173,098,882
17	Weighted Average Balance (1)	12,024,276	12,767,818	13,573,260	14,424,907

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025	Estimated Year		Test Year 2028
		(a)	(b)	(c)	(d)
1	Prior December	515,111	250,159	304,258	417,437
2	January	511,958	256,800	306,443	418,956
3	February	512,375	261,992	308,539	420,362
4	March	292,559	265,678	310,597	423,068
5	April	294,362	268,625	312,634	425,774
6	May	294,622	271,211	314,662	428,474
7	June	284,851	273,622	316,683	431,169
8	July	285,012	275,948	318,702	433,851
9	August	293,071	278,235	320,719	436,529
10	September	293,520	280,504	322,736	439,204
11	October	290,290	282,749	324,735	441,868
12	November	290,849	284,992	326,733	443,229
13	December	250,159	304,258	417,437	482,789
14	13 Months Total	4,408,741	3,554,772	4,204,879	5,642,711
15	Less one-half opening and closing balances	382,635	277,209	360,848	450,113
16	Remainder	4,026,106	3,277,563	3,844,031	5,192,598
17	Weighted Average Balance (1)	335,509	273,130	320,336	432,717

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded Year	Estimated Year		Test Year
		2025	2026	2027	2028
		(a)	(b)	(c)	(d)
1	Prior December	1,564,261	1,543,906	1,651,716	1,743,902
2	January	1,490,859	1,545,879	1,651,829	1,744,459
3	February	1,491,157	1,546,049	1,658,336	1,745,412
4	March	1,505,941	1,546,248	1,658,451	1,754,771
5	April	1,508,346	1,546,404	1,658,517	1,762,775
6	May	1,516,214	1,546,600	1,658,519	1,763,352
7	June	1,475,154	1,546,910	1,659,544	1,776,226
8	July	1,473,837	1,547,084	1,658,770	1,776,770
9	August	1,489,796	1,547,241	1,657,682	1,777,360
10	September	1,502,387	1,547,430	1,657,820	1,777,990
11	October	1,508,740	1,547,570	1,657,911	1,781,015
12	November	1,510,636	1,547,671	1,657,967	1,790,193
13	December	1,543,906	1,651,716	1,743,902	1,879,392
14	13 Months Total	19,581,232	20,210,709	21,630,966	23,073,617
15	Less one-half opening and closing balances	1,554,083	1,597,811	1,697,809	1,811,647
16	Remainder	18,027,149	18,612,899	19,933,157	21,261,970
17	Weighted Average Balance (1)	1,502,262	1,551,075	1,661,096	1,771,831

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 (b)	Estimated Year 2027 (c)	Test Year 2028 (d)
1	Prior December	1,169,375	1,181,231	1,196,282	1,202,686
2	January	1,169,685	1,183,571	1,196,530	1,202,907
3	February	1,170,579	1,185,420	1,196,922	1,203,268
4	March	1,170,910	1,187,031	1,197,451	1,203,733
5	April	1,175,787	1,188,513	1,198,091	1,204,271
6	May	1,179,262	1,189,629	1,198,551	1,204,656
7	June	1,180,107	1,190,555	1,198,986	1,205,022
8	July	1,180,481	1,191,677	1,199,653	1,205,582
9	August	1,180,659	1,192,817	1,200,374	1,206,184
10	September	1,180,850	1,193,921	1,201,098	1,206,808
11	October	1,179,585	1,194,986	1,201,813	1,207,437
12	November	1,181,451	1,195,758	1,202,333	1,207,894
13	December	1,181,231	1,196,282	1,202,686	1,208,202
14	13 Months Total	15,299,962	15,471,391	15,590,770	15,668,651
15	Less one-half opening and closing balances	1,175,303	1,188,756	1,199,484	1,205,444
16	Remainder	14,124,659	14,282,635	14,391,286	14,463,206
17	Weighted Average Balance (1)	1,177,055	1,190,220	1,199,274	1,205,267

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-24	4,297,755	691,656	4,989,411	1
2	Jan-25	4,309,265	799,287	5,108,552	2
3	Feb	4,325,791	799,462	5,125,253	3
4	Mar	4,339,351	807,423	5,146,774	4
5	Apr	4,353,279	808,712	5,161,991	5
6	May	4,385,742	812,929	5,198,671	6
7	Jun	4,394,773	790,923	5,185,696	7
8	Jul	4,402,981	790,217	5,193,198	8
9	Aug	4,412,855	798,770	5,211,625	9
10	Sep	4,423,731	805,518	5,229,249	10
11	Oct	4,421,443	808,923	5,230,366	11
12	Nov	4,471,432	809,939	5,281,371	12
13	Dec-25	4,505,586	830,013	5,335,599	13
14	Total 13 Months	57,043,985	10,353,771	67,397,756	14
15	Less 1/2 First & Last Months			5,162,505	15
16	Total 12 Months Wtd. Average			62,235,251	16
17	Monthly Weighted Average			5,186,271	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-25	4,505,586	830,013	5,335,599	1
2	Jan-26	4,520,904	828,487	5,349,391	2
3	Feb	4,535,130	828,578	5,363,708	3
4	Mar	4,549,126	828,684	5,377,810	4
5	Apr	4,563,295	828,768	5,392,063	5
6	May	4,577,810	828,873	5,406,683	6
7	Jun	4,592,710	829,039	5,421,749	7
8	Jul	4,608,037	829,133	5,437,169	8
9	Aug	4,623,744	829,217	5,452,961	9
10	Sep	4,639,799	829,318	5,469,117	10
11	Oct	4,656,162	829,393	5,485,555	11
12	Nov	4,672,797	829,447	5,502,245	12
13	Dec-26	4,689,672	885,208	5,574,880	13
14	Total 13 Months	59,734,772	10,834,159	70,568,931	14
15	Less 1/2 First & Last Months			5,455,240	15
16	Total 12 Months Wtd. Average			65,113,691	16
17	Monthly Weighted Average			5,426,140	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-27	4,689,672	885,208	5,574,880	1
2	Jan-27	4,707,488	885,269	5,592,757	2
3	Feb	4,725,283	888,756	5,614,039	3
4	Mar	4,743,112	888,818	5,631,930	4
5	Apr	4,761,002	888,853	5,649,855	5
6	May	4,778,964	888,854	5,667,818	6
7	Jun	4,796,980	889,403	5,686,384	7
8	Jul	4,815,092	888,989	5,704,081	8
9	Aug	4,833,275	888,405	5,721,680	9
10	Sep	4,861,559	888,479	5,750,038	10
11	Oct	4,879,869	888,528	5,768,397	11
12	Nov	4,898,234	888,559	5,786,792	12
13	Dec-27	4,916,646	934,614	5,851,260	13
14	Total 13 Months	62,407,176	11,592,736	73,999,912	14
15	Less 1/2 First & Last Months			5,713,070	15
16	Total 12 Months Wtd. Average			68,286,842	16
17	Monthly Weighted Average			5,690,570	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-28	4,916,646	934,614	5,851,260	1
2	Jan-28	4,935,687	934,912	5,870,600	2
3	Feb	4,954,805	935,423	5,890,228	3
4	Mar	4,974,000	940,439	5,914,439	4
5	Apr	4,993,265	944,729	5,937,994	5
6	May	5,012,589	945,038	5,957,626	6
7	Jun	5,041,020	951,937	5,992,957	7
8	Jul	5,060,440	952,229	6,012,669	8
9	Aug	5,216,258	952,545	6,168,803	9
10	Sep	5,244,596	952,882	6,197,479	10
11	Oct	5,264,126	954,504	6,218,630	11
12	Nov	5,283,686	959,422	6,243,108	12
13	Dec-28	5,303,273	1,007,227	6,310,500	13
14	Total 13 Months	66,200,393	12,365,900	78,566,293	14
15	Less 1/2 First & Last Months			6,080,880	15
16	Total 12 Months Wtd. Average			72,485,413	16
17	Monthly Weighted Average			6,040,451	17

San Diego Gas and Electric Company
Plant Balances
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	4,297,755	4,505,586	4,689,672	4,916,646
2	January	4,309,265	4,520,904	4,707,488	4,935,687
3	February	4,325,791	4,535,130	4,725,283	4,954,805
4	March	4,339,351	4,549,126	4,743,112	4,974,000
5	April	4,353,279	4,563,295	4,761,002	4,993,265
6	May	4,385,742	4,577,810	4,778,964	5,012,589
7	June	4,394,773	4,592,710	4,796,980	5,041,020
8	July	4,402,981	4,608,037	4,815,092	5,060,440
9	August	4,412,855	4,623,744	4,833,275	5,216,258
10	September	4,423,731	4,639,799	4,861,559	5,244,596
11	October	4,421,443	4,656,162	4,879,869	5,264,126
12	November	4,471,432	4,672,797	4,898,234	5,283,686
13	December	4,505,586	4,689,672	4,916,646	5,303,273
14	13 Months Total	57,043,985	59,734,772	62,407,176	66,200,393
15	Less one-half opening and closing balances	4,401,671	4,597,629	4,803,159	5,109,960
16	Remainder	52,642,314	55,137,143	57,604,017	61,090,434
17	Weighted Average Balance (1)	4,386,859	4,594,762	4,800,335	5,090,869

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Gas from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	691,656	830,013	885,208	934,614
2	January	799,287	828,487	885,269	934,912
3	February	799,462	828,578	888,756	935,423
4	March	807,423	828,684	888,818	940,439
5	April	808,712	828,768	888,853	944,729
6	May	812,929	828,873	888,854	945,038
7	June	790,923	829,039	889,403	951,937
8	July	790,217	829,133	888,989	952,229
9	August	798,770	829,217	888,405	952,545
10	September	805,518	829,318	888,479	952,882
11	October	808,923	829,393	888,528	954,504
12	November	809,939	829,447	888,559	959,422
13	December	830,013	885,208	934,614	1,007,227
14	13 Months Total	10,353,771	10,834,159	11,592,736	12,365,900
15	Less one-half opening and closing balances	760,835	857,611	909,911	970,920
16	Remainder	9,592,936	9,976,548	10,682,825	11,394,980
17	Weighted Average Balance (1)	799,411	831,379	890,235	949,582

(1) Remainder divided by twelve

San Diego Gas & Electric Company
Common & Electric Allocation Percentages

Common Allocations	Factor
Electric	55.66%
Electric Transmission	14.51%
Gas	29.83%
Total	100.00%

Electric General	Factor
Electric Transmission	20.68%
Electric	79.32%
Total	100.00%

Common Allocations	Factor
Electric Generation	4.18%
Electric Transmission	14.51%
Electric Distribution	51.48%
Gas	29.83%
Total	100.00%

Electric General	Factor
Electric Generation	5.96%
Electric Transmission	20.68%
Electric Distribution	73.36%
Total	100.00%

Asset ID	Rate Base Plant	25-Dec	26-Jan	26-Feb	26-Mar	26-Apr	26-May	26-Jun	26-Jul	26-Aug	26-Sep	26-Oct	26-Nov	26-Dec	YTD-2026
10	Steam Production Land	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527
20	Steam Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Steam Production Other	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673	567,673
35	Steam Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Steam Generation Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Steam Generation Software 2 - 5 Year Life - Fully Recovered	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980	7,980
37	Steam Generation Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Steam Generation Software 10 - 15 Year Life - Fully Recovered	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179	590,179
320	Solar Production Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
330	Solar Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
340	Solar Production Other	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834
350	Solar Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Solar Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Solar Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Solar Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Solar Production Software 10 - 15 Year Life - Fully Recovered	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834
380	Other Renewable Production Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
390	Other Renewable Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400	Other Renewable Production Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
410	Other Renewable Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	-
420	Other Renewable Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
420	Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430	Other Renewable Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
430	Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Other Production Land	81	81	81	81	81	162	162	162	162	162	162	162	162	162
50	Other Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
532	Other Production Other	532,098	534,391	536,241	537,852	539,333	540,369	541,422	542,544	543,684	544,788	545,853	546,925	547,149	547,149
60	Other Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Other Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Other Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Other Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Other Production Software 10 - 15 Year Life - Fully Recovered	532,179	534,472	536,322	537,933	539,414	540,531	541,594	542,705	543,846	544,950	546,015	547,085	547,311	547,311
70	Electric Transmission Assigned to Generation	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085
80	Electric Distribution Assigned to Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100	Electric Distribution Software 2 - 5 Year Life	130,130	133,648	136,250	138,173	145,128	146,180	146,957	147,532	147,958	148,272	148,505	148,131	171,977	171,977
100	Electric Distribution Software 2 - 5 Year Life - Fully Recovered	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829	58,829
105	Electric Distribution Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	Electric Distribution Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	Electric Distribution Franchises	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107	Electric Distribution IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	-
110	Electric Distribution Land	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054
120	Electric Distribution Easements	96,662	96,741	96,880	97,068	97,300	97,569	97,870	98,198	98,549	98,920	99,307	99,710	100,125	100,125
130	Electric Distribution Other	11,638,033	11,762,896	11,856,761	11,939,465	12,015,019	12,085,663	12,152,770	12,220,754	12,283,246	12,347,661	12,407,453	12,466,323	12,531,313	12,531,313
11,950,706		12,075,157	12,175,772	12,260,589	12,343,329	12,415,294	12,483,480	12,552,366	12,615,633	12,680,735	12,741,148	12,800,592	12,859,842	12,859,842	12,859,842
140	Electric Generation Assigned to Electric Distribution	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330
150	Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
152	Electric Transmission Other Assigned to Electric Distribution	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891
199,757		199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757
500	Energy Storage Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
500	Energy Storage Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Energy Storage Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Energy Storage Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
520	Energy Storage IT Hardware	41	41	41	41	41	41	41	41	41	41	41	41	41	41
530	Energy Storage Land	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831
540	Energy Storage Easements	352	352	352	352	352	352	352	352	352	352	352	352	352	352

Asset ID	Rate Base Plant	25-Dec	26-Jan	26-Feb	26-Mar	26-Apr	26-May	26-Jun	26-Jul	26-Aug	26-Sep	26-Oct	26-Nov	26-Dec	YTD-2026
550	Energy Storage Other	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184
		100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409
160	Electric General Land & Non Depreciables	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312
161	Electric General Software 2 - 5 Year Life	51,155	59,605	64,202	66,901	68,669	69,980	71,071	72,056	72,990	73,903	74,806	75,706	76,605	76,605
162	Electric General Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	Electric General Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	Electric General Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163	Electric General IT Hardware	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610	2,610
170	Electric General Other	282,256	254,224	255,173	258,121	260,069	262,017	263,965	265,914	267,862	269,810	271,738	273,665	275,593	284,796
		313,333	323,752	330,297	334,945	338,660	341,920	344,969	347,892	350,775	353,636	356,466	359,294	363,584	383,584
180	Gas Storage Land	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
190	Gas Storage Other	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
200	Gas Transmission Land	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	3,493	3,493	3,493	3,493	3,493	3,493	3,493	3,491	3,491	3,491	3,491	3,491	3,491	3,491
220	Gas Transmission Other	1,192,750	1,197,985	1,202,501	1,206,579	1,210,405	1,214,101	1,217,747	1,221,391	1,225,063	1,228,761	1,232,553	1,236,382	1,240,270	1,240,270
		1,200,893	1,206,128	1,210,643	1,214,721	1,218,547	1,222,244	1,225,887	1,229,531	1,233,203	1,236,921	1,240,692	1,244,522	1,248,409	1,248,409
230	Gas Distribution Software & Franchises	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385
230	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86	86
240	Gas Distribution & General Land	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514
250	Gas Distribution & General Easements	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518
260	Gas Distribution & General Other	3,291,020	3,301,104	3,310,814	3,320,732	3,331,075	3,341,894	3,353,169	3,364,852	3,376,887	3,389,223	3,401,815	3,414,621	3,427,608	3,427,608
		3,302,524	3,312,608	3,322,318	3,332,236	3,342,579	3,353,397	3,364,654	3,376,337	3,388,373	3,400,709	3,413,301	3,426,107	3,439,094	3,439,094
270	Common Software 2 - 5 Year Life	802,306	782,389	776,025	767,348	756,431	749,774	746,417	748,517	748,615	747,478	743,522	742,762	743,971	873,971
270	Common Software 2 - 5 Year Life - Fully Recovered	258,682	276,717	285,195	293,983	305,008	311,769	313,228	313,228	313,228	314,462	318,512	319,367	319,367	367,274
280	Common Software 10 - 15 Year Life	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790
280	Common Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290	Common Land & Non-Depreciable Easements	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254
300	Common Land	126,073	126,073	126,073	126,073	126,073	126,073	126,073	126,073	126,073	126,073	126,073	126,073	126,073	131,918
310	Common IT Hardware	1,343,906	1,344,121	1,344,311	1,344,480	1,344,654	1,344,840	1,345,036	1,345,243	1,345,461	1,345,690	1,345,930	1,346,180	1,346,440	1,347,863
315	Common Transportation Equip - Aviation	30,992	31,018	31,048	31,085	31,126	31,167	31,213	31,261	31,311	31,362	31,414	31,467	31,521	31,576
		2,777,002	2,777,362	2,777,666	2,778,023	2,778,304	2,778,656	2,779,013	2,779,376	2,779,744	2,780,117	2,780,494	2,780,875	2,781,260	2,781,647
Total		21,028,071	21,184,911	21,304,452	21,409,879	21,512,267	21,603,476	21,691,084	21,778,664	21,862,945	21,948,405	22,029,327	22,109,188	22,187,056	22,427,056
Common Shared Assets															
171	Shared Electric Communications	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	6,726
261	Shared Gas Communications	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271	Shared Common Software 2 - 5 Year Life	169,211	169,211	169,211	169,211	168,390	162,512	162,512	162,512	159,187	159,187	159,187	159,187	161,473	161,473
271	Shared Common Software 2 - 5 Year Life - Fully Recovered	41,738	41,738	41,738	41,738	42,659	48,437	48,437	48,437	51,761	51,761	51,761	51,761	72,108	72,108
281	Shared Common Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281	Shared Common Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	67,715	67,715	67,715	67,715	67,715	67,715	67,715	67,715	67,715	67,715	67,715	67,715	70,876	70,876
311	Shared Common Structures & Improvements	304,988	304,988	304,988	304,988	305,119	305,119	306,472	306,472	306,472	306,472	306,472	306,472	317,509	317,509
312	Shared Common Furniture & Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
313	Shared Common Communications	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495	31,495
		617,889	617,889	617,889	617,889	618,020	618,020	618,595	618,595	618,595	618,595	618,595	618,595	660,555	660,555

Asset ID	Rate Base Plant	27-Jan	27-Feb	27-Mar	27-Apr	27-May	27-Jun	27-Jul	27-Aug	27-Sep	27-Oct	27-Nov	27-Dec	YTD-2027
10	Steam Production Land	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527
20	Steam Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Steam Production Other	567,546	567,546	567,546	567,546	567,546	567,419	567,419	567,419	567,419	567,419	567,419	567,419	567,419
35	Steam Generation IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Steam Generation Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Steam Generation Software 2 - 5 Year Life - Fully Recovered	7,980	7,980	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893
37	Steam Generation Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Steam Generation Software 10 - 15 Year Life - Fully Recovered	590,052	590,052	590,052	590,052	590,052	589,925	589,925	589,925	589,925	589,925	589,925	589,925	589,925
320	Solar Production Land	-	-	-	-	-	-	-	-	-	-	-	-	-
330	Solar Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
340	Solar Production Other	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834
350	Solar Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Solar Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Solar Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Solar Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Solar Production Software 10 - 15 Year Life - Fully Recovered	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834
380	Other Renewable Production Land	-	-	-	-	-	-	-	-	-	-	-	-	-
390	Other Renewable Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
400	Other Renewable Production Other	-	-	-	-	-	-	-	-	-	-	-	-	-
410	Other Renewable Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
420	Other Renewable Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
420	Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
430	Other Renewable Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
430	Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Other Production Land	162	162	162	162	162	162	162	162	162	162	162	162	162
50	Other Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Other Production Other	547,397	547,799	548,318	548,958	549,417	549,980	550,646	551,368	552,092	552,807	553,327	553,680	553,680
65	Other Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Other Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Other Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Other Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Other Production Software 10 - 15 Year Life - Fully Recovered	547,559	547,951	548,480	549,120	549,579	550,142	550,808	551,530	552,254	552,969	553,489	553,842	553,842
70	Electric Transmission Assigned to Generation	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085
80	Electric Distribution Assigned to Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
100	Electric Distribution Software 2 - 5 Year Life	175,164	175,275	166,479	168,200	166,858	166,955	167,051	167,146	167,240	167,333	167,426	167,426	167,426
100	Electric Distribution Software 2 - 5 Year Life - Fully Recovered	59,374	59,374	68,277	68,277	69,719	69,719	69,719	69,719	69,719	69,719	69,719	69,719	69,719
105	Electric Distribution Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
105	Electric Distribution Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
106	Electric Distribution Franchises	-	-	-	-	-	-	-	-	-	-	-	-	-
107	Electric Distribution IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
110	Electric Distribution Land	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054
120	Electric Distribution Easements	100,580	101,036	101,493	101,951	102,410	102,869	103,329	103,789	104,250	104,710	105,171	105,632	105,632
130	Electric Distribution Other	12,589,785	12,645,610	12,700,729	12,755,460	12,811,912	12,867,556	12,923,100	12,978,644	13,034,188	13,089,732	13,145,276	13,200,820	13,256,364
140	Electric Generation Assigned to Electric Distribution	12,951,956	13,008,349	13,064,032	13,120,942	13,177,952	13,234,153	13,290,014	13,345,014	13,400,014	13,455,014	13,510,014	13,565,014	13,620,014
150	Electric Transmission Land Assigned to Electric Distribution	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330
151	Electric Transmission Easement Assigned to Electric Distribution	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499
152	Electric Transmission Other Assigned to Electric Distribution	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
500	Energy Storage Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
500	Energy Storage Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Energy Storage Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Energy Storage Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
520	Energy Storage IT Hardware	41	41	41	41	41	41	41	41	41	41	41	41	41
530	Energy Storage Land	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831
540	Energy Storage Easements	352	352	352	352	352	352	352	352	352	352	352	352	352

Asset ID	Rate Base Plant	27-Jan	27-Feb	27-Mar	27-Apr	27-May	27-Jun	27-Jul	27-Aug	27-Sep	27-Oct	27-Nov	27-Dec	YTD-2027
550	Energy Storage Other	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184
		100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409
160	Electric General Land & Non-Depreciables	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312
161	Electric General Software 2 - 5 Year Life	77,347	78,000	78,604	79,182	79,748	80,306	80,881	81,414	81,967	82,518	83,088	144,970	144,970
162	Electric General Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
163	Electric General Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
164	Electric General Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
165	Electric General IT Hardware	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	6,590	6,590
170	Electric General Other	286,810	288,800	300,790	302,780	304,770	306,760	308,751	310,741	312,731	314,720	316,669	367,398	367,398
		386,338	388,960	391,574	394,143	396,699	399,247	401,793	404,336	406,878	409,396	411,978	526,270	526,270
180	Gas Storage Land	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
190	Gas Storage Other	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
200	Gas Transmission Land	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	3,491	3,491	3,491	3,491	3,491	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488
220	Gas Transmission Other	1,244,254	1,248,287	1,252,364	1,256,484	1,260,643	1,264,838	1,269,066	1,273,323	1,277,606	1,281,913	1,286,240	1,290,586	1,290,586
		1,252,394	1,256,426	1,260,504	1,264,624	1,268,763	1,272,976	1,277,203	1,281,460	1,285,744	1,290,050	1,294,377	1,298,723	1,298,723
230	Gas Distribution Software & Franchises	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385
230	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86
240	Gas Distribution & General Land	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514
250	Gas Distribution & General Easements	8,500	8,500	8,500	8,500	8,500	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482
260	Gas Distribution & General Other	3,441,440	3,455,202	3,468,964	3,482,723	3,496,526	3,510,368	3,524,252	3,538,178	3,562,179	3,576,182	3,590,220	3,604,287	3,604,287
		3,452,925	3,466,688	3,480,439	3,494,209	3,508,012	3,521,836	3,535,720	3,549,646	3,573,646	3,587,650	3,601,688	3,615,754	3,615,754
270	Common Software 2 - 5 Year Life	856,989	862,943	827,530	827,046	826,044	806,600	797,557	797,648	796,733	794,661	788,170	928,570	928,570
270	Common Software 2 - 5 Year Life - Fully Recovered	384,351	390,037	425,544	426,121	427,215	448,675	457,809	457,809	458,815	460,977	467,557	473,117	473,117
280	Common Software 10 - 15 Year Life	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790
280	Common Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
290	Common Land & Non-Depreciable Easements	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254
300	Common IT Hardware	132,353	132,775	133,196	133,617	134,038	134,458	134,878	135,299	135,719	136,139	136,560	146,206	146,206
310	Common Other	1,347,511	1,347,139	1,346,762	1,346,387	1,345,765	1,345,168	1,344,742	1,344,323	1,343,923	1,339,514	1,338,301	1,338,301	1,338,301
315	Common Transportation Equip - Aviation	31,466	31,466	31,545	31,545	31,608	31,608	31,608	31,687	31,687	31,686	31,686	31,686	31,686
		2,967,773	2,979,404	2,979,611	2,979,729	2,979,733	2,981,573	2,980,184	2,978,228	2,978,476	2,978,640	2,978,741	3,133,134	3,133,134
Total		22,510,191	22,599,105	22,675,947	22,754,073	22,832,064	22,971,106	23,045,901	23,138,653	23,225,250	23,301,754	23,378,057	23,774,764	23,774,764
Common Shared Assets														
171	Shared Electric Communications	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	20,477	20,477
261	Shared Gas Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
271	Shared Common Software 2 - 5 Year Life	161,473	161,473	161,109	161,109	158,147	158,147	158,147	158,147	158,147	158,147	158,147	154,398	154,398
271	Shared Common Software 2 - 5 Year Life - Fully Recovered	72,108	72,108	72,473	72,473	75,435	75,435	75,435	75,435	75,435	75,435	75,435	107,400	107,400
281	Shared Common Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
281	Shared Common Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
291	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	70,876	70,876	70,876	70,876	70,876	70,876	70,876	70,876	70,876	70,876	70,876	75,814	75,814
311	Shared Common Structures & Improvements	317,509	317,509	317,509	317,509	317,509	309,663	309,663	309,663	309,663	309,663	309,663	309,663	309,663
312	Shared Common Furniture & Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
313	Shared Common Communications	30,717	30,717	30,717	30,717	30,717	29,958	29,958	29,958	29,958	29,958	29,958	29,958	29,958
		680,555	680,555	680,555	680,555	680,555	681,951	681,951	681,951	681,951	681,951	681,951	698,855	698,855

Asset ID	Rate Base Plant	28-Jan	28-Feb	28-Mar	28-Apr	28-May	28-Jun	28-Jul	28-Aug	28-Sep	28-Oct	28-Nov	28-Dec	YTD-2028
10	Steam Production Land	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527
20	Steam Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Steam Production Other	567,419	567,419	567,419	567,419	567,419	567,292	567,292	567,292	567,292	567,292	567,292	567,292	567,292
35	Steam Generation IT Hardware	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)
36	Steam Generation Software 2 - 5 Year Life	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893	8,893
37	Steam Generation Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Steam Generation Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Steam Generation Software 10 - 15 Year Life - Fully Recovered	589,925	589,925	589,925	589,925	589,925	589,798	589,798	589,798	589,798	589,798	589,798	589,798	589,798
320	Solar Production Land	-	-	-	-	-	-	-	-	-	-	-	-	-
330	Solar Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
340	Solar Production Other	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834
350	Solar Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Solar Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Solar Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Solar Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Solar Production Software 10 - 15 Year Life - Fully Recovered	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834	41,834
380	Other Renewable Production Land	-	-	-	-	-	-	-	-	-	-	-	-	-
390	Other Renewable Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
400	Other Renewable Production Other	-	-	-	-	-	-	-	-	-	-	-	-	-
410	Other Renewable Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
420	Other Renewable Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
420	Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
430	Other Renewable Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
430	Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Other Production Land	162	162	162	162	162	162	162	162	162	162	162	162	162
50	Other Production Easements	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Other Production Other	553,901	554,262	554,727	555,265	555,650	556,143	556,703	557,305	557,928	558,558	559,015	559,323	559,323
65	Other Production IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Other Production Software 2 - 5 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Other Production Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Other Production Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Other Production Software 10 - 15 Year Life - Fully Recovered	554,063	554,423	554,889	555,427	555,812	556,305	556,864	557,466	558,090	558,720	559,177	559,485	559,485
70	Electric Transmission Assigned to Generation	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085
80	Electric Distribution Assigned to Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
100	Electric Distribution Software 2 - 5 Year Life	178,787	178,880	176,072	171,242	171,336	171,430	171,524	171,618	171,711	170,518	170,611	201,439	201,439
100	Electric Distribution Software 2 - 5 Year Life - Fully Recovered	97,616	97,616	100,518	105,441	105,441	105,441	105,441	105,441	105,441	106,728	106,728	109,197	109,197
105	Electric Distribution Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
105	Electric Distribution Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
106	Electric Distribution Franchises	-	-	-	-	-	-	-	-	-	-	-	-	-
107	Electric Distribution IT Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
110	Electric Distribution Land	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054	27,054
120	Electric Distribution Easements	106,079	106,518	106,950	107,376	107,797	108,213	108,625	109,034	109,440	109,844	110,246	110,645	110,645
130	Electric Distribution Other	13,351,078	13,416,896	13,485,268	13,555,725	13,627,846	13,703,423	13,777,884	13,857,088	13,932,991	14,009,392	14,086,182	14,175,440	14,175,440
130	Electric Distribution Other	13,760,614	13,826,965	13,895,861	13,966,838	14,039,474	14,115,561	14,190,528	14,270,235	14,346,638	14,423,536	14,500,821	14,623,774	14,623,774
140	Electric Generation Assigned to Electric Distribution	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330	42,330
150	Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
152	Electric Transmission Other Assigned to Electric Distribution	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891	143,891
500	Energy Storage Software 2 - 5 Year Life	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757	199,757
500	Energy Storage Software 2 - 5 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Energy Storage Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Energy Storage Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
520	Energy Storage IT Hardware	41	41	41	41	41	41	41	41	41	41	41	41	41
530	Energy Storage Land	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831
540	Energy Storage Easements	352	352	352	352	352	352	352	352	352	352	352	352	352

Asset ID	Rate Base Plant	28-Jan	28-Feb	28-Mar	28-Apr	28-May	28-Jun	28-Jul	28-Aug	28-Sep	28-Oct	28-Nov	28-Dec	YTD-2028
550	Energy Storage Other	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184	95,184
		100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409	100,409
160	Electric General Land & Non Depreciables	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312
161	Electric General Software 2 - 5 Year Life	145,512	146,039	146,563	144,640	145,136	145,626	146,110	146,590	147,065	147,539	148,014	151,510	151,510
162	Electric General Software 2 - 5 Year Life - Fully Recovered	-	-	-	2,418	2,418	2,418	2,418	2,418	2,418	2,418	3,936	3,936	3,936
162	Electric General Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
162	Electric General Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
163	Electric General IT Hardware	6,590	6,590	6,590	6,590	6,590	6,590	6,590	6,590	6,590	6,590	6,590	8,349	8,349
170	Electric General Other	368,770	370,017	372,913	373,821	378,729	381,637	384,533	387,430	390,326	393,211	394,457	437,353	437,353
		528,164	529,957	533,368	536,760	540,165	543,562	546,963	550,339	553,712	557,070	558,766	608,660	608,660
180	Gas Storage Land	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
190	Gas Storage Other	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
200	Gas Transmission Land	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488	3,488
220	Gas Transmission Other	1,295,132	1,299,754	1,304,422	1,309,117	1,313,827	1,318,545	1,323,266	1,327,984	1,332,706	1,337,427	1,342,149	1,346,871	1,351,593
		1,303,269	1,307,891	1,312,559	1,317,254	1,321,965	1,326,680	1,331,400	1,336,111	1,340,822	1,345,533	1,350,244	1,354,955	1,359,666
230	Gas Distribution Software & Franchises	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385	1,385
230	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86
240	Gas Distribution & General Land	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514
250	Gas Distribution & General Easements	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482	8,482
260	Gas Distribution & General Other	3,618,781	3,633,278	3,647,805	3,662,374	3,676,988	3,700,722	3,715,421	3,730,161	3,753,779	3,788,591	3,788,591	3,788,591	3,788,591
		3,630,249	3,644,745	3,659,272	3,673,842	3,688,455	3,712,171	3,726,871	3,741,611	3,765,229	3,780,041	3,794,885	3,809,759	3,809,759
270	Common Software 2 - 5 Year Life	906,357	895,177	878,372	880,424	866,453	857,294	856,495	856,585	851,947	856,374	871,615	954,933	954,933
270	Common Software 2 - 5 Year Life - Fully Recovered	485,422	507,445	530,048	539,756	553,817	570,598	571,488	571,488	576,216	576,267	576,620	651,803	651,803
280	Common Software 10 - 15 Year Life	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790	207,790
280	Common Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
290	Common Land & Non-Depreciable Easements	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254	7,254
300	Common Land & Non-Depreciable Easements	146,673	147,119	157,628	158,973	158,517	158,960	159,404	159,847	160,290	160,734	161,177	162,483	162,483
310	Common Other	1,338,716	1,338,138	1,339,567	1,341,742	1,342,160	1,357,245	1,357,689	1,358,135	1,358,584	1,359,033	1,359,484	1,359,935	1,359,935
315	Common Transportation Equip - Aviation	31,923	31,923	32,003	32,003	32,067	32,067	32,067	32,147	32,236	32,360	32,360	32,360	32,360
		3,134,134	3,135,646	3,152,660	3,167,042	3,188,078	3,191,207	3,192,185	3,193,245	3,194,376	3,199,812	3,216,300	3,236,557	3,256,814
Total		23,861,694	23,951,007	24,059,790	24,168,363	24,285,147	24,396,559	24,495,864	24,736,428	24,846,296	24,952,147	25,067,654	25,420,633	25,420,633
Common Shared Assets														
171	Shared Electric Communications	20,477	20,477	20,477	20,477	20,477	20,367	20,367	20,367	20,367	20,367	20,367	20,367	20,367
261	Shared Gas Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
271	Shared Common Software 2 - 5 Year Life	152,026	135,333	133,435	144,398	136,828	131,954	131,954	131,954	131,954	131,954	147,459	166,908	166,908
271	Shared Common Software 2 - 5 Year Life - Fully Recovered	109,772	126,465	134,069	134,774	142,344	147,218	147,218	147,218	147,218	147,218	147,218	163,300	163,300
281	Shared Common Software 10 - 15 Year Life	-	-	-	-	-	-	-	-	-	-	-	-	-
281	Shared Common Software 10 - 15 Year Life - Fully Recovered	-	-	-	-	-	-	-	-	-	-	-	-	-
291	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	75,814	75,814	76,662	76,662	76,662	76,662	76,662	76,662	76,662	76,662	76,662	77,088	77,088
311	Shared Common Structures & Improvements	309,663	309,663	309,663	309,663	309,663	311,414	311,414	311,414	311,414	311,414	311,414	311,414	311,414
312	Shared Common Furniture & Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
313	Shared Common Communications	29,958	29,958	29,958	29,958	29,958	29,218	29,218	29,218	29,218	29,218	29,218	29,218	29,218
		698,855	698,855	705,409	717,078	717,078	717,978	717,978	717,978	717,978	717,978	733,483	769,441	769,441

Asset

ID Rate Base Plant

	2026	2027	2028
10 Steam Production Land	14,527	14,527	14,527
20 Steam Production Easements	0	0	0
30 Steam Production Other	567,546	567,419	567,292
35 Steam Generation IT Hardware	0	0	0
36 Steam Generation Software 2 - 5 Year Life	-	(914)	(914)
36 Steam Generation Software 2 - 5 Year Life - Fully Recovered	7,980	8,893	8,893
37 Steam Generation Software 10 - 15 Year Life	0	0	0
37 Steam Generation Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>590,052</u>	<u>589,925</u>	<u>589,798</u>
320 Solar Production Land	0	0	0
330 Solar Production Easements	0	0	0
340 Solar Production Other	41,834	41,834	41,834
350 Solar Production IT Hardware	0	0	0
360 Solar Production Software 2 - 5 Year Life	0	0	0
360 Solar Production Software 2 - 5 Year Life - Fully Recovered	0	0	0
370 Solar Production Software 10 - 15 Year Life	0	0	0
370 Solar Production Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>41,834</u>	<u>41,834</u>	<u>41,834</u>
380 Other Renewable Production Land	0	0	0
390 Other Renewable Production Easements	0	0	0
400 Other Renewable Production Other	0	0	0
410 Other Renewable Production IT Hardware	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
40 Other Production Land	162	162	162
50 Other Production Easements	-	-	-
60 Other Production Other	547,149	553,680	559,323
65 Other Production IT Hardware	-	-	-
66 Other Production Software 2 - 5 Year Life	-	-	-
66 Other Production Software 2 - 5 Year Life - Fully Recovered	-	-	-
67 Other Production Software 10 - 15 Year Life	-	-	-
67 Other Production Software 10 - 15 Year Life - Fully Recovered	-	-	-
	<u>547,311</u>	<u>553,842</u>	<u>559,485</u>
70 Electric Transmission Assigned to Generation	17,085	17,085	17,085
80 Electric Distribution Assigned to Generation	0	0	0
90 Nuclear Generation	0	0	0
100 Electric Distribution Software 2 - 5 Year Life	171,977	181,268	201,439
100 Electric Distribution Software 2 - 5 Year Life - Fully Recovered	59,374	95,042	109,197
105 Electric Distribution Software 10 - 15 Year Life	0	0	0
105 Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0
106 Electric Distribution Franchises	0	0	0
107 Electric Distribution IT Hardware	0	0	0
110 Electric Distribution Land	27,054	27,054	27,054
120 Electric Distribution Easements	100,125	105,632	110,645
130 Electric Distribution Other	12,531,313	13,286,866	14,175,440
	<u>12,889,842</u>	<u>13,695,862</u>	<u>14,623,774</u>
140 Electric Generation Assigned to Electric Distribution	42,330	42,330	42,330
150 Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499
151 Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037
152 Electric Transmission Other Assigned to Electric Distribution	143,891	143,891	143,891
	<u>199,757</u>	<u>199,757</u>	<u>199,757</u>
500 Energy Storage Software 2 - 5 Year Life	-	-	-
500 Energy Storage Software 2 - 5 Year Life - Fully Recovered	-	-	-
510 Energy Storage Software 10 - 15 Year Life	-	-	-
510 Energy Storage Software 10 - 15 Year Life - Fully Recovered	-	-	-
520 Energy Storage IT Hardware	41	41	41
530 Energy Storage Land	4,831	4,831	4,831
540 Energy Storage Easements	352	352	352

Asset

ID Rate Base Plant

	2026	2027	2028
550 Energy Storage Other	95,184	95,184	95,184
	100,409	100,409	100,409
160 Electric General Land & Non Depreciables	7,312	7,312	7,312
161 Electric General Software 2 - 5 Year Life	76,605	144,970	151,510
161 Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	3,936
162 Electric General Software 10 - 15 Year Life	0	0	0
162 Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0
163 Electric General IT Hardware	4,869	6,590	8,349
170 Electric General Other	294,798	367,398	437,553
	383,584	526,270	608,660
180 Gas Storage Land	0	0	0
190 Gas Storage Other	2,169	2,169	2,169
	2,169	2,169	2,169
200 Gas Transmission Land	4,649	4,649	4,649
210 Gas Transmission Easements	3,491	3,488	3,486
220 Gas Transmission Other	1,240,270	1,290,586	1,483,211
	1,248,409	1,298,723	1,491,345
230 Gas Distribution Software & Franchises	1,385	1,385	1,385
230 Gas Distribution Software & Franchises - Fully Recovered	86	86	86
240 Gas Distribution & General Land	1,514	1,514	1,514
250 Gas Distribution & General Easements	8,500	8,482	8,464
260 Gas Distribution & General Other	3,427,608	3,604,287	3,798,310
	3,439,094	3,615,754	3,809,759
270 Common Software 2 - 5 Year Life	873,971	928,570	954,933
270 Common Software 2 - 5 Year Life - Fully Recovered	367,274	473,117	651,803
280 Common Software 10 - 15 Year Life	207,790	207,790	207,790
280 Common Software 10 - 15 Year Life - Fully Recovered	0	0	0
290 Common Land & Non-Depreciable Easements	7,254	7,254	7,254
300 Common IT Hardware	131,918	146,206	162,483
310 Common Other	1,347,863	1,338,301	1,359,935
315 Common Transportation Equip - Aviation	31,440	31,896	32,360
	2,967,510	3,133,134	3,376,557
Total	22,427,056	23,774,764	25,420,633
Common Shared Assets			
171 Shared Electric Communications	6,726	20,477	20,367
261 Shared Gas Communications	0	0	0
271 Shared Common Software 2 - 5 Year Life	161,473	154,398	166,908
271 Shared Common Software 2 - 5 Year Life - Fully Recovered	72,108	107,400	163,300
281 Shared Common Software 10 - 15 Year Life	0	0	0
281 Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0
291 Shared Common Land	1,145	1,145	1,145
301 Shared Common IT Hardware	70,876	75,814	77,088
311 Shared Common Structures & Improvements	317,509	309,663	311,414
312 Shared Common Furniture & Equipment	0	0	0
313 Shared Common Communications	30,717	29,958	29,218
	660,555	698,855	769,441

San Diego Gas & Electric Company
Beginning Balances

Asset ID	Description	12/31/2025 Plant in Service	12/31/2025 Depreciable Plant	12/31/2025 Amortized Plant	12/31/2025 Depreciation Reserve	12/31/2025 Amortization Reserve
10	Steam Generation Land	14,527	0	0	0	0
20	Steam Generation Easements	0	0	0	0	0
30	Steam Generation Other	567,673	567,673	0	406,429	0
35	Steam Generation IT Hardware	0	0	0	0	0
36	Steam Generation Software 2 - 5 Year Life	0	0	0	0	0
36	Steam Generation Software 2 - 5 Year Life - Fully Recovered	7,980	0	7,980	0	3,834
37	Steam Generation Software 10 - 15 Year Life	0	0	0	0	0
37	Steam Generation Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
		590,179	567,673	7,980	406,429	3,834
320	Solar Production Land	0	0	0	0	0
330	Solar Production Easements	0	0	0	0	0
340	Solar Production Other	41,834	41,834	0	8,652	0
350	Solar Production IT Hardware	0	0	0	0	0
360	Solar Production Software 2 - 5 Year Life	0	0	0	0	0
360	Solar Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0
370	Solar Production Software 10 - 15 Year Life	0	0	0	0	0
370	Solar Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
		41,834	41,834	0	8,652	0
380	Other Renewable Production Land	0	0	0	0	0
390	Other Renewable Production Easements	0	0	0	0	0
400	Other Renewable Production Other	0	0	0	0	0
410	Other Renewable Production IT Hardware	0	0	0	0	0
420	Other Renewable Production Software 2 - 5 Year Life	0	0	0	0	0
420	Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0
430	Other Renewable Production Software 10 - 15 Year Life	0	0	0	0	0
430	Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
		0	0	0	0	0
40	Other Production Land	81	0	0	0	0
50	Other Production Easements	0	0	0	0	0
60	Other Production Other	532,098	532,098	0	374,601	0
65	Other Production IT Hardware	0	0	0	0	0
66	Other Production Software 2 - 5 Year Life	0	0	0	0	0
66	Other Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0
67	Other Production Software 10 - 15 Year Life	0	0	0	0	0
67	Other Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
		532,179	532,098	0	374,601	0
70	Electric Transmission Assigned to Generation	17,085	17,085	0	7,320	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0
100	Electric Distribution Software 2 - 5 Year Life	130,130	0	130,130	0	37,233
100	Electric Distribution Software 2 - 5 Year Life - Fully Recovered	58,829	0	58,829	0	58,829
105	Electric Distribution Software 10 - 15 Year Life	0	0	0	0	0
105	Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
106	Electric Distribution Franchises	0	0	0	0	0
107	Electric Distribution IT Hardware	0	0	0	0	0
110	Electric Distribution Land	27,054	0	0	0	0
120	Electric Distribution Easements	96,662	0	96,662	0	58,630
130	Electric Distribution Other	11,638,033	11,638,033	0	4,292,931	0
		11,950,706	11,638,033	285,620	4,292,931	154,692
140	Electric Generation Assigned to Electric Distribution	42,330	42,189	1	24,898	1
150	Electric Transmission Land Assigned to Electric Distribution	12,499	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	0	1,037	0	422
152	Electric Transmission Other Assigned to Electric Distribution	143,891	143,891	0	34,861	0
		199,757	186,080	1,039	59,758	423
500	Energy Storage Software 2 - 5 Year Life	0	0	0	0	0
500	Energy Storage Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0
510	Energy Storage Software 10 - 15 Year Life	0	0	0	0	0
510	Energy Storage Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
520	Energy Storage IT Hardware	41	41	0	4	0

San Diego Gas & Electric Company
Beginning Balances

Asset		12/31/2025	12/31/2025	12/31/2025	12/31/2025	12/31/2025
ID	Description	Plant in Service	Depreciable Plant	Amortized Plant	Depreciation Reserve	Amortization Reserve
530	Energy Storage Land	4,831	0	0	0	0
540	Energy Storage Easements	352	0	352	0	25
550	Energy Storage Other	95,184	95,184	0	49,413	0
		100,409	95,225	352	49,417	25
160	Electric General Land & Non Depreciables	7,312	0	0	0	0
161	Electric General Software 2 - 5 Year Life	51,155	0	51,155	0	12,267
161	Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0
162	Electric General Software 10 - 15 Year Life	0	0	0	0	0
162	Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
163	Electric General IT Hardware	2,610	2,610	0	67	0
170	Electric General Other	252,256	252,256	0	163,772	0
		313,333	254,866	51,155	163,838	12,267
180	Gas Storage Land	0	0	0	0	0
190	Gas Storage Other	2,169	2,169	0	1,842	0
		2,169	2,169	0	1,842	0
200	Gas Transmission Land	4,649	0	0	0	0
210	Gas Transmission Easements	3,493	0	3,493	0	1,976
220	Gas Transmission Other	1,192,750	1,192,750	0	311,615	0
		1,200,893	1,192,750	3,493	311,615	1,976
230	Gas Distribution Software & Franchises	1,385	0	1,385	0	12
230	Gas Distribution Software & Franchises - Fully Recovered	86	0	86	0	86
240	Gas Distribution & General Land	1,514	0	0	0	0
250	Gas Distribution & General Easements	8,518	0	8,518	0	7,924
260	Gas Distribution & General Other	3,291,020	3,291,020	0	1,158,078	0
		3,302,524	3,291,020	9,990	1,158,078	8,022
270	Common Software 2 - 5 Year Life	802,306	0	802,306	0	360,048
270	Common Software 2 - 5 Year Life - Fully Recovered	258,682	0	258,682	0	258,682
280	Common Software 10 - 15 Year Life	207,790	0	207,790	0	64,897
280	Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	7,254	0	28	0	28
300	Common IT Hardware	126,073	126,073	0	92,634	0
310	Common Other	1,343,906	1,343,906	0	531,878	0
315	Common Transportation Equip - Aviation	30,992	30,992	0	14,079	0
		2,777,002	1,500,971	1,268,805	638,591	683,654
Total		21,028,071	19,319,804	1,628,434	7,473,074	864,894
Common Shared Assets						
171	Shared Electric Communications	1,596	1,596	0	1,764	0
261	Shared Gas Communications	0	0	0	0	0
271	Shared Common Software 2 - 5 Year Life	169,211	0	169,211	0	83,179
271	Shared Common Software 2 - 5 Year Life - Fully Recovered	41,738	0	41,738	0	41,738
281	Shared Common Software 10 - 15 Year Life	0	0	0	0	0
281	Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0
291	Shared Common Land	1,145	0	0	0	0
301	Shared Common IT Hardware	67,715	67,715	0	51,823	0
311	Shared Common Structures & Improvements	304,988	304,988	0	112,225	0
312	Shared Common Furniture & Equipment	0	0	0	0	0
313	Shared Common Communications	31,495	31,495	0	4,752	0
		617,889	405,795	210,949	170,563	124,916

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
ELECTRIC DEPARTMENT						
Generation Plant						
Steam Production						
E-310.1	14,526,518	14,526,518	-	-	-	46,518
E-310.2	-	-	-	-	-	-
E-311.0	93,562,887	93,562,887	93,562,887	-	73,188,689	-
E-312.0	167,667,056	167,667,056	167,667,056	-	131,819,050	-
E-314.0	138,091,206	138,091,206	138,091,206	-	92,806,897	-
E-315.0	87,052,783	87,052,783	87,052,783	-	71,616,290	-
E-315.2	5,875,327	5,875,327	-	5,875,327	-	1,729,740
E-315.2 Fully Recovered	2,104,500	2,104,500	-	2,104,500	-	2,104,500
E-316.0	81,299,138	81,299,138	81,299,138	-	36,997,889	-
Subtotal Steam Production	590,179,415	590,179,415	567,673,069	7,979,827	406,428,815	3,880,758
Adj: Silvergate PP Land (Fully Recov.)	-	-	-	-	-	(46,518)
Less Palomar Disallowed Projects (2012 GRC)	-	-	-	-	-	-
Less Out of Scope Incremental Projects	-	-	-	-	-	-
Subtotal Steam Production	590,179,415	590,179,415	567,673,069	7,979,827	406,428,815	3,834,240
Intangible plant assigned to Generation						
E-303.0	-	-	-	-	-	-
E-303.0 - Fully Recovered	-	-	-	-	-	-
Transmission plant assigned to Steam Production						
E-352.0	-	1,928,278	1,928,278	-	705,645	-
E-353.0	-	12,009,827	12,009,827	-	5,141,442	-
E-358.0	-	1,726,380	1,726,380	-	720,993	-
Total Steam Production	590,179,415	605,843,900	583,337,554	7,979,827	412,996,895	3,834,240

PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Other Production						
E-340.1	224,369	224,369	-	-	-	-
E-340.2	2,428	2,428	-	2,428	-	2,428
E-341.0	26,782,331	26,782,331	26,782,331	-	18,672,457	-
E-342.0	21,651,514	21,651,514	21,651,514	-	14,783,123	-
E-343.0	126,937,835	126,937,835	126,937,835	-	77,227,681	-
E-344.0	285,171,555	285,171,555	285,171,555	-	202,117,040	-
E-345.0	32,915,464	32,915,464	32,915,464	-	23,617,135	-
E-346.0	60,462,374	60,462,374	60,462,374	-	43,594,564	-
Subtotal Other Production	554,147,869	554,147,869	553,921,072	2,428	380,012,000	2,428
Less Out of Scope Incremental Projects		(17,761,877)	(17,761,877)		(2,306,459)	
Generation plant assigned to Transmission						
E-340.1	-	(3,454)	-	-	-	-
E-340.2	-	(1,038)	-	(1,038)	-	(1,038)
Generation plant assigned to Distribution						
E-340.1	-	(140,021)	-	-	-	-
E-340.2	-	(1,390)	-	(1,390)	-	(1,390)
E-344.0	-	(4,060,970)	(4,060,970)	-	(3,104,575)	-
E-345.0	-	-	-	-	-	-
Transmission plant assigned to Other Production						
E-353.0	-	1,420,393	1,420,393	-	752,002	-
Total Other Production	554,147,869	533,599,511	533,518,618	-	375,352,967	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Solar Generation						
E-338.11	692,609	692,609	692,609	-	415,984	-
E-338.12	1,032,971	1,032,971	1,032,971	-	535,735	-
E-338.4	73,791,385	73,791,385	73,791,385	-	25,635,520	-
E-338.5	162,768	162,768	162,768	-	46,299	-
E-338.7	4,346,999	4,346,999	4,346,999	-	2,564,146	-
E-338.8	2,242,963	2,242,963	2,242,963	-	1,415,687	-
Subtotal Solar Generation	82,269,695	82,269,695	82,269,695	-	30,613,372	-
Solar Generation plant assigned to Distribution						
E-338.11		(692,609)	(692,609)	-	(415,984)	-
E-338.12		(947,634)	(947,634)	-	(508,396)	-
E-338.4		(29,897,400)	(29,897,400)	-	(16,888,862)	-
E-338.7		(4,346,999)	(4,346,999)	-	(2,564,146)	-
E-338.8		(2,242,963)	(2,242,963)	-	(1,415,687)	-
Less Out of Scope Incremental Projects		(2,307,989)	(2,307,989)	-	(168,592)	-
Total Solar Generation	82,269,695	41,834,102	41,834,102	-	8,651,705	-
Total Non-Nuclear Generation	1,226,596,979	1,181,277,512	1,158,690,274	7,979,827	797,001,567	3,834,240

PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Transmission Plant						
E-350.1	84,237,955	84,237,955	-	-	-	-
E-350.2	178,021,706	178,021,706	-	178,021,706	-	38,355,616
E-351.1	32,281	32,281	32,281	-	30,524	-
E-351.2	4,207,915	4,207,915	-	4,207,915	-	436,204
E-351.2 Fully Recovered	720,583	720,583	-	720,583	-	720,583
E-351.3	218,105,607	218,105,607	218,105,607	-	97,948,280	-
E-352.0	1,040,602,110	1,040,602,110	1,040,602,110	-	201,403,892	-
E-353.0	2,591,517,474	2,591,517,474	2,591,517,474	-	835,602,806	-
E-354.0	927,602,789	927,602,789	927,602,789	-	347,641,234	-
E-355.0	1,399,240,062	1,399,240,062	1,399,240,062	-	337,925,904	-
E-356.0	1,105,807,318	1,105,807,318	1,105,807,318	-	353,458,523	-
E-357.0	683,235,731	683,235,731	683,235,731	-	157,924,946	-
E-358.0	719,874,736	719,874,736	719,874,736	-	155,679,210	-
E-359.0	435,961,757	435,961,757	435,961,757	-	81,647,112	-
Subtotal Transmission	9,389,168,025	9,389,168,025	9,121,979,866	182,950,204	2,569,262,431	39,512,403

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Intangible plant assigned to Transmission E-303.0 - Fully recovered	-	-	-	-	-	-
Generation plant assigned to Transmission E-340.1 E-340.2		3,454 1,038	- -	- 1,038	- -	- 1,038
Distribution plant assigned to Transmission E-360.1 E-360.2 E-361.0		3,563,166 32,477 1,576,747	- - 1,576,747	- 32,477 -	- - 907,222	- 30,395 -
Transmission plant assigned to Steam Production E-352.0 E-353.0 E-358.0		(1,928,278) (12,009,827) (1,726,380)	(1,928,278) (12,009,827) (1,726,380)	- - -	(705,645) (5,141,442) (720,993)	- - -
Transmission plant assigned to Other Production E-353.0		(1,420,393)	(1,420,393)	-	(752,002)	-

PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Transmission plant assigned to Distribution						
E-350.1		(12,498,585)	-	-	-	-
E-350.2		(1,037,471)	-	(1,037,471)	-	(422,056)
E-352.0		(141,473,126)	(141,473,126)	-	(32,864,632)	-
E-353.0		(2,418,056)	(2,418,056)	-	(1,996,006)	-
Plant Held for Future Use-Transmission						
		11,049,566	-	-	-	-
Total Transmission	9,389,168,025	9,230,882,358	8,962,580,553	181,946,249	2,527,988,933	39,121,780
Distribution Plant						
E-360.1	21,041,946	21,041,946	-	-	-	-
E-360.2	96,694,453	96,694,453	-	96,694,453	-	58,660,564
E-361.0	21,162,527	21,162,527	21,162,527	-	5,158,077	-
E-362.0	768,878,309	768,878,309	768,878,309	-	407,491,865	-
E-363.0	-	-	-	-	-	-
E-363.2	168,735,337	168,735,337	-	168,735,337	-	62,655,475
E-363.2 Fully Recovered	58,828,509	58,828,509	-	58,828,509	-	58,828,509
E-363.3	172,982,953	172,982,953	172,982,953	-	44,121,865	-
E-364.0	1,491,896,793	1,491,896,793	1,491,896,793	-	326,347,947	-
E-365.0	1,754,755,175	1,754,755,175	1,754,755,175	-	325,974,348	-
E-366.0	2,334,091,527	2,334,091,527	2,334,091,527	-	781,195,481	-
E-367.0	2,610,179,989	2,610,179,989	2,610,179,989	-	1,202,651,732	-
E-367.0 Topside	(2,747,579)	(2,747,579)	(2,747,579)	-	(270)	-
E-368.1	1,096,532,077	1,096,532,077	1,096,532,077	-	426,505,041	-
E-368.2	50,482,450	50,482,450	50,482,450	-	34,767,640	-
E-369.1	518,079,264	518,079,264	518,079,264	-	119,494,071	-
E-369.2	557,726,941	557,726,941	557,726,941	-	324,630,250	-
E-370.1	237,196,593	237,196,593	237,196,593	-	186,969,163	-
E-370.2	106,943,111	106,943,111	106,943,111	-	60,264,964	-
E-371.0	70,470,788	70,470,788	70,470,788	-	45,234,674	-
E-373.2	43,210,540	43,210,540	43,210,540	-	28,533,545	-
Subtotal Distribution	12,177,141,703	12,177,141,703	11,831,841,458	324,258,300	4,319,340,393	180,144,548

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Franchises*	222,841	222,841	-	222,841	-	202,900
Intangible plant assigned to Distribution						
E-303.0	-	-	-	-	-	-
E-303.0 - Fully Recovered	-	-	-	-	-	-
Generation plant assigned to Distribution						
E-340.1		140,021	-	-	-	-
E-340.2		1,390	-	1,390	-	1,390
E-344.0		4,060,970	4,060,970	-	3,104,575	-
E-345.0		-	-	-	-	-
E-338.0		38,127,605	38,127,605	-	21,793,075	-
Transmission plant assigned to Distribution						
E-350.1		12,498,585	-	-	-	-
E-350.2		1,037,471	-	1,037,471	-	422,056
E-352.0		141,473,126	141,473,126	-	32,864,632	-
E-353.0		2,418,056	2,418,056	-	1,996,006	-
Energy Storage plant assigned to Distribution						
E-387.01	-	-	-	-	-	-
E-387.3	-	-	-	-	-	-
Distribution plant assigned to Transmission						
E-360.1		(3,563,166)	-	-	-	-
E-360.2		(32,477)	-	(32,477)	-	(30,395)
E-361.0		(1,576,747)	(1,576,747)	-	(907,222)	-
Plant Held for Future Use-Distribution						
		11,049,566	-	-	-	-
Less Out of Scope Incremental Projects-Deprec.		(56,502,832)	(56,502,832)	-	(6,207,831)	-
Less Out of Scope Incremental Projects-Deprec.		(1,474,690)	-	(1,474,690)	-	-
Less WMP Track 2 Disallowance (PD Reserve)	(135,729,378)	(135,729,378)	(135,729,378)	-	(19,293,854)	-
Less WMP Track 2 Disallowance (PD Reserve)	(38,828,629)	(38,828,629)		(38,828,629)		(25,624,997)
Total Distribution	12,002,806,539	12,150,463,416	11,824,112,258	285,184,206	4,352,689,774	155,115,502

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Energy Storage						
E-387.01	4,831,368	4,831,368	-	-	-	-
E-387.02	352,231	352,231	-	352,231	-	25,410
E-387.1	1,396,740	1,396,740	1,396,740	-	7,368	-
E-387.11	828,193	828,193	828,193	-	6,218	-
E-387.2	40,845,967	40,845,967	40,845,967	-	306,682	-
E-387.3	998,873,312	998,873,312	998,873,312	-	299,069,883	-
E-387.5	26,075,859	26,075,859	26,075,859	-	195,784	-
E-387.6	8,702,111	8,702,111	8,702,111	-	36,803	-
E-387.7	8,504,939	8,504,939	8,504,939	-	63,857	-
E-387.8	659,829	659,829	659,829	-	7,159	-
Subtotal Energy Storage	1,091,070,548	1,091,070,548	1,085,886,948	352,231	299,693,753	25,410
Energy Storage plant assigned to Distribution						
E-387.01	-	-	-	-	-	-
E-387.3	-	-	-	-	-	-
Less Out of Scope Incremental Projects		(990,043,087)	(990,043,087)	-	(250,274,078)	-
Less Out of Scope Incremental Projects		(618,551)	(618,551)	-	(2,827)	-
Total Energy Storage	1,091,070,548	100,408,910	95,225,310	352,231	49,416,849	25,410

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
General						
E-389.1	7,312,143	7,312,143	-	-	-	-
E-390.0	45,330,344	45,330,344	45,330,344	-	34,148,950	-
E-392.1	-	-	-	-	-	-
E-392.2	58,146	58,146	58,146	-	36,278	-
E-393.0	46,031	46,031	46,031	-	13,771	-
E-394.1	44,640,843	44,640,843	44,640,843	-	18,152,760	-
E-394.2	30,644	30,644	30,644	-	5,604	-
E-395.0	5,635,598	5,635,598	5,635,598	-	2,719,378	-
E-396.0	-	-	-	-	56,973	-
E-397.0	167,302,182	167,302,182	167,302,182	-	109,860,530	-
E-397.1	2,610,473	2,610,473	2,610,473	-	66,524	-
E-397.2	51,155,284	51,155,284	-	51,155,284	-	12,266,796
E-397.2 Fully Recovered	-	-	-	-	-	-
E-398.0	1,814,624	1,814,624	1,814,624	-	1,205,181	-
Subtotal General	325,936,312	325,936,312	267,468,885	51,155,284	166,265,948	12,266,796
Less Out of Scope Incremental Projects General Hardware		(233)	(233)	-	(2)	-
Less Out of Scope Incremental Projects General Other		(7,065,854)	(7,065,854)	-	(1,538,624)	-
Less Track 2 WMP Disallowance	(5,536,965)	(5,536,965)	(5,536,965)	-	(889,069)	-
Total General	320,399,347	313,333,260	254,865,834	51,155,284	163,838,253	12,266,796
Total Distribution, Energy Storage, & General Plant	13,414,276,434	12,564,205,586	12,174,203,402	336,891,721	4,565,944,876	167,407,708
Total Electric Department	<u>24,030,041,438</u>	<u>22,976,365,457</u>	<u>22,295,474,229</u>	<u>526,617,796</u>	<u>7,890,935,376</u>	<u>210,363,728</u>

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
GAS DEPARTMENT						
Storage Plant						
G-360.1	-	-	-	-	-	-
G-361.0	-	-	-	-	-	-
G-362.1	-	-	-	-	-	-
G-363.3	-	-	-	-	-	-
G-363.6	2,168,803	2,168,803	2,168,803	-	1,842,418	-
Total Storage Plant	2,168,803	2,168,803	2,168,803	-	1,842,418	-
Transmission Plant						
G-365.1	4,649,144	4,649,144	-	-	-	-
G-365.2	3,493,178	3,493,178	-	3,493,178	-	1,975,729
G-366.0	23,700,957	23,700,957	23,700,957	-	14,324,362	-
G-367.0	986,704,208	986,704,208	986,704,208	-	184,832,277	-
G-368.0	147,605,536	147,605,536	147,605,536	-	89,416,773	-
G-369.0	31,267,147	31,267,147	31,267,147	-	22,230,056	-
G-371.0	3,472,651	3,472,651	3,472,651	-	811,839	-
Subtotal Transmission Plant	1,200,892,821	1,200,892,821	1,192,750,499	3,493,178	311,615,308	1,975,729
Less Out of Scope Incremental Projects-Amort			-	-		-
Less Out of Scope Incremental Projects-Deprec			-	-		-
Total Transmission Plant	1,200,892,821	1,200,892,821	1,192,750,499	3,493,178	311,615,308	1,975,729

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE	
					DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Distribution & General Plant						
Distribution						
G-374.1	1,514,273	1,514,273	-	-	-	-
G-374.2	8,518,374	8,518,374	-	8,518,374	-	7,924,467
G-375.0	43,447	43,447	43,447	-	61,253	-
G-376.0	2,004,614,296	2,004,614,296	2,004,614,296	-	572,889,728	-
G-378.0	21,001,853	21,001,853	21,001,853	-	12,028,912	-
G-380.0	861,400,418	861,400,418	861,400,418	-	361,106,701	-
G-381.0	228,100,420	228,100,420	228,100,420	-	117,698,437	-
G-382.0	191,448,134	191,448,134	191,448,134	-	77,816,165	-
G-385.0	1,516,811	1,516,811	1,516,811	-	1,449,318	-
G-387.11	993,722	993,722	993,722	-	921,102	-
G-387.12	8,910,373	8,910,373	8,910,373	-	5,304,333	-
G-387.13	658,196	658,196	658,196	-	658,196	-
Subtotal Distribution	3,328,720,317	3,328,720,317	3,318,687,671	8,518,374	1,149,934,147	7,924,467
Less G-387.13 (CNG Balancing Acct.)**		(658,196)	(658,196)	-	(658,196)	-
Less Out of Scope Incremental Projects-Deprec		(59,284,426)	(59,284,426)		(1,576,412)	
Total Distribution	3,328,720,317	3,268,777,694	3,258,745,048	8,518,374	1,147,699,538	7,924,467
General Plant						
G-392.1	-	-	-	-	-	-
G-392.2	-	-	-	-	-	-
G-394.1	28,704,418	28,704,418	28,704,418	-	8,328,163	-
G-394.2	18,460	18,460	18,460	-	(5,504)	-
G-395.0	-	-	-	-	-	-
G-396.0	-	-	-	-	-	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
General Plant (cont.)						
G-397.0	2,391,881	2,391,881	2,391,881	-	1,753,324	-
G-398.0	1,160,608	1,160,608	1,160,608	-	302,773	-
Subtotal General	32,275,366	32,275,366	32,275,366	-	10,378,756	-
Franchises	86,104	86,104	-	86,104	-	86,104
G-303.0	1,385,195	1,385,195	-	1,385,195	-	11,543
Total Distribution & General Plant	3,362,466,982	3,302,524,360	3,291,020,414	9,989,673	1,158,078,294	8,022,115
TOTAL GAS DEPARTMENT	4,565,528,606	4,505,585,983	4,485,939,715	13,482,852	1,471,536,020	9,997,844
COMMON PLANT						
C-303.0 & C-303.1 (10-15 year life)	207,789,911	207,789,911	-	207,789,911	-	64,896,521
C-303.0 & C-303.1 (fully recovered) (10-15 year life)	845,530,099	845,530,099	-	845,530,099	-	394,057,738
C-303.0 & C-303.1 (2-5 year life)	258,681,826	258,681,826	-	258,681,826	-	258,681,826
C-303.0 (fully recovered) (2-5-year life)	7,225,913	7,225,913	-	-	-	-
C-389.1	27,776	27,776	-	27,776	-	27,776
C-389.2	714,361,179	714,361,179	714,361,179	-	266,111,399	-
C-390.0	49,023,160	49,023,160	49,023,160	-	21,730,440	-
C-391.1	126,103,444	126,103,444	126,103,444	-	92,664,586	-
C-391.2	765,307	765,307	765,307	-	487,142	-
C-392.1	107,978	107,978	107,978	-	39,205	-
C-392.2	30,992,259	30,992,259	30,992,259	-	14,079,315	-
C-392.3	332,983	332,983	332,983	-	133,669	-
C-393.0	1,503,267	1,503,267	1,503,267	-	916,386	-
C-394.1	136,283	136,283	136,283	-	101,407	-
C-394.2	1,801,885	1,801,885	1,801,885	-	610,352	-
C-394.3	2,364,268	2,364,268	2,364,268	-	1,207,387	-
C-395.0						

PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2025

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2025 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 10/31/2025 (F)	AMORTIZATION RESERVE 10/31/2025 (G)
Common Plant (cont.)						
C-396.0	-	-	-	-	-	-
C-397.0	576,013,370	576,013,370	576,013,370	-	240,465,645	-
C-398.0	3,407,907	3,407,907	3,407,907	-	1,349,168	-
Subtotal Common Plant	2,826,168,814	2,826,168,814	1,506,913,289	1,312,029,612	639,896,100	717,663,861
Less Out of Scope Incremental Projects-Software						
Less WMP Track 2 Disallowance-Software	(36,066,520)	(7,158,062)		(7,158,062)	-	(1,442,334)
Less WMP Track 2 Disallowance-Hardware	(30,600)	(30,600)	(30,600)	(30,600)	(30,600)	(32,567,551)
Less Out of Scope Incremental Projects-Common Other	(1,256,619)	(1,256,619)	(1,256,619)		(75,323)	
Less WMP Track 2 Disallowance-Common Other	(4,655,249)	(4,655,249)	(4,655,249)		(1,199,119)	
TOTAL COMMON PLANT	2,785,416,445	2,777,001,764	1,500,970,820	1,268,805,030	638,591,058	683,653,976
GRAND TOTAL	31,380,986,489	30,258,953,204	28,282,384,765	1,808,905,678	10,001,062,454	904,015,548
TOTALS FOR ELECTRIC GENERATION, NUCLEAR, ELECTRIC DISTRIBUTION, GAS & COMMON FOR 2028 GRC	21,991,818,464	21,028,070,846	19,319,804,212	1,626,959,430	7,473,073,521	864,893,768

*Franchises and Intangible plant balances are included for Rate Base purposes. Associated reserves are included in Amortization & Other.

**Compressed Natural Gas Stations to be removed from rate base per Advice Letter xxxxx.

Total Recap of Out of Scope Incremental Costs	-	(1,143,474,220)	(1,134,841,469)	(8,632,752)	(262,150,147)	(1,442,334)
Total Recap of WMP Track 2 Disallowance	(220,847,340)	(220,847,340)	(145,952,191)	(74,895,149)	(21,412,642)	(58,192,548)
	(220,847,340)	(1,364,321,560)	(1,280,793,660)	(83,527,900)	(283,562,790)	(59,634,882)

	Depr Plant	Amort Plant	Accum Depr	Accum Amor
<u>Boulevard</u>				
Electric Distribution	977,140.81		(71,990.81)	
Energy Storage	34,525,542.37		(6,690,810.63)	
Electric General				
<u>Clairmont</u>				
Electric Distribution	773,444.56		(61,477.47)	
Energy Storage	24,517,568.45		(4,791,009.11)	
General Plant	259,868.68		(20,091.96)	
<u>El Cajon (LG&A)</u>				
Electric Distribution	1,756,446.16		(534,454.20)	
Energy Storage	22,515,927.26		(19,343,718.65)	
General Plant	2,274,767.88		(582,753.12)	
<u>Escondido Storage (LG&A)</u>				
Electric Distribution	5,593,389.88		(1,983,516.43)	
Energy Storage	67,086,390.21		(58,131,617.71)	
General Plant	1,951,401.37		(586,069.88)	
<u>Elliott</u>				
Electric Distribution	1,199,280.85		(84,853.59)	
Energy Storage	34,747,659.92		(6,755,431.62)	
General Plant	329,758.81		(26,639.62)	
<u>Fallbrook</u>				
ED Land		1,474,689.71	-	
Electric Distribution	6,358,296.32		(707,821.24)	
Energy Storage	66,340,073.53		(17,404,478.76)	
General Plant	54,349.09		(7,382.32)	
<u>Kearny BESS</u>				
Electric Distribution	2,157,409.20		(266,522.10)	
Energy Storage	29,430,197.40		(11,071,267.00)	
General Plant	940,533.57		(170,696.98)	
<u>Melrose</u>				
Electric Distribution	3,436,820.71		(233,662.59)	
Energy Storage	40,888,230.06		(8,345,906.89)	
General Plant	523,071.47		(37,529.66)	
<u>Miramar TC</u>				
Electric Distribution	714,642.32		(124,928.28)	

	Depr Plant	Amort Plant	Accum Depr	Accum Amor
Energy Storage	60,037,083.43		(26,359,716.04)	
General Plant	287,294.78		(62,450.69)	
<u>Pala Gomez</u>				
Electric Distribution	592,325.31		(60,908.38)	
Energy Storage	25,525,638.50		(5,232,110.78)	
General Plant	444,808.22		(45,009.31)	
<u>Paradise</u>				
Electric Distribution	1,063,460.11		(74,825.31)	
Energy Storage	41,010,710.06		(7,225,498.62)	
<u>Santee BESS</u>				
Electric Distribution	273,784.69		(511.16)	
Energy Storage	24,041,735.70		(101,418.04)	
Energy Storage IT Hardware	55,288.36		(444.84)	
General Hardware	233.17		(1.88)	
<u>Westside Canal BESS</u>				
Electric Distribution	-		0.05	
Energy Storage	265,642,712.19		(65,898,832.62)	
General Plant	-		-	
<u>Westside Canal 2.0</u>				
Energy Storage	253,733,617.81		(12,922,261.47)	
Energy Storage IT Hardware	563,262.74		(2,382.13)	
<u>Smart Meter 1.0</u>				
Electric Distribution	7,475,790.31	7,158,061.80	(420,848.41)	(1,442,334.17)
Common Software				
Common Other	1,256,619.39		(75,323.03)	
<u>CEMA Rainstorm, Hillary, Heat 3</u>				
Gas Distribution	182,553.97		(4,371.53)	
Electric Distribution	2,087,098.97		(172,231.12)	
<u>EV/IMA</u>				
<u>Palomar Hydrogen</u>				
Solar - Other	2,307,988.62		(168,591.83)	
Other Production	17,761,876.77		(2,306,459.29)	

	Depr Plant	Amort Plant	Accum Depr	Accum Amor
<u>DIMP 2024 Post 72</u>				
Gas Distribution	59,101,872.34		(1,572,040.87)	
<u>MDHD</u>				
Electric Distribution	22,043,502.29		(1,409,279.55)	
General Plant				
<u>WMP Track 2 Disallowance Topside</u>				
Electric Distribution	135,729,377.50		(19,293,853.62)	
General Plant	5,536,964.50		(889,069.12)	(25,624,997.00)
ED Software		38,828,628.67		(32,567,550.97)
Common Software		36,066,520.04	(30,600.49)	
Common Hardware	30,600.49		(1,199,118.83)	
Common Other	4,655,248.79			
TOTAL	1,280,793,659.89	83,527,900.22	(283,562,789.53)	(59,634,882.14)
Total Out of Scope Incremental Projects				
ED Software				
Generation Plant				
ED Land	-	1,474,689.71	-	-
Electric Distribution	56,502,832.49	-	(6,207,830.59)	-
Other Production	17,761,876.77	-	(2,306,459.29)	-
Solar - Other	2,307,988.62	-	(168,591.83)	-
Energy Storage - Hardware	618,551.10	-	(2,826.97)	-
Energy Storage - Other	990,043,086.89	-	(250,274,077.94)	-
General Hardware	233.17	-	(1.88)	-
General Plant	7,065,853.87	-	(1,538,623.54)	-
Gas Transmission				
Gas Distribution	59,284,426.31	-	(1,576,412.40)	-
Common Software	-	7,158,061.80	-	(1,442,334.17)
Common Other	1,256,619.39	-	(75,323.03)	-
Subtotal	1,134,841,468.61	8,632,751.51	(262,150,147.47)	(1,442,334.17)
Total Disallowed Projects				
Electric Distribution	135,729,377.50		(19,293,853.62)	
General Plant	5,536,964.50		(889,069.12)	(25,624,997.00)
ED Software		38,828,628.67		(32,567,550.97)
Common Software		36,066,520.04		

Common Hardware Common Other	Depr Plant 30,600.49 4,655,248.79	Amort Plant	Accum Depr (30,600.49) (1,199,118.83)	Accum Amor
Subtotal	145,952,191.29	74,895,148.71	(21,412,642.06)	(58,192,547.97)
TOTAL	1,280,793,659.89	83,527,900.22	(283,562,789.53)	(59,634,882.14)

Reclassification and Allocation of Plant Accounts

As agreed upon in FERC Transmission Access filing and adopted in the 1999 Cost of Service proceeding, the following FERC accounts are redefined or allocated.

Plant Account E302 – Franchises Defined as Electric Distribution

Approximately \$223,000 in electric franchise costs is defined as electric distribution since they are costs of the electric distribution franchises to serve the various cities and counties in SDG&E's service territory.

Plant Account E340 – Other Production Land Redefined as Electric Distribution

The Company owns 6.23 acres of land, which was originally purchased for a gas turbine site and was therefore classified as "Other Production." Of this land, 6.08 acres with a historical cost of \$140,021 is now being used for an electric distribution substation.

Plant Account E344/345 – Other Production Equipment Redefined as Electric Distribution

There is \$4.1 million in other production generator equipment classified in FERC plant account E344 that is redefined as distribution plant. Although traditionally booked to FERC E344, these assets are primarily solar photovoltaic systems used to support the development of sustainably built communities, allowing SDG&E to deploy local distributed generation to our distribution customers.

Plant Account E338 – Solar Generation Plant Redefined as Electric Distribution

There is \$38.1 million in Solar Generation assets classified in various 338 solar generation accounts that are redefined as distribution plant. Although traditionally booked to solar generation, these assets are primarily solar photovoltaic systems used to support the development of sustainably built communities, allowing SDG&E to deploy local distributed generation to our distribution customers.

Plant Account E350 – Transmission Land Redefined as Distribution

There is \$13.5 million in transmission land and land rights classified in FERC plant account E350 that is redefined as distribution land as a result of electric restructuring. This land was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. The land, in each case, was previously classified as transmission because it had two or more transmission lines serving the substation. For electric restructuring there is a need to recognize that one use of the land on which substation plant is sited, is distribution. Accordingly, for each of these sites, 50% of the historical cost of the land was redefined to distribution plant. In the case where there is more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the land was redefined to distribution plant.

Plant Account 352 – Transmission Structures & Improvements Redefined as Distribution Plant

There is \$141.5 million in transmission substation structures and improvements classified in FERC plant account E352 that was redefined as distribution plant as a result of electric restructuring. This plant consists primarily of control houses, fencing, lighting, and landscaping associated with substations which “step-down” energy from transmission to distribution voltages. The structures and improvements were all classified as transmission because two or more transmission lines serve the substation.

For electric restructuring, there is a need to recognize that one use of the structures and improvements is associated with the distribution function for each such substation. Accordingly, for each of these sites, 50% of the historical cost of the structures and improvements was defined as distribution plant. Subsequently where there are sites that have more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the structures and improvements is defined as distribution plant.

Plant Account E353 – Transmission Substation Equipment Redefined as Distribution Plant

There is \$2.4 million in transmission equipment classified in FERC substation plant account E353 that is redefined as distribution plant for purposes of electric restructuring. This equipment is mostly transmission “oil circuit breakers” and “switches” used to protect and

isolate distribution “step-down” transformers. This equipment carries a transmission voltage and under traditional FERC accounting is classified as transmission. However, this transmission equipment serves no purpose other than to protect the distribution transformer, therefore, under restructuring it is redefined as distribution plant.

Plant Account E360 – Distribution Land & Land Rights Redefined as Transmission and the Remaining Balance Applicable To Distribution

Under traditional FERC Accounting, all of account E360, Land and Land Rights, is distribution plant. However, as a result of electric restructuring part of the land is redefined to transmission. This land was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. Although the land in each case serves both transmission and distribution facilities, each parcel was historically classified as distribution because only one transmission line served the substation. For electric restructuring, there is a need to recognize that one use of the land on which the substation facilities are sited is transmission. Accordingly, for each of these sites, 50% of the historical cost of the land, amounting to \$3.6 million, is redefined as transmission plant.

With the above amounts redefined to transmission, the remaining distribution E360 land & land right balance is \$114.1 million.

Plant Account 361 – Distribution Structures and Improvements Redefined as Transmission and the Remaining Balance Applicable to Distribution

Under traditional FERC accounting, all of account E361 is distribution plant. However, for purposes of restructuring part of this account is redefined to transmission. This plant consists primarily of fencing, lighting, landscaping, and some control houses associated with substations which “step-down” energy from transmission to distribution voltages. These structures and improvements were classified entirely as distribution because only one transmission line feeds the substation.

For electric restructuring there is a need to recognize that one use of the structures and improvements is associated with transmission for each such substation. Accordingly, for each of these sites, 50% of the historical cost of these structures and improvements is redefined as “transmission.” This amounts to a total of \$1.6 million for these sites.

With the above amount redefined as transmission, the remaining distribution E361 – Structures and Improvements is \$19.6 million.

Electric General Plant

General Plant is land, structures and improvements, transportation equipment, stores equipment, shop and garage equipment, portable tools, laboratory equipment, power operated equipment, communications equipment, and miscellaneous equipment, not charged to a specific electric function. The land, structures and improvements and other equipment are classified in electric plant account series 389 to 398, as required by the FERC. The plant is classified into these electric general accounts only if it entirely serves an electric function. (Note: if such plant is classified as Gas General, or Common plant, the same series of plant accounts are used, but the plant entirely serves a gas function, or serves both electric and gas functions and is therefore “common.”)

General Plant Assigned to Electric Distribution / Electric Generation

Before electric restructuring, electric general plant accounts were simply included in the total of electric plant for rate setting purposes. Since rates are now “unbundled” for rate setting, that portion of Electric General Plant associated with Electric Distribution and Electric Generation must be determined for this General Rate Case Study.

The method of assigning Electric General Plant to Electric Distribution and Generation that has been used in previous CPUC filings is the use of electric labor ratio percentages, as developed and supported by the Segmentation and Reassignment Rates witness. These are the same methods used in our annual FERC Transmission Access filing for the last five cycles. Of the \$320.4 million in recorded 2025 Electric General plant, \$235.0 million is assigned to Electric Distribution and \$19.1 million is assigned to Electric Generation.

Common Plant Assigned Electric Distribution / Electric Generation

The method of assigning Common Plant to Electric Distribution and Electric Generation that has been used in previous CPUC filings is the use of total company labor ratio percentages to allocate Common Plant between Electric Transmission, Electric Generation, Electric Distribution and Gas, as developed and supported by the Segmentation and Reassignment Rates

witness. Of the \$2,785.4 million in recorded 2025 Common plant, \$1,433.8 million is assigned to Electric Distribution, \$116.5 million is assigned to Electric Generation and \$830.9 million is assigned to Gas.

Impact of FERC Order 898 on GRC Rate Base

	FERC Account	Plant Balance	Change in CPUC Allocaton	CPUC Plant Impact
<u>Transfers from Misc Intangible Plant to Transmission Plant</u>				
Software that was 100% CPUC that is now 100% Transmission	E303 to E351.2	\$ (720,583)	100.00%	\$ (720,583)
<u>Transfers from Misc. Intangible Plant to General Plant</u>				
Software that was 100% CPUC that is now 79.32% CPUC	E303 to E397.2	\$ 21,605,532	-20.68%	\$ (4,468,024)
<u>Transfers from General Plant to Transmission Plant</u>				
Communication Equipment that was 79.32% CPUC that is now 100% Transmission	E397 to E351.3	\$ (187,773,484)	79.32%	\$ (148,941,928)
<u>Transfers from General Plant to Distribution Plant</u>				
Communication Equipment that was 79.32% CPUC that is now 100% CPUC	E397 to E363.3	\$ 157,757,687	20.68%	\$ 32,624,290
<u>Net Decrease in CPUC Plant Balance 1/1/25</u>				<u>\$ (121,506,245)</u>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
San Diego Gas & Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 4/17/2026	End of Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	222,841	
4	(303) Miscellaneous Intangible Plant	—	—
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	222,841	—
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,526,518	—
9	(311) Structures and Improvements	93,785,885	(222,998)
10	(312) Boiler Plant Equipment	167,475,713	191,342
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	135,738,703	2,352,593
13	(315) Accessory Electric Equipment	89,618,270	(1,949,356)
13.1	(315.1) Computer Hardware	—	
13.2	(315.2) Computer Software	3,018,126	13,482
13.3	(315.3) Communication Equipment	—	
14	(316) Misc. Power Plant Equipment	80,469,219	829,918
15	(317) Asset Retirement Costs for Steam Production	4,216,714	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	588,849,148	1,214,981
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
22.1	(324.1) Computer Hardware	—	
22.2	(324.2) Computer Software	—	
22.3	(324.3) Communication Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
31.1	(334.1) Computer Hardware	—	
31.2	(334.2) Computer Software	—	
31.3	(334.3) Communication Equipment	—	
32	(335) Misc. Power Plant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
35.1	D. Solar Production Plant		
35.2	(338.1) Land and Land Rights	—	
35.3	(338.2) Structures and Improvements	—	
35.5	(338.4) Solar Panels	75,166,696	(1,728,228)
35.6	(338.5) Collector System	162,768	—
35.7	(338.6) Generator Step-up Transformers (GSU)	—	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account	Balance Beginning of Year	Additions
	(a)	(b)	(c)
35.8	(338.7) Inverters	4,346,999	—
35.9	(338.8) Other Accessory Electrical Equipment	2,242,963	—
35.10	(338.9) Computer Hardware	—	—
35.11	(338.10) Computer Software	—	—
35.12	(338.11) Communication Equipment	692,609	—
35.13	(338.12) Miscellaneous Power Plant Equipment	1,043,998	(11,026)
35.14	(338.13) Asset Retirement Costs for Solar Production	—	—
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)	83,656,033	(1,739,254)
35.16	E. Wind Production Plant	—	—
35.17	(338.20) Land and Land Rights	—	—
35.18	(338.21) Structures and Improvements	—	—
35.20	(338.23) Wind Turbines	—	—
35.21	(338.24) Wind Towers and Fixtures	—	—
35.23	(338.26) Collector System	—	—
35.24	(338.27) Generator Step-up Transformers (GSU)	—	—
35.25	(338.28) Inverters	—	—
35.26	(338.29) Other Accessory Electrical Equipment	—	—
35.27	(338.30) Computer Hardware	—	—
35.28	(338.31) Computer Software	—	—
35.29	(338.32) Communication Equipment	—	—
35.30	(338.33) Miscellaneous Power Plant Equipment	—	—
35.31	(338.34) Asset Retirement Costs for Wind Production	—	—
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)	—	—
35.33	F. Other Renewable Production Plant	—	—
35.34	(339.1) Land and Land Rights	—	—
35.35	(339.2) Structures and Improvements	—	—
35.36	(339.3) Fuel Holders	—	—
35.37	(339.4) Boilers	—	—
35.39	(339.6) Generators	—	—
35.41	(339.8) Other Accessory Electrical Equipment	—	—
35.42	(339.9) Computer Hardware	—	—
35.43	(339.10) Computer Software	—	—
35.44	(339.11) Communication Equipment	—	—
35.45	(339.12) Miscellaneous Power Plant Equipment	—	—
35.46	(339.13) Asset Retirement Costs for Other Renewable Production	—	—
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)	—	—
36	D. Other Production Plant	—	—
37	(340) Land and Land Rights	226,796	—
38	(341) Structures and Improvements	24,921,918	1,905,216
39	(342) Fuel Holders, Products and Accessories	22,278,993	—
40	(343) Prime Movers	105,646,087	32,445,392
41	(344) Generators	280,779,811	7,262,532
42	(345) Accessory Electric Equipment	31,584,485	2,209,562
42.1	(345.1) Computer Hardware	—	—
42.2	(345.2) Computer Software	—	—
42.3	(345.3) Communication Equipment	—	—
43	(346) Misc. Power Plant Equipment	91,003,116	(30,094,035)
44	(347) Asset Retirement Costs for Other Production	—	—
44.1	(348) Energy Storage Equipment - Production	—	—
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	556,441,206	13,728,667
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	1,228,946,387	13,204,394

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	261,803,533	1,756,778
48.2	(351.1) Computer Hardware	—	—
48.3	(351.2) Computer Software	720,583	4,207,915
48.4	(351.3) Communication Equipment	187,773,484	(15,849,144)
49	(352) Structures and Improvements	987,733,535	52,868,577
50	(353) Station Equipment	2,426,904,136	164,710,083
51	(354) Towers and Fixtures	927,208,763	394,027
52	(355) Poles and Fixtures	1,326,957,983	80,839,727
53	(356) Overhead Conductors and Devices	1,075,095,325	37,633,779
54	(357) Underground Conduit	676,654,200	7,787,497
55	(358) Underground Conductors and Devices	663,263,290	56,969,893
56	(359) Roads and Trails	402,374,673	33,587,085
57	(359.1) Asset Retirement Costs for Transmission Plant	11,525,094	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	8,948,014,599	424,906,217
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	117,331,320	4,336,866
61	(361) Structures and Improvements	19,960,639	1,201,889
62	(362) Station Equipment	742,141,747	26,736,560
63.1	(363.1) Computer Hardware	—	—
63.2	(363.2) Computer Software	202,917,293	24,153,233
63.3	(363.3) Communication Equipment	157,757,687	14,955,523
64	(364) Poles, Towers, and Fixtures	1,359,947,531	161,888,274
65	(365) Overhead Conductors and Devices	1,623,395,789	150,681,654
66	(366) Underground Conduit	2,159,947,393	182,760,167
67	(367) Underground Conductors and Devices	2,467,442,469	168,789,941
68	(368) Line Transformers	1,039,260,510	110,941,856
69	(369) Services	941,057,700	134,748,507
70	(370) Meters	334,768,265	15,248,438
71	(371) Installations on Customer Premises	67,335,067	4,736,659
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	43,563,331	(101,137)
74	(374) Asset Retirement Costs for Distribution Plant	28,705,690	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	11,305,532,431	1,001,078,430
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structure and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
84.1	6. ENERGY STORAGE PLANT		
84.2	(387.1) Land and Land Rights	—	—
84.3	(387.2) Structures and Improvements	—	37,905,871
84.4	(387.3) Energy Storage Equipment	768,726,153	238,991,721
84.6	(387.5) Collector System	—	24,198,917
84.7	(387.6) Generator Step-up Transformers (GSU)	—	8,702,111
84.8	(387.7) Inverters	—	7,892,753
84.9	(387.8) Computer Hardware	—	619,227
84.10	(387.9) Computer Software	—	—
84.11	(387.10) Communication Equipment	—	1,296,202
84.12	(387.11) Miscellaneous Energy Storage Equipment	—	768,579
84.13	(387.12) Asset Retirement Costs for Energy Storage	19,626,566	—
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)	788,352,719	320,375,381
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	7,312,143	—
87	(390) Structures and Improvements	45,330,344	—
88	(391) Office Furniture and Equipment	—	—
89	(392) Transportation Equipment	58,146	—
90	(393) Stores Equipment	46,032	—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
91	(394) Tools, Shop and Garage Equipment	44,015,259	885,323
92	(395) Laboratory Equipment	5,636,626	(1,029)
93	(396) Power Operated Equipment	60,529	—
94	(397.1) Computer Hardware	—	53,855,260
94.1	(397.2) Computer Software	30,089,897	27,520,125
94.2	(397.3) Communication Equipment	199,770,178	(23,693,730)
95	(398) Miscellaneous Equipment	3,129,641	—
96	SUBTOTAL (Enter Total of lines 86 thru 95)	335,448,795	58,565,949
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	—	—
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	335,448,795	58,565,949
100	TOTAL (Accounts 101 and 106)	22,606,517,776	1,818,130,371
101	(102) Electric Plant Purchased (See Instr. 8)	—	—
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	—
103	(103) Experimental Plant Unclassified	—	—
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	22,606,517,776	1,818,130,371

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.					
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.					
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.					
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			222,841		3
—	—	—	—		4
—	—	—	222,841		5
					6
					7
	—	—	14,526,518		8
—	—	—	93,562,887		9
—	—	—	167,667,055		10
					11
92	—	—	138,091,204		12
616,130	—	—	87,052,784		13
					13.1
—	—	4,948,219	7,979,827		13.2
					13.3
—	—	—	81,299,137		14
	(6,297,094)	—	(2,080,380)		15
616,222	(6,297,094)	4,948,219	588,099,032		16
					17
					18
					19
					20
					21
					22
			—		22.1
			—		22.2
			—		22.3
					23
					24
—	—	—	—		25
					26
					27
					28
					29
					30
					31
			—		31.1
			—		31.2
			—		31.3
					32
					33
—	—	—	—		34
					35
					35.1
			—		35.2
			—		35.3
—	—	352,917	73,791,385		35.5
—	—	—	162,768		35.6
			—		35.7
—	—	—	4,346,999		35.8

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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—	—	—	2,242,963	35.9
			—	35.10
			—	35.11
—	—	—	692,609	35.12
—	—	—	1,032,972	35.13
			—	35.14
—	—	352,917	82,269,696	35.15
				35.16
			—	35.17
			—	35.18
			—	35.20
			—	35.21
			—	35.23
			—	35.24
			—	35.25
			—	35.26
			—	35.27
			—	35.28
			—	35.29
			—	35.30
			—	35.31
—	—	—	—	35.32
			—	35.33
			—	35.34
			—	35.35
			—	35.36
			—	35.37
			—	35.39
			—	35.41
			—	35.42
			—	35.43
			—	35.44
			—	35.45
			—	35.46
—	—	—	—	35.47
				36
—	—	—	226,796	37
—	—	—	26,827,134	38
—	—	—	22,278,993	39
—	—	(288,434)	137,803,045	40
1,564,063	—	(64,482)	286,413,798	41
—	—	—	33,794,047	42
			—	42.1
			—	42.2
			—	42.3
—	—	—	60,909,081	43
				44
				44.1
1,564,063	—	(352,916)	568,252,894	45
2,180,285	(6,297,094)	4,948,220	1,238,621,622	46

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
961	—	(1,299,689)	262,259,661		48
—	—	32,281	32,281		48.2
—	—	—	4,928,498		48.3
1,835,293	—	48,016,559	218,105,606		48.4
—	—	—	1,040,602,112		49
—	—	(96,745)	2,591,517,474		50
—	—	—	927,602,790		51
7,816,950	(105,730)	(634,968)	1,399,240,062		52
7,293,335	105,730	265,815	1,105,807,314		53
—	—	(1,205,966)	683,235,731		54
358,449	—	—	719,874,734		55
—	—	—	435,961,758		56
—	(8,663,790)	—	2,861,304		57
17,304,988	(8,663,790)	45,077,287	9,392,029,325		58
—	—	—	—		59
60,565	12,689	(3,883,910)	117,736,400		60
—	—	—	21,162,528		61
—	—	—	768,878,307		62
—	—	—	—		63.1
550,000	—	1,043,320	227,563,846		63.2
—	—	269,742	172,982,952		63.3
29,946,053	—	7,038	1,491,896,790		64
19,273,573	—	(48,697)	1,754,755,173		65
8,748,360	—	132,328	2,334,091,528		66
29,358,691	(205,950,279)	3,306,274	2,404,229,714		67
4,611,118	—	1,423,279	1,147,014,527		68
—	—	—	1,075,806,207		69
5,876,998	—	—	344,139,705		70
2,915,955	—	1,315,017	70,470,788		71
—	—	—	—		72
251,654	—	—	43,210,540		73
—	(26,218,999)	—	2,486,691		74
101,592,967	(232,156,589)	3,564,391	11,976,425,696		75
—	—	—	—		76
—	—	—	—		77
—	—	—	—		78
—	—	—	—		79
—	—	—	—		80
—	—	—	—		81
—	—	—	—		82
—	—	—	—		83
—	—	—	—		84
—	—	—	—		84.1
—	—	5,183,599	5,183,599		84.2
—	—	2,940,096	40,845,967		84.3
—	—	(8,844,562)	998,873,312		84.4
—	—	1,876,942	26,075,859		84.6
—	—	—	8,702,111		84.7
—	—	612,186	8,504,939		84.8
—	—	40,602	659,829		84.9
—	—	—	—		84.10
—	—	100,537	1,396,739		84.11
—	—	59,613	828,192		84.12
—	2,510,663	—	22,137,229		84.13
—	2,510,663	1,969,013	1,113,207,776		84.14
—	—	—	—		85
—	—	—	7,312,143		86
—	—	—	45,330,344		87
—	—	—	—		88
—	—	—	58,146		89
—	—	—	46,032		90
229,093	—	—	44,671,489		91

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
—	—	—	5,635,597		92
60,529	—	—	—		93
—	—	(51,244,787)	2,610,473		94
—	—	(6,454,738)	51,155,284		94.1
12,229,897	—	3,455,631	167,302,182		94.2
—	—	(1,315,017)	1,814,624		95
12,519,519	—	(55,558,911)	325,936,314		96
					97
					98
12,519,519	—	(55,558,911)	325,936,314		99
133,597,759	(244,606,810)	—	24,046,443,578		100
					101
					102
					103
133,597,759	(244,606,810)	—	24,046,443,578		104

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Gas Plant in Service (Accounts 101, 102, 103, and 106)			
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	
3	302 Franchises and Consents	86,104	
4	303 Miscellaneous Intangible Plant	—	1,385,195
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	86,104	1,385,195
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	
9	325.2. Producing Leaseholds	—	
10	325.3 Gas Rights	—	
11	325.4 Rights-of-Way	—	
12	325.5 Other Land and Land Rights	—	
13	326 Gas Well Structures	—	
14	327 Field Compressor Station Structures	—	
15	328 Field Measuring and Regulating Station Equipment	—	
16	329 Other Structures	—	
17	330 Producing Gas Wells-Well Construction	—	
18	331 Producing Gas Wells-Well Equipment	—	
19	332 Field Lines	—	
20	333 Field Compressor Station Equipment	—	
21	334 Field Measuring and Regulating Station Equipment	—	
22	335 Drilling and Cleaning Equipment	—	
23	336 Purification Equipment	—	
24	337 Other Equipment	—	
25	338 Unsuccessful Exploration and Development Costs	—	
26	339 Asset Retirement Costs for Natural Gas Production and	—	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	
30	341 Structures and Improvements	—	
31	342 Extraction and Refining Equipment	—	
32	343 Pipe Lines	—	
33	344 Extracted Products Storage Equipment	—	

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San Diego Gas & Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 4/17/2026	End of 2025/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.				
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.				
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.				
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				—
3				86,104
4				1,385,195
5	—	—	—	1,471,299
6				
7				
8				—
9				—
10				—
11				—
12				—
13				—
14				—
15				—
16				—
17				—
18				—
19				—
20				—
21				—
22				—
23				—
24				—
25				—
26				—
27	—	—	—	—
28				
29				—
30				—
31				—
32				—
33				—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	
35	346 Gas Measuring and Regulating Equipment	—	
36	347 Other Equipment	—	
37	348 Asset Retirement Costs for Products Extraction Plant	—	
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	
45	350.2 Rights-of-Way	—	
46	351 Structures and Improvements	—	
47	352 Wells	—	
48	352.1 Storage Leaseholds and Rights	—	
49	352.2 Reservoirs	—	
50	352.3 Non-recoverable Natural Gas	—	
51	353 Lines	—	
52	354 Compressor Station Equipment	—	
53	355 Other Equipment	—	
54	356 Purification Equipment	—	
55	357 Other Equipment	—	
56	358 Asset Retirement Costs for Underground Storage Plant	—	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	—	
60	361 Structures and Improvements	—	
61	362 Gas Holders	—	
62	363 Purification Equipment	—	
63	363.1 Liquefaction Equipment	—	
64	363.2 Vaporizing Equipment	—	
65	363.3 Compressor Equipment	—	
66	363.4 Measuring and Regulating Equipment	—	
67	363.5 Other Equipment	2,168,803	
68	363.6 Asset Retirement Costs for Other Storage Plant	—	
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	2,168,803	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	
72	364.2 Structures and Improvements	—	
73	364.3 LNG Processing Terminal Equipment	—	
74	364.4 LNG Transportation Equipment	—	
75	364.5 Measuring and Regulating Equipment	—	
76	364.6 Compressor Station Equipment	—	
77	364.7 Communications Equipment	—	
78	364.8 Other Equipment	—	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				—
35				—
36				—
37				—
38	—	—	—	—
39	—	—	—	—
40				—
41	—	—	—	—
42				
43				
44				—
45				—
46				—
47				—
48				—
49				—
50				—
51				—
52				—
53				—
54				—
55				—
56				—
57	—	—	—	—
58				
59				—
60				—
61				—
62				—
63				—
64				—
65				—
66				—
67				2,168,803
68				—
69	—	—	—	2,168,803
70				
71				—
72				—
73				—
74				—
75				—
76				—
77				—
78				—
79				—
80	—	—	—	—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr) 4/17/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	2,168,803	—
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	4,649,144	—
84	365.2 Rights-of-Way	3,493,178	—
85	366 Structures and Improvements	24,017,466	(316,508)
86	367 Mains	966,067,914	21,297,037
87	368 Compressor Station Equipment	143,971,280	3,634,257
88	369 Measuring and Regulating Station Equipment	30,928,034	339,113
89	370 Communication Equipment	—	—
90	371 Other Equipment	2,845,771	626,881
91	372 Asset Retirement Costs for Transmission Plant	43,806,496	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	1,219,779,283	25,580,780
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	10,035,953	(1,917)
95	375 Structures and Improvements	43,447	—
96	376 Mains	1,877,458,872	129,402,730
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	21,622,718	(620,863)
99	379 Measuring and Regulating Station Equipment-City Gate	—	—
100	380 Services	812,645,454	51,115,364
101	381 Meters	216,543,841	12,871,656
102	382 Meter Installations	182,681,914	8,766,220
103	383 House Regulators	—	—
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	1,516,811	—
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	10,562,293	—
108	388 Asset Retirement Costs for Distribution Plant	145,739,211	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,278,850,514	201,533,190
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	—	—
113	391 Office Furniture and Equipment	—	—
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	28,581,913	480,084
117	395 Laboratory Equipment	—	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	2,596,161	(204,280)
120	398 Miscellaneous Equipment	1,160,604	—
121	Subtotal (Enter Total of lines 111 thru 120)	32,338,678	275,804
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	32,338,678	275,804
125	TOTAL (Accounts 101 and 106)	4,533,223,382	228,774,969
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	4,533,223,382	228,774,969

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	—	—	—	2,168,803
82				
83	—	—	—	4,649,144
84		—	—	3,493,178
85	—		—	23,700,958
86	660,745	—		986,704,206
87	—	—	—	147,605,537
88	—	—	—	31,267,147
89				—
90	—	—	—	3,472,652
91		274,541		44,081,037
92	660,745	274,541	—	1,244,973,859
93				
94	1,390	—	—	10,032,646
95	—			43,447
96	2,247,305	(10,739,100)	—	1,993,875,197
97	—	—	—	—
98	—	—	—	21,001,855
99				—
100	2,360,401	—	—	861,400,417
101	1,315,078	—	—	228,100,419
102	—	—	—	191,448,134
103				—
104				—
105	—	—	—	1,516,811
106	—	—	—	—
107	—	—	—	10,562,293
108	—	2,560,026	—	148,299,237
109	5,924,174	(8,179,074)	—	3,466,280,456
110				
111				—
112				—
113				—
114	—	—	—	—
115	—	—	—	—
116	339,120	—	—	28,722,877
117	—	—	—	—
118	—	—	—	—
119	—	—	—	2,391,881
120	—	—	—	1,160,604
121	339,120	—	—	32,275,362
122				—
123				—
124	339,120	—	—	32,275,362
125	6,924,039	(7,904,533)	—	4,747,169,779
126				—
127		—	—	—
128	—	—	—	—
129	6,924,039	(7,904,533)	—	4,747,169,779

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Balance Beg. of Year	Additions	Retire From Serv.	Adjs.	Transfers	Balance End of Year
303 Misc. Intangible Plant	1,205,679,564	184,294,634	77,972,348			1,312,001,850
389 Land & Land Rights	7,522,573				(268,883)	7,253,690
390 Structures & Improvs.	659,658,097	58,051,836			(3,348,752)	714,361,181
391 Office Furn. & Equip.	179,141,525	3,796,655	7,811,578			175,126,602
392 Transportation Equip.	30,576,754	1,288,791				31,865,545
393 Stores Equipment	332,983					332,983
394 Tools, Shop & Garage Eq.	3,500,291		58,858			3,441,433
395 Laboratory Equipment	2,462,165	54,697	152,594			2,364,268
396 Power Equipment						0
397 Communication Eq.	559,529,113	19,745,144	3,260,888			576,013,369
398 Misc. Equipment	3,293,183	144,864	30,139			3,407,908
FIN 47 ARC-Common	3,280,240			(162,008)		3,118,232
Fleet Capital Leases	148,794,524	12,695,307				161,489,831
Other Capital Leases	254,869,883	28,790,094				283,659,977
TOTAL COMMON PLANT	3,058,640,895	308,862,022	89,286,405	(162,008)	(3,617,635)	3,274,436,869
Construction Work in Prog.	189,524,794	(41,640,437)				147,884,357
TOTAL COMMON PLANT	3,248,165,689	267,221,585	89,286,405	(162,008)	(3,617,635)	3,422,321,226

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCOUNT	December 31, 2025 Accumulated Depreciation
303 Misc. Intangible Plant	717,636,084
389 Land & Land Rights	27,776
390 Structures and Improvements	266,111,400
391 Office Furniture & Equipment	114,395,026
392 Transportation Equipment	14,605,662
393 Stores Equipment	133,669
394 Tools, Shop, & Garage Equipment	1,628,144
395 Laboratory Equipment	1,207,387
396 Power Operated Equipment	—
397 Communication Equipment	240,465,645
398 Miscellaneous Equipment	1,349,168
108.4 Retirement Work in Progress	—
FIN 47 Accumulated Depreciation	3,179,315
Fleet Capital Lease	95,195,520
Other Capital Lease	148,669,405
Total Accumulated Depreciation	<u>1,604,604,201</u>

Split of Common Utility Plant
to Departments: (excluding CWIP)

		December 31, 2025	
		Balance End of Year	Accumulated Depreciation
Electric	70.17 %	2,297,672,351	1,125,950,768
Gas	29.83 %	976,764,518	478,653,433
TOTAL	100.00 %	<u>3,274,436,869</u>	<u>1,604,604,201</u>

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No..	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	7,571,860,515	7,526,542,980		45,317,535
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	859,682,956	859,682,956		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	4,614,957			4,614,957
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9.1	Other Accounts (Specify, details in footnote):	—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	864,297,913	859,682,956	—	4,614,957
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(132,986,229)	(132,986,229)		
13	Cost of Removal	(110,482,590)	(110,482,590)		
14	Salvage (Credit)	2,791,694	2,791,694		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(240,677,125)	(240,677,125)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(39,152,562)	(39,152,562)		
18	Book Cost or Asset Retirement Costs Retired	7,269,195	7,269,195		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,163,597,936	8,113,665,444	—	49,932,492
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	405,392,372	405,392,372		
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
23.1	Solar Production	30,613,372	30,613,372		
23.2	Wind Production	—			
23.3	Other Renewable Production	—			
24	Other Production	394,817,188	394,817,188		
25	Transmission	2,612,368,995	2,562,436,503		49,932,492
26	Distribution	4,246,471,614	4,246,471,614		
27	Regional Transmission and Market Operation	—			
27.1	Energy Storage	307,668,445	307,668,445		
28	General	166,265,950	166,265,950		
29	TOTAL (Enter Total of lines 20 thru 28)	8,163,597,936	8,113,665,444	—	49,932,492

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
San Diego Gas & Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 4/17/2026	End of 2025/Q4

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,133,504,793	1,133,504,793		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	116,194,932	116,194,932		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	116,194,932	116,194,932	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(6,922,648)	(6,922,648)		
13	Cost of Removal	(11,909,400)	(11,909,400)		
14	Salvage (Credit)	(130,371)	(130,371)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(18,701,677)	(18,701,677)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	(8,785,600)	(8,785,600)		
17		—			
18	Book Cost of Asset Retirement Costs	(15,079,736)	(15,079,736)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,207,132,712	1,207,132,712	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	—			
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	1,842,418	1,842,418		
26	Base Load LNG Terminaling and Processing Plant	—			
27	Transmission	297,114,174	297,114,174		
28	Distribution	897,797,364	897,797,364		
29	General	10,378,756	10,378,756		
30	TOTAL (Total of lines 21 thru 29)	1,207,132,712	1,207,132,712	—	—

San Diego Gas & Electric Company
Beginning CWIP and AFUDC
For Periods 2026 - 2028
(Thousand of Dollars)

Col Ref
141

Budget Code	Asset ID	Project Description	Beg AFUDC 2026	Beg CWIP 2026
212760.001	130	CIRCUIT AND BANK CAPACITY PROJECTS	4,425	76,561
215740.001	260	CCM Distribution	759	8,174
60.001	60	GENERATION CAPITAL TOOLS & TEST EQPT.	6	125
2050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	147	5,406
2050.002	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	0	0
228790.001	161	Emergency Preparedness and Recovery Plan	0	0
228790.002	161	Emergency Preparedness and Recovery Plan	0	0
228790.003	161	Emergency Preparedness and Recovery Plan	0	0
231280.001	130	Cleveland National Forest Fire Hardening	233	3,516
231300.001	130	CUSTOMER RELOCATION PROJECTS - INTERNAL	0	0
231310.001	130	CUSTOMER RELOCATION PROJECTS - EXTERNAL	0	0
232460.001	130	POLE LOADING REMEDIATION	1	30
232530.001	130	PYD PILOT RELOCATIONS/REMOVAL	3	60
235730.001	260	GTSR Part 1 Replacements and Hydrotests	0	0
235730.002	260	GTSR Part 1 Replacements and Hydrotests	0	0
235730.003	260	GTSR Part 1 Replacements and Hydrotests	0	0
235730.004	260	GTSR Part 1 Replacements and Hydrotests	0	0
235730.005	260	GTSR Part 1 Replacements and Hydrotests	0	0
235730.006	260	GTSR Part 1 Replacements and Hydrotests	168	3,298
235730.007	260	GTSR Part 1 Replacements and Hydrotests	149	1,622
235730.008	260	GTSR Part 1 Replacements and Hydrotests	0	0
238750.001	161	Risk Methodology and Assessment	670	9,428
238750.002	161	Risk Methodology and Assessment	0	0
238750.004	130	Risk Methodology and Assessment	0	0
238750.005	161	Risk Methodology and Assessment	0	0
242520.001	130	RAMP - SUBSTATION REBUILD PROGRAM	4,705	49,064
242520.002	130	RAMP - SUBSTATION REBUILD PROGRAM	0	0
242520.003	130	RAMP - SUBSTATION REBUILD PROGRAM	0	0
24575A.001	260	Valve Rule	0	0
2060.001	170	ELECTRIC DISTRIBUTION TOOLS/EQUIPMENT	0	0
248770.001	161	Enterprise Data Foundation	1,523	15,772
248770.002	161	Enterprise Data Foundation	0	0
248770.003	161	Enterprise Data Foundation	0	0
251480.001	130	CAISO TPP PROJECTS	0	0
252600.001	130	RAMP - SUBSTATION DISTRIBUTION CIRCUIT BREAKER PROGRAM	2,626	18,314
258820.001	161	Public Emergency Communication Strategy	1,027	17,848
268860.001	161	Application Support and Risk Analytics	34	2,331
268860.002	161	Application Support and Risk Analytics	0	0
26886A.001	161	QA/QC	0	0
26886B.001	161	Off Cycle Patrol	0	0
268900.001	161	Integrated Work Management & Risk Assessment Platform	0	0
268900.002	161	Integrated Work Management & Risk Assessment Platform	0	0
932400.001	130	RAMP - DISTRIBUTION CIRCUIT RELIABILITY	10	823
942410.001	130	RAMP - DISTRIBUTION POWER QUALITY PROGRAM	31	2,500
972480.001	130	DISTRIBUTION SYSTEM CAPACITY IMPROVEMENT	39	562
992820.001	130	RAMP - DISTRIBUTION SUBSTATION PROACTIVE ASSET PROGRAM	12	551
2090.001	130	FIELD SHUNT CAPACITORS	20	896
A02990.001	130	Grounding Bank Monitors	0	0
A04190.001	220	CCM Transmission	281	3,122
A09060.001	271	RAMP - CYBER - SDGE - PERIMETER DEFENSES	0	0
A09060.004	301	RAMP - CYBER - SDGE - PERIMETER DEFENSES	0	0
A09090.001	270	Customer Energization	0	1,173
A09090.002	270	Customer Energization	8	677
A09090.003	270	Customer Energization	0	0
A09090.004	270	Customer Energization	14	1,554
A09090.005	270	Customer Energization	0	0
A09090.006	270	Customer Energization	0	0
A09090.007	270	Customer Energization	0	0
A09090.008	270	Customer Energization	0	0
A09090.009	270	Customer Energization	0	0
A09090.010	270	Customer Energization	0	0

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A09090.011	270	Customer Energization	0	0
A09090.012	270	Customer Energization	0	0
A09090.013	270	Customer Energization	0	0
A34680.001	220	HP Distribution Assessments Execution	119	6,825
B02990.001	130	EDO SCADA Modernization	0	1,350
B09030.001	270	Customer Experience	1,791	27,566
B09030.002	270	Customer Experience	0	0
B09030.005	270	Customer Experience	0	0
B09030.006	270	Customer Experience	0	0
B09030.007	270	Customer Experience	0	0
B09060.001	271	RAMP - CYBER - SDGE - INTERNAL DEFENSES	0	0
B09060.003	271	RAMP - CYBER - SDGE - INTERNAL DEFENSES	0	0
B09060.004	271	RAMP - CYBER - SDGE - INTERNAL DEFENSES	0	0
B09060.005	271	RAMP - CYBER - SDGE - INTERNAL DEFENSES	0	0
B09060.007	271	RAMP - CYBER - SDGE - INTERNAL DEFENSES	0	0
B09060.009	271	RAMP - CYBER - SDGE - INTERNAL DEFENSES	0	0
2100.001	130	CONVERSION FROM OH TO UG RULE 20A	69	297
2100.002	130	CONVERSION FROM OH TO UG RULE 20A	0	0
B09070.001	271	Cloud Enablement and Automation	0	0
B09070.002	271	Cloud Enablement and Automation	0	0
B09070.003	271	Cloud Enablement and Automation	0	0
B09080.001	271	Cloud Platform and Automation	0	0
B09080.002	271	Cloud Platform and Automation	0	0
B09080.003	271	Cloud Platform and Automation	0	0
B09080.004	271	Cloud Platform and Automation	0	0
B09080.005	271	Cloud Platform and Automation	0	0
B09080.006	271	Cloud Platform and Automation	0	0
B09090.001	270	Data & Analytics Foundations	0	0
B09090.002	271	Data & Analytics Foundations	0	0
B09090.003	271	Data & Analytics Foundations	0	0
B09090.004	271	Data & Analytics Foundations	0	0
B09090.005	270	Data & Analytics Foundations	0	0
B09090.006	271	Data & Analytics Foundations	0	0
B09090.007	271	Data & Analytics Foundations	0	0
B09090.008	270	Data & Analytics Foundations	0	0
C02990.001	130	Electric Asset Management Program	0	0
C09060.001	271	RAMP - CYBER - SDGE - SENSITIVE DATA PROTECTION	0	0
D09030.001	270	Customer Care & Billing	0	0
D09030.002	270	Customer Care & Billing	17	-1
D09030.003	270	Customer Care & Billing	0	0
D09030.004	270	Customer Care & Billing	0	0
D09030.005	270	Customer Care & Billing	0	0
D09030.006	270	Customer Care & Billing	0	0
D09060.001	271	RAMP - CYBER - SDGE - OPERATIONAL TECHNOLOGY (OT) CYBEF	0	0
D09060.004	301	RAMP - CYBER - SDGE - OPERATIONAL TECHNOLOGY (OT) CYBEF	0	0
D09060.006	271	RAMP - CYBER - SDGE - OPERATIONAL TECHNOLOGY (OT) CYBEF	0	0
D09060.007	271	RAMP - CYBER - SDGE - OPERATIONAL TECHNOLOGY (OT) CYBEF	0	0
D09060.011	271	RAMP - CYBER - SDGE - OPERATIONAL TECHNOLOGY (OT) CYBEF	0	0
D09060.012	271	RAMP - CYBER - SDGE - OPERATIONAL TECHNOLOGY (OT) CYBEF	0	0
D09080.002	300	Workspace Endpoints	0	0
D09090.001	270	Digital Automation Foundational Technology	0	0
D09090.002	270	Digital Automation Foundational Technology	0	0
D09090.003	270	Digital Automation Foundational Technology	0	0
D09090.004	270	Digital Automation Foundational Technology	0	0
D09090.005	270	Digital Automation Foundational Technology	0	0
D09090.006	270	Digital Automation Foundational Technology	0	0
2130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	256	926
D09200.001	100	Digital Compliance Foundations	0	0
D09200.002	100	Digital Compliance Foundations	0	0
D09200.003	100	Digital Compliance Foundations	0	0
D09200.004	100	Digital Compliance Foundations	0	0
D09200.005	100	Digital Compliance Foundations	0	0
D09200.006	100	Digital Compliance Foundations	0	0
D95460.001	260	DIMP Execution	23	3,416
E09010.001	139	Local Engineering Pool - ED Pool	0	0

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E09040.001	139	Local Engineering Pool - Substation Pool	0	0
E09050.001	139	Department Overhead Pool	0	0
E09060.003	271	RAMP - CYBER - SDGE - INFRASTRUCTURE AND PLATFORMS SEC	0	0
E09080.003	170	IT Foundational Systems	0	0
E09090.001	271	Supply Chain & Supply Management	0	0
E09090.003	271	Supply Chain & Supply Management	0	0
E09090.007	271	Supply Chain & Supply Management	2	783
ED9060.001	139	Contract Administration Pool - Elec	0	0
EN9030.001	229	EN9030 - Local Engineering Pool - GT Pool	0	0
2140.001	130	TRANSFORMERS	0	0
F09060.001	271	RAMP - CYBER - SDGE - EMERGING THREAT DEFENSES	0	0
F09060.003	271	RAMP - CYBER - SDGE - EMERGING THREAT DEFENSES	0	0
F09060.005	271	RAMP - CYBER - SDGE - EMERGING THREAT DEFENSES	0	0
G09020.001	269	Local Engineering Pool - GD Pool	0	0
G09030.001	100	Transportation Electrification	0	0
G09030.002	100	Transportation Electrification	0	0
G09030.003	100	Transportation Electrification	0	0
G09030.007	100	Transportation Electrification	0	0
G09030.008	100	Transportation Electrification	0	0
G09050.001	269	Department Overhead Pool - Gas	0	0
G09060.001	269	Contract Admin – Gas	0	0
G09090.001	100	Customer Generation	64	1,956
G09090.002	100	Customer Generation	0	0
G09090.003	100	Customer Generation	0	0
G09200.001	270	Asset Management	0	0
G09200.002	270	Asset Management	0	0
G09200.003	270	Asset Management	0	0
G09200.004	100	Asset Management	296	5,201
G09200.005	100	Asset Management	0	0
G09200.007	100	Asset Management	0	0
G09200.008	100	Asset Management	0	0
G09200.009	100	Asset Management	0	0
G09200.018	270	Asset Management	0	0
G09200.023	100	Asset Management	0	0
G09200.025	270	Asset Management	0	0
G09200.026	270	Asset Management	22	7,270
G09200.027	270	Asset Management	199	4,093
G09200.028	270	Asset Management	0	0
G09200.029	270	Asset Management	0	0
G09200.030	270	Asset Management	0	0
H09030.001	270	Customer Cloud Infrastructure	0	0
H09030.002	270	Customer Cloud Infrastructure	0	0
H09030.004	270	Customer Cloud Infrastructure	0	0
H09030.006	270	Customer Cloud Infrastructure	0	0
H09030.007	270	Customer Cloud Infrastructure	0	0
H09090.001	163	Field Technology Solutions	0	0
H09090.002	163	Field Technology Solutions	0	0
H09090.007	100	Field Technology Solutions	0	0
H09090.008	100	Field Technology Solutions	0	0
H09090.011	163	Field Technology Solutions	33	1,953
2150.001	130	OH RESIDENTIAL NB	16	362
2150.002	130	OH RESIDENTIAL NB	0	0
H09200.001	100	Grid Operations	0	0
H09200.003	100	Grid Operations	320	4,439
H09200.004	100	Grid Operations	0	0
H09200.005	100	Grid Operations	0	0
H09200.006	100	Grid Operations	0	0
H09200.007	100	Grid Operations	0	0
H09200.008	100	Grid Operations	0	0
H09200.009	100	Grid Operations	0	0
H09200.010	100	Grid Operations	0	0
H09200.011	100	Grid Operations	0	0
H09200.012	100	Grid Operations	0	0
I09070.001	271	Enterprise Application and Testing Platforms	0	0
I09070.002	271	Enterprise Application and Testing Platforms	0	0

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I09070.003	271	Enterprise Application and Testing Platforms	0	0
I09070.004	271	Enterprise Application and Testing Platforms	0	0
I09070.005	271	Enterprise Application and Testing Platforms	0	0
I09070.006	271	Enterprise Application and Testing Platforms	0	0
I09200.001	100	Electric and Fuel Procurement	0	0
I09200.002	100	Electric and Fuel Procurement	0	0
I09200.003	100	Electric and Fuel Procurement	0	0
K09200.004	270	Utility Operations Cloud Infrastructure	0	0
L09090.001	100	Work Management Compliance and Workload Allocation	39	1,317
L09090.010	270	Work Management Compliance and Workload Allocation	0	0
L09090.012	100	Work Management Compliance and Workload Allocation	0	0
L09090.016	100	Work Management Compliance and Workload Allocation	0	0
L09200.001	270	Work Management Foundation and Field Services	0	0
L09200.003	270	Work Management Foundation and Field Services	0	0
L09200.004	270	Work Management Foundation and Field Services	0	0
L09200.007	270	Work Management Foundation and Field Services	0	0
L09200.008	270	Work Management Foundation and Field Services	0	0
L09200.009	270	Work Management Foundation and Field Services	0	0
L09200.014	270	Work Management Foundation and Field Services	0	0
L09200.015	270	Work Management Foundation and Field Services	0	0
L09200.016	270	Work Management Foundation and Field Services	0	0
L09200.017	270	Work Management Foundation and Field Services	0	0
L09200.018	270	Work Management Foundation and Field Services	0	0
L09200.035	270	Work Management Foundation and Field Services	184	8,837
L09200.037	270	Work Management Foundation and Field Services	12	829
L09200.038	270	Work Management Foundation and Field Services	0	0
L09200.041	270	Work Management Foundation and Field Services	0	0
M09090.001	270	Data Platforms & Solutions	222	37
M09090.002	270	Data Platforms & Solutions	0	0
M09090.003	270	Data Platforms & Solutions	0	0
M09090.004	270	Data Platforms & Solutions	0	0
M09200.001	100	Climate Resilience Platform Foundational Technology	0	0
M09200.002	100	Climate Resilience Platform Foundational Technology	0	0
M09200.003	100	Climate Resilience Platform Foundational Technology	0	0
S09060.001	139	Contractor Safety Overhead Pool	0	0
2160.001	130	OH NON-RESIDENTIAL NB	21	410
2160.002	130	OH NON-RESIDENTIAL NB	0	0
2170.001	130	UG RESIDENTIAL NB	323	6,762
2170.002	130	UG RESIDENTIAL NB	0	0
2180.001	130	UG NON-RESIDENTIAL NB	186	4,042
2180.002	130	UG NON-RESIDENTIAL NB	0	0
80.001	60	MIRAMAR PLANT OPERATIONAL ENHANCEMENTS	0	5
2190.001	130	NEW BUSINESS INFRASTRUCTURE	275	5,920
2190.002	130	NEW BUSINESS INFRASTRUCTURE	0	0
2240.001	130	NEW SERVICE INSTALLATIONS	136	1,502
2240.002	130	NEW SERVICE INSTALLATIONS	0	0
2250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	325	4,034
2250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	0	0
2260.001	130	RAMP - MANAGEMENT OF OVERHEAD DISTRIBUTION SERVICE (N	105	4,866
2270.001	130	RAMP - MANAGEMENT OF UNDERGROUND DISTRIBUTION SERVIC	65	2,282
2290.001	130	RAMP - CORRECTIVE MAINTENANCE PROGRAM (CMP)	195	6,221
2290.002	130	RAMP - CORRECTIVE MAINTENANCE PROGRAM (CMP)	0	0
2300.001	130	RAMP - UNDERGROUND CABLE REPLACEMENT PROGRAM	8	84
2350.001	130	TRANSFORMER & METER INSTALLATIONS	0	37
2350.002	130	TRANSFORMER & METER INSTALLATIONS	0	0
2360.001	130	RAMP - RESTORATION OF SERVICE	0	229
2380.001	130	RAMP - UG CABLE REPLACEMENT - PLANNED	27	3,113
90.001	60	PALOMAR PLANT OPERATIONAL ENHANCEMENTS	48	2,646
2390.001	130	CMP Repairs and Replacements	5,120	12,585
2390.002	130	CMP Repairs and Replacements	0	0
2390.003	130	CMP Repairs and Replacements	0	0
2390.004	161	CMP Repairs and Replacements	0	0
2900.001	130	RAMP - UG SWITCH REPLACEMENT PROGRAM	52	764
4010.001	220	Pipeline Replacements	0	0
4080.001	220	Measurement & Regulation Stations	1,111	16,735

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4050.001	220	Compressor Stations	161	1,572
4060.001	220	Cathodic Protection	2	91
4090.001	220	Security & Auxiliary Equipment	0	0
7060.001	220	Capital Tools	0	0
5000.001	260	New Customer & Gas System Upgrades to Support Gas Load	76	-780
5000.002	260	New Customer & Gas System Upgrades to Support Gas Load	0	0
5010.001	260	SYSYSTEM MINOR RELOCATIONS & RETIREMENTS	9	100
5010.002	260	SYSYSTEM MINOR RELOCATIONS & RETIREMENTS	0	0
5010.003	260	SYSYSTEM MINOR RELOCATIONS & RETIREMENTS	0	0
100.001	60	DESERT STAR ENERGY CTR OPER. ENHANCE.	269	7,266
5020.001	260	GAS METERS & REGULATORS	0	0
5050.001	260	FRANCHISE & HIGHWAY RELOCATION	63	330
5060.001	260	GAS TOOLS & EQUIPMENT	0	0
5070.001	260	GAS CODE COMPLIANCE	69	454
5080.001	260	LEAK REPAIR & RESTORATION	3	196
5090.001	260	CATHODIC PROTECTION	33	1,198
5100.001	260	SYSTEM RELIABILITY & SAFETY	91	1,964
5140.001	260	UNDERPERFORMING MAINS & SERVICES	19	2,146
7000.001	310	LAND BLANKET	0	0
7010.001	310	STRUCTURES & IMPROVEMENTS BLANKET	311	2,082
7010.002	310	STRUCTURES & IMPROVEMENTS BLANKET	0	0
7010.003	310	STRUCTURES & IMPROVEMENTS BLANKET	0	0
7010.004	310	STRUCTURES & IMPROVEMENTS BLANKET	0	0
00701G.001	310	Skills Parking Lot Paving	0	0
00701K.001	310	Fleet Underground Storage Tank Replacements	63	342
110.001	60	CUYAMACA PEAK ENERGY PLANT OPER ENHANCE	0	0
7020.001	310	FURNITURE & OFFICE EQUIPMENT BLANKET	0	0
7030.001	310	SAFETY/ENVIRONMENTAL	0	889
7030.002	310	SAFETY/ENVIRONMENTAL	0	0
7030.003	310	SAFETY/ENVIRONMENTAL	0	0
7050.001	310	MISC EQUIPMENT BLANKET	9	109
7050.002	310	MISC EQUIPMENT BLANKET	0	0
7070.001	310	SECURITY SYSTEMS BLANKET	0	4
7070.002	310	SECURITY SYSTEMS BLANKET	0	0
7070.003	310	SECURITY SYSTEMS BLANKET	0	0
00707A.001	311	CP Site Security Improvements	5	645
00707B.001	311	SDG&E Security Systems Tech Refresh	0	0
7080.001	310	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	301	6,986
7080.002	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	0	0
00708A.001	311	RBDC UPS A&B Replacement	49	363
00708B.001	311	RBDC UPS A&B HVAC Improvements	45	336
7090.001	310	COMM. PLANT BLKT-REMODEL/RELOC/RECONFIG	31	464
00709A.001	311	CP6-1 Project Office Tenant Improvement	581	3,841
00709B.001	310	Metro Logistics Storeroom	0	0
00709H.001	311	CP6-1 TI EOC Space	0	0
00709J.001	310	Eastern District Office Remodel	0	0
00710A.001	310	Kearny Logistics Warehouse	624	4,134
00710F.001	310	Mountain Empire Warehouse and Yard Expansion	0	0
00710J.001	310	Dowdy Logistics Test Facility Retrofit	0	0
252610.001	130	RAMP - SUBSTATION DISTRIBUTION POWER TRANSFORMER PRO	0	0
12950.001	130	LOAD RESEARCH/DLP ELEC. METERING PROJECT	23	177
34680.001	220	TIMP Execution	0	0
1060.001	170	ELECTRIC SUBSTATION TOOLS & EQUIPMENT	0	0
62540.001	130	RAMP - EMERGENCY EQUIPMENT PURCHASE	92	3,143
71440.001	130	FIBER OPTIC FOR RELAY PROTECT & TELECOM	3,433	4,802
82530.001	130	SUBSTATION CAPACITOR BANK UPGRADES	824	8,517
08729A.001	130	Beach Cites Fleet EV Chargers	11	355
08729B.001	130	Eastern Fleet EV Chargers	9	133
08729C.001	130	OCCO Fleet EV Chargers	6	174
08729D.001	130	Kearny Villa EV Chargers and New Service	0	0
08729E.001	130	Metro Fleet Chargers and New Service	0	0
101430.001	130	Transmission Overhead Hardening (Distribution Underbuild)	540	6,934
101430.002	130	Transmission Overhead Hardening (Distribution Underbuild)	0	0
101430.003	130	Transmission Overhead Hardening (Distribution Underbuild)	954	2,945
101430.004	130	Transmission Overhead Hardening (Distribution Underbuild)	0	0

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102650.001	130	RAMP - AVIAN PROTECTION PROGRAM	0	0
137460.001	270	LAND SERVICES ARCHIBUS SYSTEM	5	683
152430.001	130	RAMP - DISTRIBUTION PROTECTION & CONTROL MODERNIZATION	561	4,359
152590.001	130	Advanced Protection	3,577	32,700
152590.002	130	Advanced Protection	0	0
152590.003	130	Advanced Protection	0	0
152590.004	100	Advanced Protection	0	0
172550.001	130	RAMP - TEE MODERNIZATION PROGRAM	15	1,867
2020.001	130	ELECTRIC METERS & REGULATORS	0	0
172610.001	130	RAMP - OH SWITCH REPLACEMENT PROGRAM	0	6
172620.001	130	STREET LIGHT MODERNIZATION	0	2
172690.001	130	RAMP - 4KV RELIABILITY PROGRAM	0	99
192450.001	130	PSPS Sectionalizing Enhancements	22	452
192460.001	130	Strategic Undergrounding	20,311	174,158
198720.001	130	Distribution Communications Reliability Improvements (DCRI)	0	0
201260.001	130	TRANSMISSION CORRECTIVE MAINTENANCE PROGRAM	131	4,245
201270.001	130	Distribution Underbuild Repairs on Transmission Structures	51	2,021
202410.001	130	RAMP - PROACTIVE OVERHEAD CONDUCTOR PROGRAM	61	702
2030.001	130	RAMP - DISTRIBUTION SUBSTATION RELIABILITY	9	1,072
202570.001	130	CONVERSION FROM OH TO UG RULE 20B	37	286
202570.002	130	CONVERSION FROM OH TO UG RULE 20B	0	0
202770.001	315	Aviation Program	6,398	413
202770.002	315	Aviation Program	0	0
202810.001	340	SUSTAINABLE COMMUNITIES SYSTEM REMOVALS	0	0
202840.001	130	Distribution Overhead System Hardening	211	1,396
202850.001	130	Combined Covered Conductor	17,213	114,881
202850.002	161	Combined Covered Conductor	0	0
202880.001	130	RAMP - WIRELESS FAULT INDICATORS	0	0
20476A.001	220	20476A - Moreno Compressor Modernization	0	31,077
211350.001	130	ELCT TRANS SMALL REALIBLTY JOBS- NON WMP	12	591
211560.001	130	GENERATION INTERCONNECTION PROJECTS	170	95
212520.001	130	CONVERSION FROM OH-UG RULE 20B NEW BUSIN	6	-670
2040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	0	0
212530.001	130	CONVERSION FROM OH-UG RULE 20C	27	-1,883
212530.002	130	CONVERSION FROM OH-UG RULE 20C	0	0
212590.001	130	EV RULE 45 INSTALLATIONS	0	0
215750.001	260	CURB VALVE REPLACEMENTS	1	422
222420.001	130	Strategic Pole Replacement Program	16	968
222560.001	130	Early Fault Detection	144	4,267
222560.002	161	Early Fault Detection	0	0
222590.001	100	Risk-Informed Drone Inspections	614	13,190
225740.001	260	CUSTOMER METER PROTECTION	62	2,330
A09080.001	301	Data Center & Compute Lifecycle	0	0
A09080.002	271	Data Center & Compute Lifecycle	0	0
A09080.003	301	Data Center & Compute Lifecycle	0	0
A09080.004	301	Data Center & Compute Lifecycle	0	0
A09250.002	170	Network Resiliency Platform	0	0
A09250.003	170	Network Resiliency Platform	0	0
A09250.004	270	Network Resiliency Platform	0	0
A09250.005	170	Network Resiliency Platform	0	0
A09250.006	170	Network Resiliency Platform	0	0
A09250.007	270	Network Resiliency Platform	0	0
A09250.008	170	Network Resiliency Platform	0	0
A09250.009	170	Network Resiliency Platform	0	0
A09250.010	170	Network Resiliency Platform	0	0
A09250.011	171	Network Resiliency Platform	0	0
A09250.013	301	Network Resiliency Platform	4	1,404
A09250.014	270	Network Resiliency Platform	0	0
A09250.015	170	Network Resiliency Platform	0	0
A09250.016	300	Network Resiliency Platform	0	0
A09250.017	170	Network Resiliency Platform	0	0
A09250.019	301	Network Resiliency Platform	0	0
A09250.026	170	Network Resiliency Platform	0	0
B09080.011	271	Cloud Platform and Automation	0	0
B09080.012	301	Cloud Platform and Automation	0	0

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B09250.001	270	Substation & Field Communications Compliance	0	0
B09250.002	300	Substation & Field Communications Compliance	0	0
B09250.003	270	Substation & Field Communications Compliance	0	0
B09250.004	300	Substation & Field Communications Compliance	0	0
B09250.005	270	Substation & Field Communications Compliance	0	0
B09250.006	170	Substation & Field Communications Compliance	0	0
B09250.007	271	Substation & Field Communications Compliance	0	0
B09250.008	171	Substation & Field Communications Compliance	0	0
B09250.009	170	Substation & Field Communications Compliance	0	0
B09250.010	270	Substation & Field Communications Compliance	0	0
B09250.011	170	Substation & Field Communications Compliance	0	0
B09250.012	270	Substation & Field Communications Compliance	0	0
B09250.013	170	Substation & Field Communications Compliance	0	0
B09250.014	170	Substation & Field Communications Compliance	0	0
B09250.015	170	Substation & Field Communications Compliance	0	0
B09250.016	271	Substation & Field Communications Compliance	0	0
B09250.017	171	Substation & Field Communications Compliance	0	0
B09250.018	270	Substation & Field Communications Compliance	0	0
B09250.019	170	Substation & Field Communications Compliance	0	0
B09250.020	270	Substation & Field Communications Compliance	0	0
B09250.021	170	Substation & Field Communications Compliance	0	0
B09250.022	270	Substation & Field Communications Compliance	0	0
B09250.023	170	Substation & Field Communications Compliance	0	0
B09250.024	270	Substation & Field Communications Compliance	0	0
B09250.025	170	Substation & Field Communications Compliance	0	0
B09250.026	170	Substation & Field Communications Compliance	0	0
B09250.033	170	Substation & Field Communications Compliance	0	0
E09080.002	171	IT Foundational Systems	0	0
F09080.001	270	Enterprise Application and Integration Platforms	0	0
F09080.002	270	Enterprise Application and Integration Platforms	0	0
F09080.003	270	Enterprise Application and Integration Platforms	0	0
F09080.004	270	Enterprise Application and Integration Platforms	0	0
F09080.005	270	Enterprise Application and Integration Platforms	0	0
F09080.006	270	Enterprise Application and Integration Platforms	0	0
		Total	86,938	826,139

Project Description		RO Model Bdgt	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
GENERATION								
000060.001	GENERATION CAPITAL TOOLS & TEST EQUIPMENT	000060.001	125,001.25	0.00	125,001.25			125,001.25
000080.001	Miramar Plant Operation Enhancements	000080.001	5,174.65	0.00	5,174.65			5,174.65
000090.001	Palomar Plant Operational Enhancements-Other Production	000090.001	2,645,737.68	0.00	2,645,737.68			2,645,737.68
000100.001	DSEC Operational Enhancements-Steam Production	000100.001	7,265,569.81	0.00	7,265,569.81			7,265,569.81
21039.0	Generation Hydrogen Project			0.00	0.00			0.00
ELECTRIC TRANSMISSION								
001000.001	Electric Transmission Line Reliability Projects		3,509,990.75	0.00	3,509,990.75		3,509,990.75	0.00
001020.001	Electric Transmission Line Relocation Projects			0.00	0.00			0.00
001030.001	Transmission Substation Reliability			0.00	0.00			0.00
00104.0	Renewal Of Transmission Line Easements			0.00	0.00			0.00
001050.001	Electric Trans. Street & Highway Relocations			0.00	0.00			0.00
00112.0	Environmental Capital Permit Compliance			0.00	0.00			0.00
012950.001	Load Research/DLP Electric Metering Project		176,645.16	0.00	176,645.16			176,645.16
15125.0	Critical Asset Security		21,754,712.04	0.00	21,754,712.04	(5,054.78)	21,749,657.26	0.00
17125.0	Granite Substation 69kV Loop-In	171250.001	22,468,623.62	0.00	22,468,623.62		22,468,623.62	0.00
19125.0	Rugged Solar Farm			0.00	0.00			0.00
21125	TL681 ESCONDIDO TRAILS CUSTOMER RELOCATION			0.00	0.00			0.00
24125	TL631 UG CABLE REPLACEMENT PROJECT		3,188.94	0.00	3,188.94		3,188.94	0.00
111260.001	TL663 Mission to Kearny Reconnector			0.00	0.00			0.00
16126.0	Substation Security Project-Under \$500k		6,448,995.16	0.00	6,448,995.16		6,448,995.16	0.00
18126.0	TL662/666 RELIABILITY PROJECT		972,612.97	0.00	972,612.97		972,612.97	0.00
201260.0	Corrective Maintenance Program	201260.001	21,603,839.29	0.00	21,603,839.29		17,359,200.03	4,244,639.26
21126.0	TL674 QUAIL MEADOWS CUSTOMER RELOCATION			0.00	0.00			0.00
24126.0	3 OHM SERIES REACTR ON SZPO 230KV LINE		5,056,680.80	0.00	5,056,680.80		5,056,680.80	0.00
11127.0	TL670 Mission to Clairemont Reconnector			0.00	0.00			0.00
14127	Imperial Valley Flow Controller			0.00	0.00			0.00
17127	TL611 OLD TOWN - PT LOMA		7,457,751.31	0.00	7,457,751.31		7,457,751.31	0.00
18127.0	ESCONDIDO 230KV SUB REBUILD		1,100,357.25	0.00	1,100,357.25		1,100,357.25	0.00
19127.0	Fallbrook Battery Energy Storage System Project			0.00	0.00			0.00
201270.001	Corrective Maintenance Program Tier 2&3	201270.001	5,955,303.69	0.00	5,955,303.69	721,628.08	4,656,365.08	2,020,566.69
21127.0	PEREGRINE STORAGE (Q1670)			0.00	0.00			0.00
24127.0	REARANGE TL23013 PQ-OT AND TL6959 PQ-MIRASORRENTO		541,614.59	0.00	541,614.59		541,614.59	0.00
09128.0	TL698-PA-MON SW Pole Replace.			0.00	0.00			0.00
13128.0	Sycamore-Penasquitos New 230KV TL			0.00	0.00			0.00
141280.0	Artesian 230KV Expansion - Prel Eng			0.00	0.00			0.00
15128.0	Silvergate Sub. Install Spare Transformer	141280.001		0.00	0.00			0.00
16128.0	Camp Pendleton Voltage Support			0.00	0.00			0.00
18128.0	MISSION 138KV & 69KV SUB REBUILD		956,335.61	0.00	956,335.61		956,335.61	0.00
19128.0	TL667 San Dieguito Lagoon Relocation			0.00	0.00			0.00
20128.0	Blue Hornet Solar			0.00	0.00			0.00
99128.0	Transmission Ceramic Insulator Replacement			0.00	0.00			0.00
061290.001	South Orange County Rel. Enhance. (SOCRE)	0061290.001		0.00	0.00			0.00
061290.002	South Orange County Rel. Enhance. (SOCRE)-General	0061290.002		0.00	0.00			0.00
12129.0	Automated Fault Location			0.00	0.00			0.00
17129.0	TL603B SWEETWATER TAP REMOVAL		20,939,647.22	0.00	20,939,647.22		20,939,647.22	0.00
21129	TL664 SORRENTO MIRAMAR CUSTOMER RELOCATION		351,344.46	0.00	351,344.46		351,344.46	0.00
131300.001	TL674A Reconfigure/TL666D RFS	131300.001		0.00	0.00			0.00
14130.0	San Luis Rey Synchronous Condensers			0.00	0.00			0.00
15130.0	Miguel Sub Hydro & Water Quality Enhancement			0.00	0.00			0.00
16130.0	Warners Substation 69kV Control & Protection Replacement			0.00	0.00			0.00

Project Description	RO Model Bddt	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
18130.0 OCEANSIDE 69KV REBUILD			0.00	0.00			0.00
19130.0 TL684 Sunrise Relocation Project			0.00	0.00			0.00
20130.0 TL680 Emerald Drive			0.00	0.00			0.00
21130.0 TL683 COLE GRADE RD CUSTOMER RELOCATION			0.00	0.00			0.00
24130.0 TL680C MEL ROSE RECONDUCTOR		949,125.50	0.00	949,125.50		949,125.50	0.00
21131.0 TL6905 HEADQUARTERS POINT CUST. RELOCATION		6,033.99	0.00	6,033.99		6,033.99	0.00
24131.0 TL13820 CHICARITA RECONDUCTOR		857,980.81	0.00	857,980.81		857,980.81	0.00
09132.0 TL6926 Rincon-Valley Center SW Pole Replace	141400.001		0.00	0.00			0.00
121320.001 SCADA Expansion-Transmission		4,043,197.00	0.00	4,043,197.00		4,043,197.00	0.00
20132.0 Valenda Pointe Relocation			0.00	0.00			0.00
24132.0 NORTH CITY WEST SUBSTATION		179,705.55	0.00	179,705.55		179,705.55	0.00
19133.0 TL642/TL644 Costa Vista RV Park Relocation			0.00	0.00			0.00
20133.0 TL610 WOOD TO STEEL		669,968.36	0.00	669,968.36		669,968.36	0.00
21133.0 ENERGA SIERRA JUAREZ (ESJ)		881,723.01	0.00	881,723.01		881,723.01	0.00
24133 OCEANSIDE ARE SUB: ELECTRIFICATION			0.00	0.00			0.00
13134.0 Talega Bank 50 Replacement			0.00	0.00			0.00
16134.0 Carlsbad Energy Center Project			0.00	0.00			0.00
191340.001 Transmission Fiber Links - HFID	191340.001	47,169,074.41	0.00	47,169,074.41	(265,732.89)	46,903,341.52	0.00
20134.0 TL627 WOOD TO STEEL		215,957.53	0.00	215,957.53			215,957.53
21134.0 ELECT TRANS SMALL RELIABILITY JOBS - WMP		14,614,713.10	0.00	14,614,713.10	(721,628.08)	13,893,085.02	0.00
24134 BORDER-SAN YSIDRO SUBSTATION		863,021.88	0.00	863,021.88		863,021.88	0.00
101350.001 Los Cochies Sub-Rebuild 138/69KV			0.00	0.00			0.00
13135.0 CMS2 Interconnection & Network Upgrades			0.00	0.00			0.00
19135.0 TL698 Meadowood Relocation			0.00	0.00			0.00
20135.0 TL649 P2 W2S Project	141400.003		0.00	0.00			0.00
211350.001 ELECT TRANS SMALL RELIABILITY JOBS - NON WMP		19,484,582.70	0.00	19,484,582.70		18,894,039.04	590,543.66
24135 PACIFIC BEACH - ROSE CANYON ELECTRIFICATION		213,310.42	0.00	213,310.42		213,310.42	0.00
12136.0 TL639-Wood to Steel	141400.002		0.00	0.00			0.00
18136.0 STC - Transmission Yard Expansion			0.00	0.00			0.00
20136.0 TL13804 Wood to Steel			0.00	0.00			0.00
21136 TRANSMISSION CONSTRUCTION & MAINTENANCE - NON WMP		2,573,024.46	0.00	2,573,024.46		2,573,024.46	0.00
24136 CORONADO ISLAND RELIABILITY REINFORCEMENT		13,679,679.99	0.00	13,679,679.99		13,679,679.99	0.00
091370.001 TL649 Otay-San Ysidro-Border SW Pole Replace	141400.001		0.00	0.00			0.00
12137.0 TL6916-Wood to Steel	141400.002		0.00	0.00			0.00
141370.001 TL6975 Escondido - San Marcos	141370.001		0.00	0.00			0.00
20137.0 LeConte Energy Storage			0.00	0.00			0.00
21137.0 SUNCREST TERTIARY REACTOR REPLACEMENT			0.00	0.00			0.00
24137 SHADOWRIDGE AREA SUBSTATION		100,684.62	0.00	100,684.62		100,684.62	0.00
101380.001 Synchronized Phasor Measurement System		4,083,662.64	0.00	4,083,662.64		4,083,662.64	0.00
12138.0 Direct Buried Cable Replace.: TL615 & 659		77,896,108.65	0.00	77,896,108.65		77,896,108.65	0.00
14138.0 TL13835 Wood to Steel			0.00	0.00			0.00
161380.001 Substation DC Reliability Upgrade Proj		5,644,155.03	0.00	5,644,155.03		5,644,155.03	0.00
18138.0 Mount Laguna Wind 2			0.00	0.00			0.00
20138.0 TL23001 TL23004 Insulator and Hardware Replacement			0.00	0.00			0.00
21138 STARLIGHT SOLAR (Q1432)			0.00	0.00			0.00
24138 ESCONDIDO AREA SUBSTATION-ELECTRIFICATION		202,343.95	0.00	202,343.95		202,343.95	0.00
12139.0 TL633-Overhead Reconstructor			0.00	0.00			0.00
13139.0 CBM Gas Circuit Breakers		12,440,179.70	0.00	12,440,179.70		12,440,179.70	0.00
18139.0 Mission 230KV Rebuild			0.00	0.00			0.00
20139.0 TL6952 Wood to Steel			0.00	0.00			0.00
21139 TL634 JUNIPER STREET CUSTOMER RELOCATION			0.00	0.00			0.00
12140.0 Merchant Switchyard & Transmission			0.00	0.00			0.00
141400.001 TL698 Wood to Steel Project			0.00	0.00			0.00
18140.0 Mission 230KV Rebuild			0.00	0.00			0.00
20140.0 TL661 TL664 Wood to Steel		1,739,133.11	0.00	1,739,133.11		1,739,133.11	0.00
21140 IID S-LINE INTERCONNECTION			0.00	0.00			0.00
24140 MIGUEL BK 82 EXPANSION		1,194,154.87	0.00	1,194,154.87		1,194,154.87	0.00
01141.0 Reconstructor TL13836, Talega-Pico			0.00	0.00			0.00
20141.0 TL691 Wood to Steel		1,751,177.29	0.00	1,751,177.29		1,751,177.29	0.00

	Project Description	RO Model Bddt	Original	Exclude		Subtotal	Adjustments	\$ Transmission	Model Input
				Cancelled	Budgets				
24141									
09142.0	TL686-Warriors to Narrows SW Pole Replace	141400.001	10,820,693.02		0.00	10,820,693.02		10,820,693.02	0.00
14142.0	Encina Bank 61				0.00				0.00
161420.001	Grid Modernization				0.00				0.00
17142.0	TL690 DB CABLE REPLACE (OSIDE-OSIDE TAP)		1,058,401.87		0.00	1,058,401.87		1,058,401.87	0.00
18142.0	Solar Kettle One				0.00				0.00
20142.0	TL675 Wood to Steel	141400.003	10,756,631.29		0.00	10,756,631.29		10,756,631.29	0.00
21142.0	BIG ROCK SOLAR FARM (Q1166)				0.00				0.00
25142.0	TCR1 2025 ET ONLY		5,856,810.09		0.00	5,856,810.09		5,856,810.09	0.00
10143.0	Wood to Steel Pole Replace.-TL690	141400.001	18,180,257.33		0.00	18,180,257.33	6,693,148.69	18,155,403.19	6,718,002.83
10143.003	Wood to Steel Pole Replace.-TL690		1,990.52		0.00	1,990.52	2,943,074.50		2,945,065.02
10143.004	Wood to Steel Pole Replace.-TL690				0.00				0.00
10143.005	Wood to Steel Pole Replace.-TL690				0.00				0.00
10143.006	Wood to Steel Pole Replace.-TL690				0.00				0.00
10143.008	Wood to Steel Pole Replace.-TL690				0.00				0.00
141430.0	Poway Substation Rebuild	141430.001			0.00				0.00
17143.0	TL628 DB CALBE REPLACE (H ST & RANCHO DR)				0.00				0.00
181430.0	3 Roots TL6906,TL677,TL668 Cust Relocation	181430.001	1,313,381.83		0.00	1,313,381.83		1,313,381.83	0.00
20143.0	TL6939 Wood to Steel		(2,662,812.32)		0.00	(2,662,812.32)		(2,662,812.32)	0.00
21143.0	NORTH JOHNSON ENERGY CENTER (Q1047)		914,416.68		0.00	914,416.68		914,416.68	0.00
25143.0	MIGUEL SHORT CIRCUIT MITIGATION		75,376.99		0.00	75,376.99		75,376.99	0.00
071440.001	Fiber Optic for Relay Protection & Telecommunication	071440.001	40,910,403.94		0.00	40,910,403.94		36,108,397.24	4,802,006.70
09144.0	OpEx 20/20 CBM Transmission Sub.				0.00				0.00
101440.001	TL691 Avo-Mon Wood to Steel	141400.001	5,439,760.57		0.00	5,439,760.57	(5,439,760.57)		0.00
12144.0	TL636-Wood to Steel	141400.001			0.00				0.00
17144.0	TL661/664 DB CABLE REPLACE (LUSK BLVD)		428,027.95		0.00	428,027.95		428,027.95	0.00
20144.0	TL6910 Wood to Steel	141400.003	1,123,138.18		0.00	1,123,138.18		1,123,138.18	0.00
21144	CHULA VISTA ENERGY CENTER (Q1046)				0.00				0.00
25144	VALLEY CENTER SYSTEM IMPROVEMENT		930,691.19		0.00	930,691.19		930,691.19	0.00
011450.001	Transmission Infrastructure Improvements		8,987,269.14		0.00	8,987,269.14		8,987,269.14	0.00
10145.0	TL 692 Horno Pulgas Wood to Steel	141400.001			0.00				0.00
20145.0	TL13811 Wood to Steel	141400.004	14,776,847.94		0.00	14,776,847.94	(487,599.61)	14,289,248.33	0.00
21145	ENCINA DECOMMISSION REMOVAL 138KV SUBSTATION				0.00				0.00
101460.001	TL695 Talega Wood to Steel	141400.002	20,862,400.77		0.00	20,862,400.77	(3,225,638.99)	17,636,761.78	0.00
20146.0	Valley Center Renewable				0.00				0.00
17147.0	TL697 OCEANSIDE SUB GATWEAY DB CABLE REPLACE		355,262.19		0.00	355,262.19		355,262.19	0.00
21147	CAPTIVA ENERGY STORAGE				0.00				0.00
25147	TRANSMISSION WORK MANAGEMENT MOD		1,810,862.76		0.00	1,810,862.76		1,810,862.76	0.00
20148.0	IV Shunt Reactor Replacement		629,778.14		0.00	629,778.14		629,778.14	0.00
25148	VINE SUBSTATION 230KV EXPANSION		59,092.54		0.00	59,092.54		59,092.54	0.00
101490.001	Wood to Steel Pole Replace.-TL6912	141400.002			0.00				0.00
121490.001	TL694-Wood to Steel		11,102,097.95		0.00	11,102,097.95	(483,224.02)	10,618,873.93	0.00
20149.0	TL6920 P2 Wood to Steel Project				0.00				0.00
21149	TL6905 HQ POINT CUSTOMER RELOCATION-UG				0.00				0.00
25149	TL50001 TOWER REMEDIATION				0.00				0.00
11150.0	Centinel-Generator Interconnection		45,961.54		0.00	45,961.54		45,961.54	0.00
12150.0	TL13831 Wood-To-Steel Project	141400.002			0.00				0.00
21150	TRANSMISSION CONSTRUCTION & MAINTENANCE - NON-HFTD		3,540,032.90		0.00	3,540,032.90		3,540,032.90	0.00
25150	GOLDEN PACIFIC POWERLINK		967,878.87		0.00	967,878.87		967,878.87	0.00
17151.0	TL667 EL CAMINO REAL DB CABLE REPLACEMENT				0.00				0.00
21151	SANDPIPER STORAGE (Q1657)		1,881,474.99		0.00	1,881,474.99		1,881,474.99	0.00
12152.0	TL13838 Wood To Steel Project	141400.002			0.00				0.00
17152.0	TL673 RN-LJ DB CABLE REPLACE				0.00				0.00
20152.0	TL690C CAMP PENDLETON WOOD TO STEEL	141400.004			0.00				0.00
21152	NIGHTHAWK STORAGE (Q1673)				0.00				0.00
08153.0	Bull Moose Energy of San Diego-Interconnection				0.00				0.00

Project Description	RO Model Bddt	Original	Excluded Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
091530.001							
17153.0	TL676 Mission to Mesa Heights Reconnector		0.00	0.00			0.00
11154.0	AVOCADO SUB 69KV REBUILD		0.00	0.00			0.00
12154.0	TL644 Upgrade Southbay-Sweetwater		0.00	0.00			0.00
20154	TL631 Reconnector Project		0.00	0.00			0.00
	TL660 SUNSHINE GARDENS CUSTOMER RELOCATION		0.00	0.00			0.00
121560.001	TL600-Reliability Pole Replacements		0.00	0.00			0.00
20157.0	TL698 CULVERT REPAIR CUSTOMER RELOCATION		0.00	0.00			0.00
08158.0	New TL13835 Tap at Talega		0.00	0.00			0.00
12158.0	Pio Pio Energy Ctr. Gen. Interconnect		0.00	0.00			0.00
16158.0	TL605 Reconnector- Silvergate - Urban	80,499.50	0.00	80,499.50	80,499.50		0.00
20158	TL649 SUNROAD HARVEST RD CUST RELOCATION		0.00	0.00			0.00
12159.0	Aerial Marking For Safety		0.00	0.00			0.00
171600.001	SAN MARCOS SUB REBUILD 69KV & 12 KV		0.00	0.00			0.00
081650.000	TL 629 DE-GC-CN SW Pole Replacements		0.00	0.00			0.00
09170.0	Overstressed Breaker Replacements	3,724,147.64	0.00	3,724,147.64	3,724,147.64		0.00
031710.001	Transmission System Automation	5,335,828.55	0.00	5,335,828.55	5,335,828.55		0.00
20125	ELECT TRANS EMS/SCADA REPLACEMENT	7,215,130.13	0.00	7,215,130.13	7,215,130.13		0.00
21146	HATS WORK RELEASE #2	966,277.91	0.00	966,277.91	966,277.91		0.00
21148			0.00	0.00			0.00
21156	GENERATION INTERCONNECTION PROJECTS	7,946,157.42	0.00	7,946,157.42	7,850,928.40		95,229.02
22126	TRANSMISSION POWER QUALITY	1,552,957.61	0.00	1,552,957.61	1,552,957.61		0.00
23126	NAROWS REBUILD	152,466.80	0.00	152,466.80	152,466.80		0.00
23127	MIGUEL-SYCAMORE CANYON 230KV LINE LOOP-IN SUNCREST	5,436,641.94	0.00	5,436,641.94	5,436,641.94		0.00
23128	CNF PLRP	3,633,087.58	0.00	3,633,087.58	117,357.72		3,515,729.86
23129	SUBSTATION EXTERNALLY ROUTABLE CONNECTIVITY SERC	3,041,396.32	0.00	3,041,396.32	(358,330.10)		0.00
23130	CUSTOMER RELOCATION PROJECTS- INTERNALLY FUNDED	1,146,383.97	0.00	1,146,383.97	1,146,383.97		0.00
23131	CUSTOMER RELOCATION PROJECTS-EXTERNALLY FUNDED	(44,918.06)	0.00	(44,918.06)	58,229.74		(0.00)
24134	BORDER-SAN YSIDRO SUBSTATION		0.00	0.00			0.00
24135	PACIFIC BEACH - ROSE CANYON ELECTRIFICATION		0.00	0.00			0.00
24137	SHADOWRIDGE AREA SUBSTATION		0.00	0.00			0.00
24138	ESCONDIDO AREA SUBSTATION-ELECTRIFICATION		0.00	0.00			0.00
21128	TL651 BOUNDARY STREET CUSTOMER RELOCATION	15,626.24	0.00	15,626.24	15,626.24		0.00
ELECTRIC DISTRIBUTION							
002020.001	Electric Meters and Regulators	(143.39)	0.00	(143.39)			(143.39)
002030.001	Distribution Substation Reliability	1,073,049.01	0.00	1,073,049.01	1,526.80		1,071,522.21
002040.001	Electric Distribution Essments		0.00				0.00
002050.001	Electric Dist. Street & Highway Relocations	5,405,730.48	0.00	5,405,730.48			5,405,730.48
002060.001	Electric Dist. Small Tools		0.00				0.00
002090.001	Field Shunt Capacitors	896,212.90	0.00	896,212.90			896,212.90
002100.001	Conversion from OH To UG Rule 20A	297,229.27	0.00	297,229.27			297,229.27
002110.001	Conversion from OH-UG Rule 20B, 20C		0.00	0.00			0.00
002130.001	City of San Diego Surcharge Program (20SD)	926,028.64	0.00	926,028.64			926,028.64
002140.001	Transformers		0.00	0.00			0.00
002150.001	OH Residential NB	361,791.33	0.00	361,791.33			361,791.33
002160.001	OH Non-Residential NB	409,727.72	0.00	409,727.72			409,727.72
002170.001	UG Residential NB	6,761,999.27	0.00	6,761,999.27			6,761,999.27
002180.001	UG Non-Residential NB	4,041,886.37	0.00	4,041,886.37			4,041,886.37
002190.001	New Business Infrastructure	5,920,417.88	0.00	5,920,417.88			5,920,417.88
002240.001	New Service Installations	1,501,585.96	0.00	1,501,585.96			1,501,585.96
002250.001	Customer Requested Upgrades and Services	4,034,237.48	0.00	4,034,237.48			4,034,237.48
002260.001	Management of OH Dist. Service	4,865,518.80	0.00	4,865,518.80			4,865,518.80
002270.001	Management of UG Dist. Service	2,281,603.62	0.00	2,281,603.62			2,281,603.62
002280.001	Reactive Small Capital Projects	2,722,953.30	0.00	2,722,953.30	(2,722,953.30)		0.00
002290.001	Corrective Maintenance Program	2,178,043.15	0.00	2,178,043.15	4,043,208.40		6,221,251.55
002300.001	Replacement of Underground Cables	83,602.32	0.00	83,602.32			83,602.32
232	Distribution Substation Projects-New Business		0.00	0.00			0.00
872320.001	Wood Pole Reinforcement & Replacement Prog.	2,547,258.63	0.00	2,547,258.63	(2,547,258.63)		0.00
002350.001	Transformer & Meter Installations	36,727.46	0.00	36,727.46			36,727.46

	Project Description	RO Model Bdg	Original	Excluded Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
002360.001	Capital Restoration of Service	002360.001	229,311.36		229,311.36			229,311.36
002380.001	Planned Cable Replacements	002380.001	3,113,299.39	0.00	3,113,299.39			3,113,299.39
002390.001	HFTD Tier 2 & 3 CMP Pole Replacements	002390.001	1,570,649.01	0.00	1,570,649.01	11,014,270.78		12,584,919.79
932400.001	Distribution Circuit Reliability	932400.001	823,353.70	0.00	823,353.70			823,353.70
932400.002	Distribution Circuit Reliability	932400.002		0.00	0.00			0.00
942410.001	Power Quality Program	942410.001	2,499,992.97	0.00	2,499,992.97		(2,911)	2,499,995.88
942410.002	Power Quality Program	942410.002		0.00	0.00			0.00
192410.001	Proactive Dead Front Terminal Deployment	192410.001	19,108.87	0.00	19,108.87	(19,108.87)		0.00
202410.001	OH Public Safety (OPS)	202410.001	701,901.64	0.00	701,901.64			701,901.64
21241.0	DATAMATION SECURE CABINET			0.00	0.00			0.00
182420.001	Pure Water	182420.001		0.00	0.00			0.00
192420.001	HFTD Fuse Replacements	192420.001	27,829.75	0.00	27,829.75	(27,829.75)		0.00
202420.001	Torrey Pines 12kV Breaker Replacements	202420.001	7,235,970.14	0.00	7,235,970.14	(7,073,658.70)	162,311.44	0.00
21241.0	DATAMATION SECURE CABINET			0.00	0.00			0.00
21242.0	KEARNY BESS		28,079.78	0.00	28,079.78	(28,079.78)		0.00
152430.001	Substation SCADA Expansion-Distribution	152430.001	4,000,779.39	0.00	4,000,779.39	358,330.10		4,359,109.49
172430.001	SUBSTATION MODIFICATION TO SUPPORT FLSR	172430.001		0.00	0.00			0.00
21243.0	WMP MICROGRID - RAMONA	192490.001		0.00	0.00			0.00
112440.001	C928, POM: New 12kV Circuit			0.00	0.00			0.00
132440.001	Streamview 69/12kV Sub Rebuild-Pre Eng	132440.001	58,326,899.41	0.00	58,326,899.41	(28,198,369.89)	30,128,529.52	0.00
132440.002	Streamview 69/12kV Sub Rebuild-Pre Eng- General Plant	132440.002		0.00	0.00			0.00
18244.0	Airport Ground Support Equipment			0.00	0.00			0.00
202440.001	Granite 12kV Breaker and Switchgear Replacements	202440.001	26,266,999.97	0.00	26,266,999.97	(8,760,743.56)	17,506,256.41	0.00
21244.0	WMP MICROGRID - BUTTERFIELD	192490.001	2,414,182.01	0.00	2,414,182.01	(2,414,182.01)		0.00
18245.0	Electricity Local Highways			0.00	0.00			0.00
192450.001	PSPS Engineering Enhancements	192450.001	116,181.32	0.00	116,181.32	271,565.19		387,746.51
192450.002	PSPS Engineering Enhancements-General Plant	192450.002		0.00	0.00			0.00
202450.001	El Cajon 12kV Breaker Replacements	202450.001	2,619,010.32	0.00	2,619,010.32	(2,619,010.32)		0.00
21245.0	WMP MICROGRID - SHELTER VALLEY	192490.001	2,619,010.32	0.00	2,619,010.32			0.00
11246	Smart Transformers			0.00	0.00			0.00
152460.001	Rancho Santa Fe Sub Fire Hardening			0.00	0.00			0.00
17246A.001	BORREGO MICROGRID 3.0	17246A.001		0.00	0.00			0.00
192460.001	HFTD Undergirding	192460.001	174,158,206.91	0.00	174,158,206.91		174,158,206.91	0.00
192460.002	HFTD Undergirding-General Plant	192460.002		0.00	0.00			0.00
212460.001	C235, CRE-RECONDUCTOR	212460.001		0.00	0.00			0.00
062470.001	Replacement of Live Front Equipment	062470.001	10,563.03	0.00	10,563.03		10,563.03	0.00
132470.001	Fire Risk Mitigation (FIRM) - Phases 1 and 2	202840.001		0.00	0.00			0.00
18247	Fleet Delivery Services			0.00	0.00			0.00
192470.001	Meteorology - SDG&E Weather Network-ED	192470.001	64,169.44	0.00	64,169.44			64,169.44
19247	Meteorology - SDG&E Weather Network-Common	192470.002		0.00	0.00			0.00
202470.001	Planned Investment (DDOR)	202470.001	8,783,242.61	0.00	8,783,242.61	(8,783,242.61)		0.00
21247A.001	C50, PTL: RECO AND CAPACITOR	212470.001		0.00	0.00			0.00
972480.001	Distribution System Capacity Improvement	972480.001	562,174.06	0.00	562,174.06			562,174.06
18248	Green Shuttle			0.00	0.00			0.00
192480.001	Meteorology - Fire Science Enhancements	192480.001		0.00	0.00			0.00
202480.001	Drone Investigation Assessment and Repair	202480.001		0.00	0.00			0.00
202480.002	Drone Investigation Assessment and Repair-Common	202480.002		0.00	0.00			0.00
21248A.001	CI39, VN: CUTOVER TO C138 - DDOR 2021	212480.001	4,965.36	0.00	4,965.36	(4,965.36)		0.00
23240				0.00	0.00			0.00
112490.001	Install SCADA on Line Capacitors-ED	112490.001	97,458.10	0.00	97,458.10		97,458.10	0.00
142490.001	SF6 Switch Replacement	142490.001	131,522.25	0.00	131,522.25	(131,522.25)		0.00
142490.002	SF6 Switch Replacement-General Plant	142490.002		0.00	0.00			0.00
192490.001	Backup Power for Resiliency	192490.001		0.00	0.00			0.00
20249.0	AB 1082 Schools		4,482,308.50	0.00	4,482,308.50	(4,482,308.50)		0.00
21249.0	PVD EXTENSION		4,180,285.98	0.00	4,180,285.98	(4,180,285.98)		0.00
20250.0	AB 1083 Parks & Beaches		321,779.11	0.00	321,779.11	(321,779.11)		0.00
202510.001	Kettner Rebuild			0.00	0.00			0.00
182520.001	C724, IB- New 12kV Circuit	182520.001		0.00	0.00			0.00

	Project Description	RO Model Bdg	Original	Exclude		Subtotal	Adjustments	\$ Transmission	Model Input
				Cancelled	Budgets				
192520.001	Urban Substation - 12kV Switchgear & Capacitor Replacement	192520.001	21,453,763.35		0.00	21,453,763.35	(20,643,997.68)	809,765.67	0.00
212520.0	CONVERSION FROM OH-UG RULE 20B NEW BUSINESS	212520.001	(670,239.02)		0.00	(670,239.02)			(670,239.02)
082530.001	Substation Capacitor Bank Upgrades	082530.001	8,517,344.20		0.00	8,517,344.20			8,517,344.20
112530.001	Wireless Fault Indicators	112530.001	(1,883,109.20)		0.00	(1,883,109.20)			0.00
212530.001	CONVERSION FROM OH-UG RULE 20C	212530.001	3,272,160.89		0.00	3,272,160.89		129,184.28	(1,883,109.20)
062540.001	Emergency Transformer & Switchgear	062540.001			0.00				3,142,976.61
17254.0	ACCELERATED POLE LOADING	202840.001			0.00				0.00
20254.0	C83. MY: RECONDUCTOR W100146				0.00				0.00
172550.001	TEE MODERNIZATION PROGRAM	172550.001	1,867,175.06		0.00	1,867,175.06			1,867,175.06
19255.0	SOCRE - DISTRIBUTION IN HFTD				0.00				0.00
20255.0	MHP UTILITY CONVERSION PROGRAM		32,644.88		0.00	32,644.88	(32,644.88)		0.00
21255.0	HELICOPTER IR & HD CAMERA	212550.001			0.00				0.00
192560.001	CL1191 CH: NE 12KV CIR: DOOR 2020	192560.001			0.00				0.00
202560.001	Camp Pebbleton Stuart Mesa Housing	202560.001			0.00				0.00
21256.0	TWIN ENGINE MEDIUM LIFT HELICOPTER	212560.001			0.00				0.00
192570.001	C303 CAN: RCNDR & CAP DOOR 2020				0.00				0.00
202570.001	Electric - Conversion from OH to UG Rule 20B	202570.001	285,962.45		0.00	285,962.45			285,962.45
152580.001	Mid-Coast Trolley Extension Project				0.00				0.00
192580.001	MD/HD Infrastructure Project		4,914,655.90		0.00	4,914,655.90	(4,914,655.90)		0.00
202580.001	HFTD SCADA Capacitor Replacement	202580.001	12,871.31		0.00	12,871.31	(12,871.31)		0.00
152590.001	Fire Threat Zone Adv Project & SCADA Upgrade-ED	152590.001			0.00				0.00
152590.002	Fire Threat Zone Adv Project & SCADA Upgrade - Jamacha	152590.002	32,048,158.99		0.00	32,048,158.99	9,175,581.28	8,523,301.18	32,700,439.09
172590.001	ENERGIZED TEST YARD				0.00				0.00
192590.001	VG2 Electric School Bus Pilot Project	172590.001	223,331.14		0.00	223,331.14	(223,331.14)		0.00
082600.001	Chollas West-New 12KV Ckt. 1047	082600.001			0.00				0.00
18260.0	MW-MHP Utility Upgrade Program - Elec				0.00				0.00
19260.0	Aerial Mesh Network Expansion-Common	218790.001			0.00				0.00
20260.0	CL1154 EG: OFFLOAD GE323DDOR2020		4,250,074.92		0.00	4,250,074.92	(4,250,074.92)		0.00
16261A.001	SAN MATEO SUB REBUILD - GRC	16261.0.001	3,670,296.79		0.00	3,670,296.79	(130,865.79)	3,539,431.00	0.00
172610.001	HIGH RISK SWITCH REPLACEMENT PROJECT	172610.001	5,990.55		0.00	5,990.55			5,990.55
192610.001	C209 ME-Transfer & Reconnector				0.00				0.00
172620.001			1,953.49		0.00	1,953.49			1,953.49
18262	C463 SYO: RECONDUCTOR				0.00				0.00
192620.001	MDHD Forklifts		227,743.65		0.00	227,743.65	(227,743.65)		0.00
21263.0	VISTA FUEL CELL				0.00				0.00
132640.001	Distributed Generation Interconnect Projects	132640.001	(3,318,123.59)		0.00	(3,318,123.59)	248,909.00	(3,069,214.59)	0.00
202640.001	BORDER 12KV REPLACEMENTS		191,379.43		0.00	191,379.43		191,379.43	0.00
102650.001	Avian Protection Program	102650.001			0.00				0.00
19265.001	MDHD Port Cargo Trucks		20,736.06		0.00	20,736.06	(20,736.06)		0.00
21265.0	IR FLIR MONOCULAR				0.00				0.00
192660.001	MDHD Transit Bus		42,736.08		0.00	42,736.08	(42,736.08)		0.00
192670.001	MDHD School Bus		838,651.81		0.00	838,651.81	(838,651.81)		0.00
162680.001	CL450. MTO New 12KV Circuit				0.00				0.00
17268.0	WIRE SAFETY ENHANCEMENT (WISE)	202840.001			0.00				0.00
192680.001	MDHD Airport GSE		13,773.00		0.00	13,773.00	(13,773.00)		0.00
202680.001	MISSION 12KV REPLACEMENTS	202680.001			0.00				0.00
172690.001	4KV MODERNIZATION	172690.001	99,059.08		0.00	99,059.08			99,059.08
19269.0	MDHD MD Vehicles		2,634,582.78		0.00	2,634,582.78	(2,634,582.78)		0.00
17274.0	STUARTMESA MILITARY HOUSING CUTOVER (ED)				0.00				0.00
202740.001	CORONADO 69/12KV TRANSFORMER REPLACEMENT	202740.001			0.00				0.00
202750.001	LA JOLLA 69/12KV TRANSFORMER REPLACEMENT	202750.001			0.00				0.00
212750.001	CRISTIANITOS RFS	212750.001			0.00				0.00
17276.0	AB2868 ENERGY STORAGE				0.00				0.00
21276	FUTURE CAPACITY PROJECTS				0.00				0.00
162770.001	RTU Replacement Project RMS900	162770.001			0.00		76,561,072.66		76,561,072.66
202770.001	AVIATION FIREFIGHTING PROGRAM-Common	202770.001	412,803.05		0.00	412,803.05			412,803.05

	Project Description	RO Model Bddt	Original	Excluded Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
16278.0	FALLBROOK ENERGY STORAGE		4,987,880.37		4,987,880.37	(4,987,880.37)		0.00
20278A.001	ADVANCED ENERGY STORAGE	20278A.001		0.00	0.00			0.00
202820.001	LIGHTNING ARRESTOR REPLACEMENT PROGRAM	202820.001						
992820.001	Replace Obsolete Substation Equipment		155,760.96	0.00	155,760.96	(155,760.96)		0.00
20283A.001	CBM - 4.2 FIRMWARE UPGRADE FOR TRANSFORMERS		551,328.07	0.00	551,328.07			551,328.07
202840.001	OH SYSTEM TRADITIONAL HARDENING	202840.001		0.00	0.00			0.00
202850.001	OH SYSTEM COVERED CONDUCTOR	202850.001	1,395,516.10	0.00	1,395,516.10			1,395,516.10
20286.0	DRONE ASSESSMENTS-TIER 2	202480.001	114,881,361.04	0.00	114,881,361.04			114,881,361.04
202870.001	REBUILDING OF SKILLS TRAINING YARD	202870.001	21,869,107.59	0.00	21,869,107.59	(21,869,107.59)		0.00
202880.001	NON-HFTD WFI	202880.001	1,025,051.47	0.00	1,025,051.47	(1,025,051.47)		0.00
2890.001	Manhole Vault Restoration	002890.001		0.00	0.00			0.00
20289.0			1,364,427.52	0.00	1,364,427.52	(1,364,427.52)		0.00
002900.001	DOE Switch Replacement			0.00	0.00			0.00
002950.001	Load Research Meter Install	002950.001	764,000.08	0.00	764,000.08			764,000.08
B2990					0.00			0.00
192900.001	C706: KEARNY SCADA WORK W100524			0.00	0.00	1,349,790.26		1,349,790.26
20259	CI477, VN: New Circuit CI477		33,624,815.32	0.00	33,624,815.32	(33,624,815.32)		0.00
20267	MIRAMAR 12KV BREAKER REPLACEMENTS		1,296,848.13	0.00	1,296,848.13			0.00
20270	STUART RESPONSIVE TRANSFORMER REPLACEMENT		1,470,714.22	0.00	1,470,714.22	(1,182,868.67)	287,845.55	0.00
21258	C369, S:NEW TWIN CIRCUIT FEEDER INSTALL		58,024.67	0.00	58,024.67	(58,024.67)		0.00
21273	OFF GRID POWER SOLUTIONS WMP		53,212.26	0.00	53,212.26	(53,212.26)		0.00
22256	EARLY FAULT DETECTION		4,267,484.62	0.00	4,267,484.62			4,267,484.62
22257	MT030, MTO: NEW SUBSTATION BANK 30		7,055,305.98	0.00	7,055,305.98	(6,471,542.04)	583,763.94	0.00
23242	BD30, BD: NEW SUB BANK 30 & NEW 12 KV CIR 1163		11,008,733.36	0.00	11,008,733.36	(5,776,352.56)	5,232,380.80	0.00
23252	CI141, SN: NEW 12KV CIRCUIT		4,530,393.36	0.00	4,530,393.36	(4,530,393.36)		0.00
23255	FALLBROOK 2.0		73,137,115.37	0.00	73,137,115.37	(73,137,115.37)		0.00
23256	SANTREE BESS			0.00	0.00			0.00
23258	OT33, OT: NEW SUB BANK 33		3,497,510.90	0.00	3,497,510.90	(3,163,871.55)	333,639.35	0.00
24243	DDM DIGITAL LAYER		1,173,084.21	0.00	1,173,084.21			0.00
24246	BK33, PD: NEW BANK 33		1,283,813.81	0.00	1,283,813.81	(1,155,440.14)	128,373.67	0.00
21259	MDHD OTHER HD VEHICLES		244,190.91	0.00	244,190.91	(244,190.91)		0.00
21264	AVIATION CROSSING MARKERS		994,466.29	0.00	994,466.29	(994,466.29)		0.00
22241	HIGH RISK POLE PROGRAM (HRPP)		23,150.50	0.00	23,150.50	(23,150.50)		0.00
22242	HIGH RISK POLE PROGRAM (HRPP)- WMP		967,609.16	0.00	967,609.16			967,609.16
22246	RULE 45 ELECTRIC VEHICLE INFRASTRUCTURE		623,796.41	0.00	623,796.41	(623,796.41)		0.00
22247	AVIAN PROTECTION WMP		5,620.33	0.00	5,620.33	(5,620.33)		0.00
22254	C419, CH: NEW CIRCUIT C419			0.00	0.00			0.00
22256	EARLY FAULT DETECTION			0.00	0.00			0.00
22257	MT030, MTO: NEW SUBSTATION BANK 30			0.00	0.00			0.00
22259	RISK DRONE INSPECTION		2,335,557.35	0.00	2,335,557.35	10,854,836.81		13,190,394.16
23246	BACKLOG POLE LOADING REMEDIATION (NON-WMP)		6,869.11	0.00	6,869.11	23,150.50		30,019.61
23249	POLE LOADING REMEDIATION (WMP)		5,007.35	0.00	5,007.35	(5,007.35)		0.00
23252	CI141, SN: NEW 12KV CIRCUIT			0.00	0.00			0.00
23253	PYD PILOT RELOCATIONS/REMOVAL		59,988.98	0.00	59,988.98			59,988.98
23258	OT33, OT: NEW SUB BANK 33			0.00	0.00			0.00
24241	CI163, BD: NEW 12 KV CIRCUIT		4,534,567.09	0.00	4,534,567.09	(4,534,567.09)		0.00
24242	HFTD HOT LINE CLAMPS		69,482.84	0.00	69,482.84	(69,482.84)		0.00
24244	CI24, OT: RECONDUCTOR		167,928.10	0.00	167,928.10	(167,928.10)		0.00
24245	CI164 BD: New 12 kv Circuit		128,650.93	0.00	128,650.93	(128,650.93)		0.00
24247	C822, ME: NEW 12KV CIRCUIT		41,669.39	0.00	41,669.39	(41,669.39)		0.00
24248	BK30, VN:NEW BANK 30		1,291,005.19	0.00	1,291,005.19	(1,065,888.78)	225,116.41	0.00
24250	CI165, BD: NEW 12KV CIRCUIT		36,107.83	0.00	36,107.83	(36,107.83)		0.00
24251	JAMACHA 69/12KV SUBSTATION REBUILD		16,118,775.95	0.00	16,118,775.95	(9,175,581.28)	6,943,194.67	0.00
24252	NORTH VALLEY 69/12KV SUBSTATION REBUILD		2,689,106.24	0.00	2,689,106.24	48,973,233.36	2,598,007.42	49,064,332.18
25254	BK33, SYO: NEW BANK 33		1,837.96		1,837.96	(1,470.21)	367.75	0.00
25258	BK30, RN: NEW BANK 30		2,050.03		2,050.03	(1,639.67)	410.36	0.00
25260	SUBSTATION DISTRIBUTION CIRCUIT BREAKER PROGRAM			0.00	0.00	18,314,119.06		18,314,119.06
25253	CI058, CSW: NEW 12 KV CIRCUIT		48,079.86	0.00	48,079.86	(48,079.86)		0.00

	Project Description	RO Model Bddt	Original	Excluded Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
16276	SCADA HEAD-END REPLACEMENT		1,349,790.26	0.00	1,349,790.26	(1,349,790.26)		0.00
99993	2100/99993.0		5,489.99		5,489.99		5,489.99	0.00
99995	2100/99995.0			0.00				0.00
99996	2100/99996.0		(18,530.24)	0.00	(18,530.24)	18,530.24		0.00
99997	2100/99997.0			0.00	0.00			0.00
	GAS TRANSMISSION & GAS DISTRIBUTION							
004050.001				0.00	0.00			0.00
004060.001				0.00	0.00			0.00
004080.001	GT M&R STATIONS ADDITIONS/REPLACEMENTS	004080.001		0.00		16,734,649.62		16,734,649.62
004090.001				0.00	0.00			0.00
004120.001	GT PIPELINE REPLACEMENTS	004120.001		0.00	0.00			0.00
004150.001	GT COMPRESSOR STATIONS	004150.001		0.00	0.00			0.00
004160.001	ADDITIONS/REPLACEMENTS		1,571,774.49	0.00	1,571,774.49			1,571,774.49
004160.001	GT CATHODIC PROTECTION	004160.001	91,004.35	0.00	91,004.35			91,004.35
004180.001	GAS TRANS. M&R STATION ADDITIONS/REPLACEMENTS	004180.001	16,734,649.62	0.00	16,734,649.62	(16,734,649.62)		0.00
004190.001	GT AUXILIARY EQUIPMENT& INFRASTRUCTURE	004190.001	3,122,105.74	0.00	3,122,105.74			3,122,105.74
004360.001	GT CAPITAL TOOLS	004360.001		0.00	0.00			0.00
438	Gas Trans. M&R Sta.			0.00	0.00			0.00
034680.001	Adds/Replacements/Quality/Economic			0.00	0.00			0.00
11469	Pipeline Integrity for Gas Transmission	034680.001	3,849,087.42	0.00	3,849,087.42	2,975,904.08		6,824,991.50
00415.0.001	PSEP Gas Transmission		12,782,612.09	0.00	12,782,612.09	(12,782,612.09)		0.00
20476	MORENO MODERNIZATION PROJECT	00415.0.001		0.00	0.00			0.00
23489	TIMP-L3600-ILI-2023		236,556,977.11	0.00	236,556,977.11	(205,480,189.11)		31,076,788.00
25482	SL49-32 ROBO ILL		579.44	0.00	579.44	(579.44)		0.00
25483	TIMP SL49-16 - RILI M/C		134,524.09	0.00	134,524.09	(134,524.09)		0.00
25485	TIMP SL49-16 - RILI M/C		2,559,119.20	0.00	2,559,119.20	(2,559,119.20)		0.00
	L3010 PI 2026		281,681.35	0.00	281,681.35	(281,681.35)		0.00
005000.001	New Gas Customers	005000.001	(51,945.07)	0.00	(51,945.07)	(728,232.47)		(780,177.54)
005000.004	Collectable - Stuart Mesa & Cristiantos	005000.004		0.00	0.00			0.00
005010.001	Gas System Minor Add./Reloc./Retire.	005010.001	64,497.24	0.00	64,497.24	35,174.90		99,672.14
005020.001	Gas Meters & Regulators-In Electric	005020.001		0.00	0.00			0.00
005030.001	Gas Dist. System Reinforcement	005030.001		0.00	0.00			0.00
005040.001	Gas Distribution Easements			0.00	0.00			0.00
005050.001	Street & Highway Relocations-Gas Dist.	005050.001	(201,920.79)	0.00	(201,920.79)	531,562.47		329,641.68
005050.002	Pure Water - Gas Distribution	005050.002		0.00	0.00			0.00
005060.001	Gas Distribution Tools & Equipment	005060.001		0.00	0.00			0.00
005070.001	Code Compliance-Distribution	005070.001	454,187.23	0.00	454,187.23			454,187.23
005080.001	Replacement of Mains & Services	005080.001	196,370.18	0.00	196,370.18			196,370.18
005090.001	Gas Distribution Cathodic Protection	005090.001	916,986.42	0.00	916,986.42	280,644.09		1,197,630.51
005100.001	Gas Dist. Sys. Reliab. & Safety Improvements	005100.001	1,487,660.78	0.00	1,487,660.78	476,187.98		1,963,848.76
5110.001	NEW GAS CUSTOMERS-PROJECT MANAGEMENT		(744,537.11)	0.00	(744,537.11)	744,537.11		0.00
5120.001	GAS SYSTEM MINOR ADD./RELOC./RETIRE -PROJECT MGMT		(98,206.18)	0.00	(98,206.18)	98,206.18		0.00
005140.001	RAMP Main & Service Replacements	005140.001	58,793.82	0.00	58,793.82	2,086,830.04		2,145,623.86
095460.001	Dist. Integrity Management Program (DIMP)	095460.001	3,414,233.43	0.00	3,414,233.43	1,321.95		3,415,555.38
12510.001	Cathodic Protection System Enhancement	12510.001	280,644.09	0.00	280,644.09	(280,644.09)		0.00
18560	MM-MHP Utility Upgrade Program - Gas			0.00	0.00			0.00
195640.001	RAMP-RISK ID16 -EARLY VINTAGE STEEL REPL	195640.001	976,803.44	0.00	976,803.44	(976,803.44)		0.00
195650.001	RAMP-RISKID16 -EARLY VINTAGE MAIN REMOVA	195650.001		0.00				0.00
195660.001	RAMP-RISK ID16-DRESSER MECHANICAL COUPL.	195660.001	187,179.91	0.00	187,179.91	(187,179.91)		0.00
195670.001	RAMP-RISK ID16-OIL DRIP PIPING REMOVAL	195670.001	89,675.20	0.00	89,675.20	(89,675.20)		0.00
195680.001	RAMP-RISK ID16-BURIED PIPING IN VAULTS	195680.001	158,200.83	0.00	158,200.83	(158,200.83)		0.00
195690.001	RAMP-RISK ID16-Active VALVES BTWN H/L PR	195690.001	624,653.55	0.00	624,653.55	(624,653.55)		0.00
20571	Mobile Home Park-Bridge		50,317.11	0.00	50,317.11	(50,317.11)		0.00
14553.001	CNG STATION UPGRADES		1,794,689.59	0.00	1,794,689.59	(1,794,689.59)		0.00
18562	LAP TOOLS, SHOP & GARAGE EQUIPMENT		476,187.98	0.00	476,187.98	(476,187.98)		0.00
21574	GAS OPS CONTROL CTR PROJ DIS REG STATION		8,174,004.08	0.00	8,174,004.08			8,174,004.08
23575	GTSR-SL49-16-HYDROTEST-NORTH		1,057,541.35	0.00	1,057,541.35	(1,057,541.35)		0.00
23576	GTSR-SL49-16-HYDROTEST-SOUTH		3,298,002.84	0.00	3,298,002.84	(3,298,002.84)		0.00

	Project Description	RO Model Bddt	Original	Excluded Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
23577	GTSR-SL49-16-HYDROTEST-CENTRAL		326,764.53		326,764.53	(326,764.53)		0.00
23578	GTSR-SL49-14-REPL			0.00	0.00			0.00
23579	GTSR-SL49-24-HYDROTEST		238,040.43		238,040.43	(238,040.43)		0.00
592	NEW BUSS LARGE MAIN INSTALL			0.00	0.00			0.00
18559	PURE WATER - GAS DISTRIBUTION		531,562.47		531,562.47	(531,562.47)		0.00
20571	MOBILE HOME PARK		26,069.64		26,069.64	(26,069.64)		0.00
20572	GO RELOCATIONS FOR SAFETY ENHANCEMENTS		133,381.08		133,381.08	(133,381.08)		0.00
21575	CURB VALVES		421,590.67		421,590.67			421,590.67
21576	DMP PAARS, EXCLUDES VIPP		1,321.95		1,321.95	(1,321.95)		0.00
22574	BARRIER POSTS		2,330,395.78		2,330,395.78			2,330,395.78
23573				0.00	0.00			0.00
23573.006	GTSR 49-11 HYDROTEST			0.00	0.00	3,298,002.84		3,298,002.84
23573.007	GTSR 49-11 HYDROTEST			0.00	0.00	1,622,346.31		1,622,346.31
23578				0.00	0.00			0.00
24575				0.00	0.00			0.00
25592	NEW BUSS LARGE MAIN INSTALL		16,304.64		16,304.64	(16,304.64)		0.00
93002	CEMA EMERGENCY EVENT STANDING IO SER. 2			0.00	0.00			0.00
99995	Not capital		112,547.82		112,547.82	(112,547.82)		0.00
99996	Not capital		(5,480.00)		(5,480.00)	5,480.00		0.00
	FACILITIES							
007000.001	LAND BLANKET	007000.001	13,661.53		13,661.53			0.00
007010.001	Common Plant Blanket-Structure & Improvements	007010.001						
007010.002	Structures & Improvements Blanket - Shared Service Project	007010.002	595,877.54	0.00	595,877.54	1,485,641.92		2,081,519.46
00701A.001	BEACH CITIES RACKING & CONAOPY INSTALLATION	00701A.001			0.00			0.00
00701B.001	Beach Cities Storage Yard Asphalt Replacement	00701B.001		0.00	0.00			0.00
00701C.001	Eastern C&O Site Asphalt Replacement	00701C.001		0.00	0.00			0.00
00701D.001	Mountain Empire Line Truck Canopy	00701D.001		0.00	0.00			0.00
00701E.001	Mountain Empire Garage Roof Replacement	00701E.001		0.00	0.00			0.00
00701F.001	Metro C&O Yard Asphalt Replacement	00701F.001		0.00	0.00			0.00
00701G.001	Metro Fuel Island Improvements	00701G.001		0.00	0.00			0.00
00701H.001	Mountain Empire Drive Aisle Paving	00701H.001		0.00	0.00			0.00
00701I.001	SD&E Survey Control Network	00701I.001		0.00	0.00			0.00
00701J.001	Eastern C&O New Parking Upgrade	00701J.001		0.00	0.00			0.00
00701K.001				0.00	0.00	342,044.14		342,044.14
007020.001	Office Furniture & Office Equipment Blanket	007020.001		0.00	0.00			0.00
007030.001	Safety & Environmental Blanket - Non Shared Service Projects	007030.001	888,991.25		888,991.25			888,991.25
007030.002	Safety & Environmental Blanket - Shared Service Projects	007030.002		0.00	0.00			0.00
007030.003	Safety & Environmental Blanket - Shared Service Projects	007030.003		0.00	0.00			0.00
00703A.001	Miramar Hazmat Site Storage Expansion	00703A.001		0.00	0.00			0.00
007050.001	Common Plant Blanket-Miscellaneous Equipment - Non Shared Service Projects	007050.001	109,214.61	0.00	109,214.61			109,214.61
007050.002	Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects	007050.002		0.00	0.00			0.00
007050.003	Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects	007050.003		0.00	0.00			0.00
007050.004	Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects	007050.004		0.00	0.00			0.00
00705A.001	EV Charger Smart Meter Conversion	00705A.001		0.00	0.00			0.00
007070.001	Common Plant Blanket-Security - Non Shared Service Projects	007070.001	3,789.10	0.00	3,789.10			3,789.10
007070.002	Common Plant Blanket-Security - Shared Service Projects	007070.002		0.00	0.00			0.00
007070.003	Common Plant Blanket-Security - Shared Service Projects	007070.003		0.00	0.00			0.00

007070.004	Project Description	RO Model Bdg	Original	Exclude		Subtotal	Adjustments	\$ Transmission	Model Input
				Cancelled	Budgets				
007070.004	Common Plant Blanket-Security - Shared Service Projects	007070.004			0.00	0.00			0.00
00707A.001	Mountain Empire Site Security Improvements	00707A.001			0.00		644,636.86		644,636.86
00707B.001	SDG&E Site Security Upgrades	00707B.001			0.00				0.00
00707C.001	Ramona Substation Main Yard Improvements	00707C.001			0.00				0.00
007080.001	Common Plant Bkt-Infrastructure & Reliab.-Non Shared Service Projects	007080.001	630,066.87		0.00	630,066.87	6,355,725.19		6,985,792.06
007080.002	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.002			0.00				0.00
007080.003	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.003			0.00				0.00
007080.004	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.004			0.00				0.00
007080.005	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.005			0.00				0.00
007080.006	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.006			0.00				0.00
007080.007	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.007			0.00				0.00
007080.008	Common Plant Bkt-Infrastructure & Reliab.-Shared Service Projects	007080.008			0.00				0.00
00708A.001	Ramona Generator Installation	00708A.001			0.00		362,542.06		362,542.06
00708B.001	RBDC Generator 6 Installation	00708B.001			0.00		336,326.10		336,326.10
00708C.001	RBDC Pre-Action Zone Pipe Repair	00708C.001			0.00				0.00
007090.001	Common Plant Blanket-Remodel/Reloc/Reconfigure-Non Shared Service Projects	007090.001	463,839.37		0.00	463,839.37			463,839.37
007090.002	Common Plant Blanket-Remodel/Reloc/Reconfigure-Shared Service Projects	007090.002			0.00				0.00
00709A.001	RBDC Secure Walkway Installation	00709A.001			0.00		3,841,452.29		3,841,452.29
00709B.001	RBDC SRC (System Reliability Center) TI	00709B.001			0.00				0.00
00709C.001	Metro Building Crew Room Reconfiguration	00709C.001			0.00				0.00
00709D.001	Metro Locker Room Remodel & Expansion	00709D.001			0.00				0.00
00709E.001	Miramar Equipment Ops Locker Facility	00709E.001			0.00				0.00
00709F.001	Mountain Empire Bldg 1 Remodel	00709F.001			0.00				0.00
00709G.001	Northcoast Interior Refresh	00709G.001			0.00				0.00
00709H.001	Miramar Bldg A Locker Room Remodel	00709H.001			0.00				0.00
00709I.001	Eastern C&O Tool Storage Warehouse Office	00709I.001			0.00				0.00
00709L.001	COMMON PLANT BLANKET-BUSINESS UNIT EXPANSION	00709L.001	2,228.44		0.00	2,228.44			2,228.44
00710A.001	Kearny C&O Master Plan Ph 1	00710A.001			0.00		4,132,238.16		4,132,238.16
00710B.001	Miramar Site Improvements (Post NRG)	00710B.001			0.00				0.00
00710F.001	Mission Skills Training Classroom Trailers	00710F.001			0.00				0.00
00710G.001	Mission Skills Training Building Expansion	00710G.001			0.00				0.00
00710H.001	Energy Efficiency Program	00710H.001	355,073.28		0.00	355,073.28			355,073.28
007290.000	Energy Efficiency Program	007290.000	132,672.98		0.00	132,672.98			132,672.98
007290.001	Energy Efficiency Program	007290.001	173,911.85		0.00	173,911.85			173,911.85
137460.001	Land Services Archibus System	137460.001	682,597.04		0.00	682,597.04			682,597.04
21757A.004	Miramar PV Installation	21757A.004			0.00				0.00
21757B.001	Mission Control PV	21757B.001			0.00				0.00
21757B.002	Metro PV Expansion	21757B.002			0.00				0.00
21757B.003	Mountain Empire PV Installation	21757B.003			0.00				0.00
21757B.004	Ramona PV Installation	21757B.004			0.00				0.00
21757B.006	RBDC Rooftop Solar	21757B.006			0.00				0.00
21757B.007	Beach Cities PV Installation	21757B.007			0.00				0.00
21757B.008	Eastern PV Installation	21757B.008			0.00				0.00
197800.001	Wildfire and Climate Resilience Center	197800.001			0.00				0.00
21730	MISSION SKILLS TRAINING BUILDING EXPANSION		2,849,357.75		0.00	2,849,357.75	(2,849,357.75)		0.00
18778	MISSION DIST CONTROL CENTER REMODEL		4,132,238.16		0.00	4,132,238.16	(4,132,238.16)		0.00
20792	Kearny Master Plan - Ph 3-4				0.00				0.00

	Project Description	RO Model Bddt	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
21733	MIRAMAR INTERIOR SITE STORAGE EXPANSION		389,587.08		389,587.08	(389,587.08)		0.00
21734	CHULA VISTA YARD SECURITY IMPROVEMENTS		90,255.41	0.00	90,255.41	(90,255.41)		0.00
21738	BEACH CITIES STORAGE YARD ASPHALT REPLACEMENT		208,720.29	0.00	208,720.29	(208,720.29)		0.00
21744	MIRAMAR SITE IMPROVEMENTS - POST NRG		251,870.16	0.00	251,870.16	(251,870.16)		0.00
21758	METRO FUEL ISLAND		247,204.74	0.00	247,204.74	(247,204.74)		0.00
21766	RAMONA SUBSTATION MAIN YARD IMPROVEMENTS		3,841,452.29	0.00	3,841,452.29	(3,841,452.29)		0.00
22727	RDC UPS A&B HVAC IMPROVEMENT		336,326.10	0.00	336,326.10	(336,326.10)		0.00
22729	MIRAMAR ops CONTAINER REPLACEMENT			0.00	0.00			0.00
22730	MISSION CONTROL CHILLER REPLACEMENT		3,157,968.56	0.00	3,157,968.56	(3,157,968.56)		0.00
22733	RDC UPS A&B		362,542.03	0.00	362,542.03	(362,542.03)		0.00
23722	BEACH CITIES FUEL ISLAND CANOPY		94,839.40	0.00	94,839.40	(94,839.40)		0.00
23724	MISSION BUILDING A HVAC IMPROVEMENT		860,103.93	0.00	860,103.93	(860,103.93)		0.00
24730	NCCO C&O RELOCATION		1,136,437.69	0.00	1,136,437.69	(1,136,437.69)		0.00
24733	KEARNY 12KV LOOP			0.00	0.00			0.00
24734	KEARNY FENCING AND ROW		2,337,652.70	0.00	2,337,652.70	(2,337,652.70)		0.00
24735	CENTURY PARK SITE SECURITY IMPROVEMENTS			0.00	0.00			0.00
25735	CENTURY PARK SITE SECURITY IMPROVEMENTS		644,636.86	0.00	644,636.86	(644,636.86)		0.00
IT								
9010.001	53030- A CPUC TRIBAL/LOCAL GOVRNT PORTAL							
009030.001		009030E.001		0.00	0.00			0.00
809030.001	Customer Experience		27,565,530.33	0.00	27,565,530.33			0.00
809030.002	Customer Care & Billing		(967.60)	0.00	(967.60)			27,565,530.33
9060.001								(967.60)
009060.001	RAMP - Cyber - SDGE - Internal Defenses	009060.001		0.00	0.00			0.00
00906H.007	RAMP - Cyber - SDGE - Operational Technology (OT)	00906H.007		0.00	0.00			0.00
00906I.009	Cybersecurity	00906I.009		0.00	0.00			0.00
00906I.011	RAMP - Cyber - SDGE - Operational Technology (OT)	00906I.011		0.00	0.00			0.00
00906K.007	Cybersecurity	00906K.007		0.00	0.00			0.00
00907K.001	IT Quality and Continuous Testing Platforms (Tosca & SonarQube)	00907K.001		0.00	0.00			0.00
00907O.001		00907O.001		0.00	0.00			0.00
00908AA.001	RAMP - Vx Compute Capacity Expansion	00908AA.001		0.00	0.00			0.00
00908AC.001	RAMP - Vx Compute Capacity Expansion	00908AC.001		0.00	0.00			0.00
00908AE.001	RAMP - Vx Compute Capacity Expansion	00908AE.001		0.00	0.00			0.00
00908B.003	RAMP - Digital Workspace	00908B.003		0.00	0.00			0.00
809080.009		809080.009		0.00	0.00			0.00
00908C.001	RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2	00908C.001		0.00	0.00			0.00
809080.001				0.00	0.00			0.00
00908Q.001	RAMP - Digi Remote Manager 2023	00908Q.001		0.00	0.00			0.00
00908X.001	RAMP - Cloud Foundations	00908X.001		0.00	0.00			0.00
00908Y.001	RAMP - Flexera Data Platform (Technopedia)	00908Y.001		0.00	0.00			0.00
A09090.001	Energyization Data Foundation and Analytics (Lbr Vendsvc)		676,659.51	0.00	676,659.51	1,173,084.21		1,173,084.21
A09090.002	Customer Energization Portal Modernization (Lbr Vendsvc)			0.00				676,659.51
A09090.004	Asset Work Mgt & Project/Portfolio Management - Data Foundation 2026 (Lbr Vendsvc)		1,553,746.94	0.00	1,553,746.94			1,553,746.94
B09090.001	Supply Chain & Supply Management		(100.55)		(100.55)			(100.55)
E09090.007	Customer Generation Regulatory and Technology 2026 (Lbr Vendsvc)	G09090.001	783,414.00	0.00	783,414.00			783,414.00
G09090.001	Field Technology Solutions	G09090.001	1,956,421.96	0.00	1,956,421.96			1,956,421.96
H09090.011	Work Management Compliance and Workload Allocation		1,952,687.05	0.00	1,952,687.05			1,952,687.05
L09090.001			1,316,977.42	0.00	1,316,977.42			1,316,977.42
L09090.003	Data Platforms & Solutions			0.00	0.00			0.00
M09090.001			37,185.10	0.00	37,185.10			37,185.10
H09200.002	Outage and Distribution Management and Foundational Technology 2025-2026 (Lbrs, Vendsvc)			0.00				0.00
00920AG.001	Telecommunications Attachment Management System (TAMS) Modernization	00920AG.001	4,439,498.11	0.00	4,439,498.11			4,439,498.11
00920AH.001	Work Management Enhancements	00920AH.001		0.00	0.00			0.00

	Project Description	RO Model Bdg	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	\$ Transmission	Model Input
00920AI.001	RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase	00920AI.001		0.00	0.00			0.00
00920AJ.001	Distribution Interconnection Info. System - Rule 21 and NEM Enhancements-Ph 1	00920AJ.001		0.00	0.00			0.00
00920AL.001	Virtual Reality Expansion	00920AL.001		0.00	0.00			0.00
00920AM.001	RAMP - Field Hardware Mobile Data Terminals (MDT) Replacement	00920AM.001		0.00	0.00			0.00
00920AN.001	Geospatial Field Improvements	00920AN.001		0.00	0.00			0.00
00920AO.001	Builder Services Customer Portal - Phase 3	00920AO.001		0.00	0.00			0.00
00920AQ.001	CALSO Mandates 2021	00920AQ.001		0.00	0.00			0.00
00920AR.001	SDGE App Mod & Vulnerability Reduction Phase II	00920AR.001		0.00	0.00			0.00
00920AV.001	App Modernization & Vulnerability Reduction - Phase 1	00920AV.001		0.00	0.00			0.00
00920AW.001	RAMP - Electric GIS Modernization Project	00920AW.001		0.00	0.00			0.00
00920AX.001	Reliability and Operational Safety (ROSE) Phase 2	00920AX.001		0.00	0.00			0.00
00920BD.001	Foundational Analytics for Safety, Compliance and Efficiency	00920BD.001		0.00	0.00			0.00
00920BG.001	RAMP - Vehicle Telematics - Phase 1	00920BG.001		0.00	0.00			0.00
00920BH.001	RAMP - Situational Awareness Dashboards	00920BH.001		0.00	0.00			0.00
00920E.001	Investment Prioritization	00920E.001		0.00	0.00			0.00
G09200.001	Electric GIS Regulatory and Technology 2026 (VendSvc Lbr)	G09200.004	5,200,657.89	0.00	5,200,657.89			5,200,657.89
G09200.026	Asset Management	G09200.004	7,269,526.42	0.00	7,269,526.42			7,269,526.42
G09200.027	Asset Management	G09200.004	4,093,141.15	0.00	4,093,141.15			4,093,141.15
00920H.002	Grid Operations	00920H.002		0.00	0.00			0.00
00920L.003	Local Area Distribution Controller (LADC) & Process Intelligence (PI) System	00920L.003		0.00	0.00			0.00
L09200.005				0.00	0.00			0.00
L09200.035	Work Management Foundation and Field Services		8,837,061.84	0.00	8,837,061.84			8,837,061.84
L09200.037	Work Management Foundation and Field Services		828,915.33	0.00	828,915.33			828,915.33
00920L.004	ETDO OSI PI & LADC 2023-2024 SW Development	00920L.004		0.00	0.00			0.00
00921A.001		00921A.001		0.00	0.00			0.00
00921I.001	Test Acceleration Enablement (TAE)	00921I.001		0.00	0.00			0.00
00921J.001	SDGE Claims Management SW NL SERVICES	00921J.001		0.00	0.00			0.00
00921K.001	Electric Damages Optimization (P)	00921K.001		0.00	0.00			0.00
00921L.001	Source Code Management & DevOps Implementation	00921L.001		0.00	0.00			0.00
00921Y.001	Procure Integration with SAP	00921Y.001		0.00	0.00			0.00
00921Z.001	Automated Utility Design (AUD)	00921Z.001		0.00	0.00			0.00
A09250.013	Network Resiliency Platform		1,403,568.71	0.00	1,403,568.71			1,403,568.71
00925L.001		00925L.001		0.00	0.00			0.00
00925M.001	RAMP - Field Area Network (FAN) Voice & Dispatch - Phase 2	00925M.001		0.00	0.00			0.00
00925N.001	SDGE DC Network Core Refresh (Plan)	00925N.001		0.00	0.00			0.00
00925Q.001	SDGE Telecom Site Improvements (P)	00925Q.001		0.00	0.00			0.00
00925R.001	SDGE WAN Refresh	00925R.001		0.00	0.00			0.00
00925S.001	RAMP - EVC and GC Telecom Security Remediation	00925S.001		0.00	0.00			0.00
00925T.001	RAMP - Call Recording System Refresh	00925T.001		0.00	0.00			0.00
198720.001	IT WMP - CPB		97,739,535.36	0.00	97,739,535.36			0.00
198730.001	WMP PRIVATE LTE	198730.001	901,339.04	0.00	901,339.04	(97,739,535.36)		0.00
198730.002	WMP PRIVATE LTE			0.00	0.00	(901,339.04)		0.00
21875.0	ENTERPRISE ASSEST MGMT PLATFORM PHASE 2 - WMP			0.00	0.00			0.00
208770.001	WMP Circuit Risk Index	208770.001		0.00	0.00			0.00
218770.001	WMP Asset Investment Prioritization	218770.001		0.00	0.00			0.00
218790.001	Emergency Management Operations	218790.001		0.00	0.00			0.00
21880	PRIVATE LITE SPECTRUM		3,434,071.79	0.00	3,434,071.79	(3,434,071.79)		0.00
21881.0	SMART METER 2.0		24,645,863.62	0.00	24,645,863.62	(24,645,863.62)		0.00
21882.0	DIGITAL FORTRESS	218820.001		0.00	0.00			0.00

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PALOMAR ENERGY CENTER OPERATIONAL ENHANCEMENTS	2,645,738
2	DESERT STAR ENERGY CENTER	7,265,570
3	TRANSMISSION SUBSTATION PROJECTS UNDER \$500K	3,509,991
4	TRANSMISSION INFRASTRUCTURE IMPROVEMENTS	8,987,269
5	TRANSMISSION SYSTEM AUTOMATION	5,335,829
6	FIBER OPTIC FOR RELAY PROTECTION & TELECOMMUNICATION	40,910,404
7	TL686 WARNERS-NARROWS POLE REPLACEMENT	10,820,693
8	OVERSTRESSED BREAKER REPLACEMENTS	3,724,148
9	SYNCHRONIZED PHASOR MEASUREMENT SYSTEM	4,083,663
10	TL690 WOOD TO STEEL REPLACEMENT	18,182,248
11	TL691A WOOD TO STEEL REPLACEMENT	5,439,761
12	TL695 SW POLE REPLACEMENT	20,862,401
13	SCADA EXPANSION - TRANSMISSION	4,043,197
14	TL615/659 CABLE REPLACEMENT	77,896,109
15	TL694 WOOD TO STEEL REPLACEMENT	11,102,098
16	CONDITION BASED MONITORING - CIRCUIT BREAKERS	12,440,180
17	CRITICAL ASSET SECURITY	21,749,657
18	SUBSTATION SECURITY PROJECTS UNDER \$500K	6,448,995
19	SUBSTATION RELIABILITY UPGRADE PROJECT	5,644,155
20	GRANITE SUBSTATION 69KV LOOP-IN	22,468,624
21	TL611 CABLE REPLACEMENT	7,457,751
22	TL603B SWEETWATER TAP REMOVAL	20,939,647
23	TL690 CABLE REPLACEMENT	1,058,402
24	TL628 CABLE REPLACEMENT	1,313,382
25	TL667 CABLE REPLACEMENT	1,881,478
26	ESCONDIDO 230KV SUB REBUILD	1,100,357
27	TRANSMISSION FIBER OPTIC NETWORK	47,169,074
28	ELECTRIC TRANSMISSION EMS/SCADA REPLACEMENT	7,215,130
29	TRANSMISSION COMPLIANCE PROGRAM	21,609,335
30	FIRE THREAT ZONE COMPLIANCE PROGRAM	5,955,304
31	TL661 WOOD TO STEEL REPLACEMENT	1,739,133
32	TL691C WOOD TO STEEL REPLACEMENT	1,751,177
33	TL675 WOOD TO STEEL REPLACEMENT	10,756,631
34	TL6910 WOOD TO STEEL REPLACEMENT	1,123,138
35	TL13811 WOOD TO STEEL REPLACEMENT	14,776,848
36	HFTD OH EQUIPMENT REPLACEMENTS	14,614,713
37	NON-HFTD OH EQUIPMENT REPLACEMENTS	19,484,583
38	HFTD TCM PROJECTS	2,573,024
39	NON-HFTD OH & UG EQUIPMENT REPLACEMENTS	3,540,033
40	GENERATION INTERCONNECTION PROJECTS	7,946,157
41	TRANSMISSION POWER QUALITY PROJECT	1,552,958
42	MIGUEL-SYCAMORE CANYON 230KV	5,436,642
43	TOTAL	1,526,966,693

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
44	CLEVELAND NATIONAL FOREST POST LINE RESTORATION	3,633,088
45	SUSTAINABLE ENERGY RESOURCES FOR CONSUMERS	2,683,066
46	CUSTOMER RELOCATION PROJECTS - INTERNALLY FUNDED	1,497,728
47	3 OHM SERIES REACTOR ON SXPQ 230	5,056,681
48	CORONADO ISLAND RELIABILITY REINFORCEMENT	13,679,680
49	MIGUEL BK 82 EXPANSION	1,194,155
50	TCRI 2025 ET ONLY	5,856,810
51	TRANSMISSION WORK MANAGEMENT MOD	1,810,863
52	DISTRIBUTION SUBSTATION RELIABILITY	1,073,049
53	ELECTRIC DISTRIBUTION STREET & HIGHWAY RELOCATIONS	5,408,090
54	UG RESIDENTIAL NEW BUSINESS	6,779,817
55	UG NON-RESIDENTIAL NEW BUSINESS	3,195,227
56	NEW BUSINESS INFRASTRUCTURE	6,166,913
57	NEW SERVICE INSTALLATIONS	1,501,557
58	CUSTOMER REQUESTED UPGRADES AND SERVICES	4,055,235
59	OH DISTRIBUTION SERVICE MANAGEMENT	5,076,239
60	UG DISTRIBUTION SERVICE MANAGEMENT	2,181,255
61	REACTIVE SMALL CAPITAL PROJECTS	2,722,953
62	CORRECTIVE MAINTENANCE PROGRAM	2,001,472
63	PLANNED CABLE REPLACEMENTS	3,294,663
64	HFTD TIER 2 & 3 CMP POLE REPLACEMENTS	1,566,733
65	CORRECTIVE MAINT. PROG. (CMP) UG SWITCH REPLAC. & MANHOLE REPAIR	1,364,428
66	EMERGENCY TRANSFORMER & SWITCHGEAR	3,272,161
67	SUBSTATION CAPACITOR BANK UPGRADES	8,517,344
68	STREAMVIEW SUBSTATION 69/12KV REBUILD	58,326,899
69	DISTRIBUTION SUBSTATION SCADA EXPANSION	4,000,779
70	FIRE THREAT ZONE PROTECTION & SCADA UPGRADE	21,172,982
71	SAN MATEO SUB REBUILD	3,670,297
72	FALLBROOK ENERGY STORAGE	4,987,880
73	TEE MODERNIZATION PROGRAM	1,867,175
74	FIRE THREAT ZONE UNDERGROUNDING	174,158,207
75	URBAN SUBSTATION SWITCHGEAR REPLACEMENT	21,453,763
76	HEAVY DUTY VEHICLE CHARGING INFRASTRUCTURE	4,914,656
77	ELECTRIC MEDIUM DUTY VEHICLES	2,633,123
78	TORREY PINES SUBSTATION 12KV BREAKER REPLACEMENT	7,235,970
79	GRANITE SUBSTATION 12KV BREAKER REPLACEMENT	26,267,000
80	DDOR INVESTMENT	8,783,243
81	EV CHARGING STATIONS AT PUBLIC PARKS	1,656,880
82	MOBILE HOME PARK UTILITY CONVERSIONS	2,936,480
83	C1477: NEW 12KV UG CIRCUIT	33,624,815
84	C1154 EG: OFFLOAD GE3233DDOR2020	4,250,075
85	MIRAMAR SUBSTATION 12KV BREAKER REPLACEMENT	1,296,848
	TOTAL	1,526,966,693

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
86	STUART RESPONSIVE TRANSFORMER REPLACEMENT	1,470,714
87	HFTD OVERHEAD DISTRIBUTION HARDENING	1,394,376
88	OH SYSTEM COVERED CONDUCTOR	114,884,114
89	HFTD DRONE ASSESSMENTS	22,771,019
90	EV CHARGERS AT MULTI-DWELLING UNITS	4,180,286
91	AB 841 EV INSTALLATIONS	1,085,812
92	EARLY FAULT DETECTION	4,267,485
93	MIRA SORRENTO: NEW SUBSTATION BANK 30	7,055,306
94	RISK DRONE INSPECTIONS	1,405,908
95	DOUBLET: NEW SUBSTATION BANK 30	11,008,733
96	C1141: NEW 12KV CIRCUIT	4,530,393
97	FALLBROOK BESS EXPANSION	73,137,115
98	OLD TOWN: NEW SUBSTATION BANK 33	3,497,511
99	C1163, BD: NEW 12 KV CIRCUIT	4,534,567
100	DPM DIGITAL LAYER	2,230,406
101	BK33, PD: NEW BANK 33	1,283,814
102	BK30, VN:NEW BANK 30	1,291,005
103	JAMACHA 69/12KV SUB REBUILD	16,118,776
104	NORTH VALLEY 69/12KV SUBSTATION REBUILD	13,562,670
105	WOOD POLE REINFORCEMENT	2,440,323
106	POWER QUALITY PROGRAM	2,499,993
107	IT - ENTERPRISE - APPLICATION - OPS SUPPORT- R	5,200,658
108	IT - DISTRIBUTION ENERGY RESOURCES	4,497,407
109	IT WMP - CPB	97,739,535
110	MORENO MODERNIZATION PROJECT	15,348,311
111	BUTTERFIELD MICROGRID	2,414,182
112	SHELTER VALLEY MICROGRID	2,619,010
113	SMART METER 2.0	1,529,431
114	WMP ADVANCED ANALYTICS	9,427,949
115	WMP DATA FOUNDATION & REPORTING	13,450,335
116	FERC ORDER 881: TRANSMISSION LINE RATINGS	2,224,868
117	WMP ENS REPLACEMENT PROJECT	13,261,597
118	WMP ASSET & WORK MANAGEMENT ANALYTICS	2,321,317
119	EMS FIREWALL REPLACEMENT FERC	1,501,746
120	UNALLOCATED CONSTRUCTION OVERHEADS & LABOR ACCRUAL	70,532,457
121	MINOR PROJECTS (LESS THAN \$1,000,000)	18,865,658
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	TOTAL	1,526,966,693

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
San Diego Gas & Electric Company	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 4/17/2026	End of 2025/Q4

Construction Work in Progress-Gas (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.			
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Trans. Compressor Station Additions	1,571,774	
2	Gas Trans. Regulating Station Additions	16,734,650	
3	Gas Trans. Auxiliary Equipment & Infrastructure/External	3,122,106	
4	Gas Trans. Pipeline Integrity	3,849,087	
5	Gas Trans. Pipeline Safety & Reliability Program	12,782,612	
6	Moreno Compressor Station Upgrades	221,208,667	
7	Trans. Integrity Management Program (TIMP) Line 49-16	2,559,119	
8	Gas Dist. System Reliability & Safety Improvement	1,400,479	
9	Gas Dist. Integrity Management Program (DIMP)	3,414,233	
10	Mobile Home Park Conversions	1,820,759	
11	Control Center Dist. Regulating Station	8,174,004	
12	Smart Meter 2.0	1,224,869	
13	Barrier Posts	2,345,397	
14	PSEP Hydrostatic Testing - Line 49-16 North	1,057,541	
15	PSEP Hydrostatic Testing - Line 49-16 South	3,298,003	
16	Unallocated Construction Overheads & Labor Accrual	20,638,752	
17	Minor Projects (less than \$1,000,000)	5,793,892	
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45	TOTAL	310,995,944	—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2026	Year/Period of Report End of Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Balance Beg. of Year	Additions	Retire From Serv.	Adjs.	Transfers	Balance End of Year
303 Misc. Intangible Plant	1,205,679,564	184,294,634	77,972,348			1,312,001,850
389 Land & Land Rights	7,522,573				(268,883)	7,253,690
390 Structures & Improvs.	659,658,097	58,051,836			(3,348,752)	714,361,181
391 Office Furn. & Equip.	179,141,525	3,796,655	7,811,578			175,126,602
392 Transportation Equip.	30,576,754	1,288,791				31,865,545
393 Stores Equipment	332,983					332,983
394 Tools, Shop & Garage Eq.	3,500,291		58,858			3,441,433
395 Laboratory Equipment	2,462,165	54,697	152,594			2,364,268
396 Power Equipment						0
397 Communication Eq.	559,529,113	19,745,144	3,260,888			576,013,369
398 Misc. Equipment	3,293,183	144,864	30,139			3,407,908
FIN 47 ARC-Common	3,280,240			(162,008)		3,118,232
Fleet Capital Leases	148,794,524	12,695,307				161,489,831
Other Capital Leases	254,869,883	28,790,094				283,659,977
TOTAL COMMON PLANT	3,058,640,895	308,862,022	89,286,405	(162,008)	(3,617,635)	3,274,436,869
Construction Work in Prog.	189,524,794	(41,640,437)				147,884,357
TOTAL COMMON PLANT	3,248,165,689	267,221,585	89,286,405	(162,008)	(3,617,635)	3,422,321,226

Plant Additions

Asset ID	26-Jan	26-Feb	26-Mar	26-Apr	26-May	26-Jun	26-Jul	26-Aug	26-Sep	26-Oct	26-Nov	26-Dec	YTD-2026
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
35 Steam Generation IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Steam Generation Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
320 Solar Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
330 Solar Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
340 Solar Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
350 Solar Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
360 Solar Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
360 Solar Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
370 Solar Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
370 Solar Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
380 Other Renewable Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
390 Other Renewable Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
400 Other Renewable Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
410 Other Renewable Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	3,375	2,722	2,371	2,181	1,525	1,550	1,651	1,678	1,626	1,567	1,137	771	22,154
65 Other Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
66 Other Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
66 Other Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
67 Other Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
67 Other Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Electric Transmission Assigned to Generation	3,375	2,722	2,371	2,181	1,525	1,550	1,651	1,678	1,626	1,567	1,137	771	22,154
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software 2 - 5 Year Life	3,518	2,602	1,924	6,954	1,052	778	575	425	314	233	172	23,846	42,393
100 Electric Distribution Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
106 Electric Distribution Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
107 Electric Distribution IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	99	172	234	288	334	373	407	436	460	482	500	515	4,300
130 Electric Distribution Other	136,941	104,468	92,036	84,079	78,615	74,680	75,655	69,543	71,684	66,539	65,512	72,323	994,075
	142,558	107,241	94,194	91,322	80,001	75,831	76,637	70,404	72,459	67,253	66,184	96,684	1,040,768

Asset ID	26-Jan	26-Feb	26-Mar	26-Apr	26-May	26-Jun	26-Jul	26-Aug	26-Sep	26-Oct	26-Nov	26-Dec	YTD-2026
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
500 Energy Storage Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
500 Energy Storage Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
510 Energy Storage Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
510 Energy Storage Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
520 Energy Storage IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
530 Energy Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
540 Energy Storage Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
550 Energy Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
161 Electric General Software 2 - 5 Year Life	8,449	4,597	2,699	1,767	1,312	1,091	985	935	913	903	900	899	25,449
161 Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
162 Electric General Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
162 Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
163 Electric General IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	2,032	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	1,989	1,989	2,187	2,258
	10,481	6,607	4,710	3,778	3,322	3,101	2,995	2,945	2,923	2,892	2,889	24,964	71,607
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220 Gas Transmission Other	5,330	4,598	4,152	3,896	3,764	3,712	3,710	3,739	3,785	3,840	3,899	3,958	48,384
	5,330	4,598	4,152	3,896	3,764	3,712	3,710	3,739	3,785	3,840	3,899	3,958	48,384
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260 Gas Distribution & General Other	10,602	10,210	10,428	10,874	11,375	11,855	12,284	12,654	12,971	13,239	13,464	13,655	143,610
	10,602	10,210	10,428	10,874	11,375	11,855	12,284	12,654	12,971	13,239	13,464	13,655	143,610
270 Common Software 2 - 5 Year Life	119	114	111	107	105	102	100	98	97	95	94	179,117	180,258
270 Common Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	8,960	8,960
310 Common Other	2,022	1,786	1,587	1,632	1,745	4,270	2,003	999	934	879	833	18,474	37,164
315 Common Transportation Equip - Aviation	26	0	77	0	62	0	0	77	144	62	0	0	448
	2,166	1,900	1,775	1,740	1,911	4,372	2,103	1,174	1,175	1,036	927	206,550	226,830
Total	174,513	133,278	117,630	113,790	101,898	100,421	99,379	92,595	94,938	89,828	88,499	346,582	1,553,351
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	5,138	5,138

Asset ID	26-Jan	26-Feb	26-Mar	26-Apr	26-May	26-Jun	26-Jul	26-Aug	26-Sep	26-Oct	26-Nov	26-Dec	YTD-2026
Additions													
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	22,633	22,633
271 Shared Common Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
281 Shared Common Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
281 Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	4,834	4,834
311 Shared Common Structures & Improvements	0	0	0	210	0	2,168	0	0	0	0	0	17,679	20,057
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	210	0	2,168	0	0	0	0	0	50,284	52,662

Asset ID	27-Jan	27-Feb	27-Mar	27-Apr	27-May	27-Jun	27-Jul	27-Aug	27-Sep	27-Oct	27-Nov	27-Dec	YTD-2027
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
35 Steam Generation IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Steam Generation Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Steam Generation Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
320 Solar Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
330 Solar Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
340 Solar Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
350 Solar Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
360 Solar Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
360 Solar Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
370 Solar Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
370 Solar Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
380 Other Renewable Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
390 Other Renewable Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
400 Other Renewable Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
410 Other Renewable Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	526	831	1,120	1,356	974	1,191	1,412	1,528	1,534	1,514	1,103	748	13,836
65 Other Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
66 Other Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
66 Other Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
67 Other Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
67 Other Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Electric Transmission Assigned to Generation	526	831	1,120	1,356	974	1,191	1,412	1,528	1,534	1,514	1,103	748	13,836
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software 2 - 5 Year Life	3,187	111	106	1,721	100	98	96	95	94	93	93	39,166	44,960
100 Electric Distribution Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
106 Electric Distribution Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
107 Electric Distribution IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	527	528	529	530	531	532	532	533	533	533	533	533	6,374
130 Electric Distribution Other	66,871	63,844	63,036	62,593	64,560	132,256	62,106	83,148	62,036	62,033	62,036	79,564	864,084
	70,585	64,484	63,672	64,844	65,191	132,885	62,734	83,776	62,663	62,659	62,662	119,263	915,418

Asset ID	27-Jan	27-Feb	27-Mar	27-Apr	27-May	27-Jun	27-Jul	27-Aug	27-Sep	27-Oct	27-Nov	27-Dec	YTD-2027
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
500 Energy Storage Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
500 Energy Storage Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
510 Energy Storage Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
510 Energy Storage Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
520 Energy Storage IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
530 Energy Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
540 Energy Storage Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
550 Energy Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
161 Electric General Software 2 - 5 Year Life	743	652	604	579	565	558	555	553	552	551	551	61,902	68,366
161 Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
162 Electric General Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
162 Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
163 Electric General IT Hardware	2,055	2,034	2,034	2,034	2,034	2,034	2,034	2,034	2,034	2,012	2,012	51,837	74,185
170 Electric General Other	2,798	2,686	2,638	2,612	2,599	2,592	2,589	2,587	2,586	2,563	2,563	115,460	144,272
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220 Gas Transmission Other	4,056	4,104	4,150	4,194	4,233	4,270	4,303	4,333	4,360	4,384	4,405	4,423	51,215
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260 Gas Distribution & General Other	14,404	14,332	14,320	14,340	14,374	14,415	14,459	14,502	24,994	14,583	14,619	14,649	183,992
270 Common Software 2 - 5 Year Life	95	11,641	93	93	92	2,017	91	91	90	90	90	145,959	160,441
270 Common Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	534	519	517	517	516	516	516	516	516	516	516	11,847	17,548
300 Common Other	875	925	959	983	1,420	1,482	4,720	6,321	1,017	1,016	1,015	3,011	23,742
310 Common Transportation Equip - Aviation	26	0	79	0	63	0	0	79	147	63	0	0	456
	1,529	13,084	1,649	1,593	2,091	4,015	5,327	7,006	1,770	1,685	1,621	160,817	202,188
Total	93,898	99,522	87,549	88,938	89,463	159,369	90,823	113,733	97,907	87,388	86,971	415,360	1,510,921
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	13,787	13,787

Asset ID	27-Jan	27-Feb	27-Mar	27-Apr	27-May	27-Jun	27-Jul	27-Aug	27-Sep	27-Oct	27-Nov	27-Dec	YTD-2027
Additions													
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	28,217	28,217
271 Shared Common Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
281 Shared Common Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
281 Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	0	0	0	0	0	0	0	0	0	0	0	6,689	6,689
311 Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	48,692	48,692

Asset ID	28-Jan	28-Feb	28-Mar	28-Apr	28-May	28-Jun	28-Jul	28-Aug	28-Sep	28-Oct	28-Nov	28-Dec	YTD-2028
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
35 Steam Generation IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Steam Generation Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Steam Generation Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
37 Steam Generation Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
320 Solar Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
330 Solar Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
340 Solar Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
350 Solar Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
360 Solar Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
360 Solar Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
370 Solar Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
370 Solar Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
380 Other Renewable Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
390 Other Renewable Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
400 Other Renewable Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
410 Other Renewable Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	510	833	1,075	1,242	889	1,140	1,292	1,391	1,441	1,454	1,056	711	13,035
65 Other Production IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
66 Other Production Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
66 Other Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
67 Other Production Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
67 Other Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Electric Transmission Assigned to Generation	510	833	1,075	1,242	889	1,140	1,292	1,391	1,441	1,454	1,056	711	13,035
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software 2 - 5 Year Life	93	93	93	94	94	94	94	94	94	93	93	33,296	34,325
100 Electric Distribution Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
106 Electric Distribution Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
107 Electric Distribution IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	529	519	511	504	497	492	488	484	480	477	475	473	5,929
130 Electric Distribution Other	72,528	74,342	77,226	79,582	81,461	85,365	84,104	89,461	85,732	86,295	86,735	100,817	1,003,648
	73,150	74,955	77,830	80,179	82,052	85,951	84,685	90,039	86,306	86,866	87,303	134,586	1,043,902

Asset ID	28-Jan	28-Feb	28-Mar	28-Apr	28-May	28-Jun	28-Jul	28-Aug	28-Sep	28-Oct	28-Nov	28-Dec	YTD-2028
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
500 Energy Storage Software 2 - 5 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
500 Energy Storage Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
510 Energy Storage Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
510 Energy Storage Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
520 Energy Storage IT Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0
530 Energy Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
540 Energy Storage Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
550 Energy Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
161 Electric General Software 2 - 5 Year Life	542	527	514	504	496	490	484	480	476	473	470	5,018	10,476
161 Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
162 Electric General Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
162 Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
163 Electric General IT Hardware	1,411	1,281	2,978	2,990	2,990	2,990	2,978	2,978	2,978	2,966	1,281	44,309	72,130
170 Electric General Other	1,953	1,808	3,492	3,494	3,486	3,479	3,462	3,458	3,454	3,439	1,752	51,087	84,365
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220 Gas Transmission Other	4,569	4,644	4,691	4,718	4,733	4,741	4,744	141,764	4,743	4,741	4,738	4,736	193,560
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260 Gas Distribution & General Other	15,069	15,071	15,103	15,147	15,193	24,675	15,282	15,324	24,554	15,399	15,433	15,463	201,713
270 Common Software 2 - 5 Year Life	92	844	5,797	11,760	91	7,621	91	90	90	4,479	15,594	158,501	205,050
270 Common Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	571	544	12,841	544	542	542	542	542	542	542	542	1,595	19,889
310 Common Other	1,048	1,068	1,083	5,502	1,107	38,091	1,123	1,129	1,134	1,137	1,139	1,142	54,702
315 Common Transportation Equip - Aviation	27	0	80	0	64	0	0	80	149	64	0	0	463
Total	1,738	2,456	19,802	17,806	1,804	46,254	1,755	1,841	1,915	6,221	17,275	161,237	280,104
Common Shared Assets	96,989	99,766	121,993	122,587	108,157	166,240	111,220	253,816	122,413	118,120	127,557	367,821	1,816,680
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	28-Jan	28-Feb	28-Mar	28-Apr	28-May	28-Jun	28-Jul	28-Aug	28-Sep	28-Oct	28-Nov	28-Dec	YTD-2028
Additions													
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 2 - 5 Year Life	0	0	5,705	11,669	0	0	0	0	0	0	15,505	35,532	68,410
271 Shared Common Software 2 - 5 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
281 Shared Common Software 10 - 15 Year Life	0	0	0	0	0	0	0	0	0	0	0	0	0
281 Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	0	0	2,095	0	0	0	0	0	0	0	0	1,053	3,148
311 Shared Common Structures & Improvements	0	0	0	0	0	9,402	0	0	0	0	0	0	9,402
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	7,800	11,669	0	9,402	0	0	0	0	15,505	36,585	80,961

Asset ID	Additions	2026	2027	2028
10 Steam Production Land		0	0	0
20 Steam Production Easements		0	0	0
30 Steam Production Other		0	0	0
35 Steam Generation IT Hardware		0	0	0
36 Steam Generation Software 2 - 5 Year Life		0	0	0
36 Steam Generation Software 2 - 5 Year Life - Fully Recovered		0	0	0
37 Steam Generation Software 10 - 15 Year Life		0	0	0
37 Steam Generation Software 10 - 15 Year Life - Fully Recovered		0	0	0
320 Solar Production Land		0	0	0
330 Solar Production Easements		0	0	0
340 Solar Production Other		0	0	0
350 Solar Production IT Hardware		0	0	0
360 Solar Production Software 2 - 5 Year Life		0	0	0
360 Solar Production Software 2 - 5 Year Life - Fully Recovered		0	0	0
370 Solar Production Software 10 - 15 Year Life		0	0	0
370 Solar Production Software 10 - 15 Year Life - Fully Recovered		0	0	0
380 Other Renewable Production Land		0	0	0
390 Other Renewable Production Easements		0	0	0
400 Other Renewable Production Other		0	0	0
410 Other Renewable Production IT Hardware		0	0	0
420 Other Renewable Production Software 2 - 5 Year Life		0	0	0
420 Other Renewable Production Software 2 - 5 Year Life - Fully Recovered		0	0	0
430 Other Renewable Production Software 10 - 15 Year Life		0	0	0
430 Other Renewable Production Software 10 - 15 Year Life - Fully Recovered		0	0	0
40 Other Production Land		0	0	0
50 Other Production Easements		0	0	0
60 Other Production Other	22,154	13,836	13,035	
65 Other Production IT Hardware	0	0	0	0
66 Other Production Software 2 - 5 Year Life	0	0	0	0
66 Other Production Software 2 - 5 Year Life - Fully Recovered	0	0	0	0
67 Other Production Software 10 - 15 Year Life	0	0	0	0
67 Other Production Software 10 - 15 Year Life - Fully Recovered	0	0	0	0
70 Electric Transmission Assigned to Generation	22,154	13,836	13,035	
80 Electric Distribution Assigned to Generation	0	0	0	0
90 Nuclear Generation	0	0	0	0
100 Electric Distribution Software 2 - 5 Year Life	42,393	44,960	34,325	
100 Electric Distribution Software 2 - 5 Year Life - Fully Recovered	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life	0	0	0	0
105 Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0	0
106 Electric Distribution Franchises	0	0	0	0
107 Electric Distribution IT Hardware	0	0	0	0
110 Electric Distribution Land	0	0	0	0
120 Electric Distribution Easements	4,300	6,374	5,929	
130 Electric Distribution Other	994,075	864,084	1,003,648	
	1,040,768	915,418	1,043,902	

Asset

ID	Additions	2026	2027	2028
140	Electric Generation Assigned to Electric Distribution	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
500	Energy Storage Software 2 - 5 Year Life	0	0	0
500	Energy Storage Software 2 - 5 Year Life - Fully Recovered	0	0	0
510	Energy Storage Software 10 - 15 Year Life	0	0	0
510	Energy Storage Software 10 - 15 Year Life - Fully Recovered	0	0	0
520	Energy Storage IT Hardware	0	0	0
530	Energy Storage Land	0	0	0
540	Energy Storage Easements	0	0	0
550	Energy Storage Other	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
160	Electric General Land & Non Depreciables	0	0	0
161	Electric General Software 2 - 5 Year Life	25,449	68,366	10,476
161	Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	0
162	Electric General Software 10 - 15 Year Life	0	0	0
162	Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0
163	Electric General IT Hardware	2,258	1,721	1,760
170	Electric General Other	43,899	74,185	72,130
		<u>71,607</u>	<u>144,272</u>	<u>84,365</u>
180	Gas Storage Land	0	0	0
190	Gas Storage Other	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
200	Gas Transmission Land	0	0	0
210	Gas Transmission Easements	0	0	0
220	Gas Transmission Other	48,384	51,215	193,560
		<u>48,384</u>	<u>51,215</u>	<u>193,560</u>
230	Gas Distribution Software & Franchises	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240	Gas Distribution & General Land	0	0	0
250	Gas Distribution & General Easements	0	0	0
260	Gas Distribution & General Other	143,610	183,992	201,713
		<u>143,610</u>	<u>183,992</u>	<u>201,713</u>
270	Common Software 2 - 5 Year Life	180,258	160,441	205,050
270	Common Software 2 - 5 Year Life - Fully Recovered	0	0	0
280	Common Software 10 - 15 Year Life	0	0	0
280	Common Software 10 - 15 Year Life - Fully Recovered	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0
300	Common IT Hardware	8,960	17,548	19,889
310	Common Other	37,164	23,742	54,702
315	Common Transportation Equip - Aviation	448	456	463
		<u>226,830</u>	<u>202,188</u>	<u>280,104</u>
Total		1,553,351	1,510,921	1,816,680
Common Shared Assets				
171	Shared Electric Communications	5,138	13,787	0

Asset

ID	Additions	2026	2027	2028
261	Shared Gas Communications	0	0	0
271	Shared Common Software 2 - 5 Year Life	22,633	28,217	68,410
271	Shared Common Software 2 - 5 Year Life - Fully Recovered	0	0	0
281	Shared Common Software 10 - 15 Year Life	0	0	0
281	Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0
291	Shared Common Land	0	0	0
301	Shared Common IT Hardware	4,834	6,689	3,148
311	Shared Common Structures & Improvements	20,057	0	9,402
312	Shared Common Furniture & Equipment	0	0	0
313	Shared Common Communications	0	0	0
		<u>52,662</u>	<u>48,692</u>	<u>80,961</u>

Plant Retirements

Asset

ID Retirements

	2026	2027	2028
10 Steam Production Land	0	0	0
20 Steam Production Easements	0	0	0
30 Steam Production Other	127	127	127
35 Steam Generation IT Hardware	0	0	0
36 Steam Generation Software 2 - 5 Year Life	0	0	0
36 Steam Generation Software 2 - 5 Year Life - Fully Recovered	0	0	0
37 Steam Generation Software 10 - 15 Year Life	0	0	0
37 Steam Generation Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>127</u>	<u>127</u>	<u>127</u>
320 Solar Production Land	0	0	0
330 Solar Production Easements	0	0	0
340 Solar Production Other	0	0	0
350 Solar Production IT Hardware	0	0	0
360 Solar Production Software 2 - 5 Year Life	0	0	0
360 Solar Production Software 2 - 5 Year Life - Fully Recovered	0	0	0
370 Solar Production Software 10 - 15 Year Life	0	0	0
370 Solar Production Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
380 Other Renewable Production Land	0	0	0
390 Other Renewable Production Easements	0	0	0
400 Other Renewable Production Other	0	0	0
410 Other Renewable Production IT Hardware	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life	0	0	0
420 Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life	0	0	0
430 Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
40 Other Production Land	0	0	0
50 Other Production Easements	0	0	0
60 Other Production Other	7,104	7,305	7,392
65 Other Production IT Hardware	0	0	0
66 Other Production Software 2 - 5 Year Life	0	0	0
66 Other Production Software 2 - 5 Year Life - Fully Recovered	0	0	0
67 Other Production Software 10 - 15 Year Life	0	0	0
67 Other Production Software 10 - 15 Year Life - Fully Recovered	0	0	0
	<u>7,104</u>	<u>7,305</u>	<u>7,392</u>
70 Electric Transmission Assigned to Generation	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0
90 Nuclear Generation	0	0	0
100 Electric Distribution Software 2 - 5 Year Life	0	0	0
100 Electric Distribution Software 2 - 5 Year Life - Fully Recovered	0	0	0
105 Electric Distribution Software 10 - 15 Year Life	0	0	0
105 Electric Distribution Software 10 - 15 Year Life - Fully Recovered	0	0	0
106 Electric Distribution Franchises	0	0	0
107 Electric Distribution IT Hardware	0	0	0
110 Electric Distribution Land	0	0	0
120 Electric Distribution Easements	837	867	915

Asset

ID Retirements

	2026	2027	2028
130 Electric Distribution Other	100,794	108,531	115,075
	101,632	109,398	115,989
140 Electric Generation Assigned to Electric Distribution	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0
	0	0	0
500 Energy Storage Software 2 - 5 Year Life	0	0	0
500 Energy Storage Software 2 - 5 Year Life - Fully Recovered	0	0	0
510 Energy Storage Software 10 - 15 Year Life	0	0	0
510 Energy Storage Software 10 - 15 Year Life - Fully Recovered	0	0	0
520 Energy Storage IT Hardware	0	0	0
530 Energy Storage Land	0	0	0
540 Energy Storage Easements	0	0	0
550 Energy Storage Other	0	0	0
	0	0	0
160 Electric General Land & Non Depreciables	0	0	0
161 Electric General Software 2 - 5 Year Life	0	0	0
161 Electric General Software 2 - 5 Year Life - Fully Recovered	0	0	0
162 Electric General Software 10 - 15 Year Life	0	0	0
162 Electric General Software 10 - 15 Year Life - Fully Recovered	0	0	0
163 Electric General IT Hardware	0	0	0
170 Electric General Other	1,357	1,585	1,976
	1,357	1,585	1,976
180 Gas Storage Land	0	0	0
190 Gas Storage Other	0	0	0
	0	0	0
200 Gas Transmission Land	0	0	0
210 Gas Transmission Easements	3	3	3
220 Gas Transmission Other	865	899	935
	867	902	938
230 Gas Distribution Software & Franchises	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240 Gas Distribution & General Land	0	0	0
250 Gas Distribution & General Easements	18	18	18
260 Gas Distribution & General Other	7,022	7,313	7,690
	7,040	7,332	7,708
270 Common Software 2 - 5 Year Life	0	0	0
270 Common Software 2 - 5 Year Life - Fully Recovered	0	0	0
280 Common Software 10 - 15 Year Life	0	0	0
280 Common Software 10 - 15 Year Life - Fully Recovered	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0
300 Common IT Hardware	3,115	3,260	3,613
310 Common Other	33,206	33,304	33,068
315 Common Transportation Equip - Aviation	0	0	0
	36,322	36,564	36,681

Asset				
ID	Retirements	2026	2027	2028
	Total	154,448	163,212	170,811
Common Shared Assets				
171	Shared Electric Communications	9	36	110
261	Shared Gas Communications	0	0	0
271	Shared Common Software 2 - 5 Year Life	0	0	0
271	Shared Common Software 2 - 5 Year Life - Fully Recovered	0	0	0
281	Shared Common Software 10 - 15 Year Life	0	0	0
281	Shared Common Software 10 - 15 Year Life - Fully Recovered	0	0	0
291	Shared Common Land	0	0	0
301	Shared Common IT Hardware	1,673	1,751	1,873
311	Shared Common Structures & Improvements	7,536	7,845	7,651
312	Shared Common Furniture & Equipment	0	0	0
313	Shared Common Communications	778	759	740
		<u>9,996</u>	<u>10,392</u>	<u>10,375</u>

San Diego Gas & Electric Company
Retirement & Salvage Percentages

Asset ID	Description	Retirement Percentage
10	Steam Production Land	0.000000%
20	Steam Production Easements	0.000000%
30	Steam Production Other	0.022381%
35	Steam Generation IT Hardware	0.000000%
36	Steam Generation Software 2 - 5 Year Life	0.000000%
36	Steam Generation Software 2 - 5 Year Life - Fully Recovered	0.000000%
37	Steam Generation Software 10 - 15 Year Life	0.000000%
37	Steam Generation Software 10 - 15 Year Life - Fully Recovered	0.000000%
320	Solar Production Land	0.000000%
330	Solar Production Easements	0.000000%
340	Solar Production Other	0.000000%
350	Solar Production IT Hardware	0.000000%
360	Solar Production Software 2 - 5 Year Life	0.000000%
360	Solar Production Software 2 - 5 Year Life - Fully Recovered	0.000000%
370	Solar Production Software 10 - 15 Year Life	0.000000%
370	Solar Production Software 10 - 15 Year Life - Fully Recovered	0.000000%
380	Other Renewable Production Land	0.000000%
390	Other Renewable Production Easements	0.000000%
400	Other Renewable Production Other	0.000000%
410	Other Renewable Production IT Hardware	0.000000%
420	Other Renewable Production Software 2 - 5 Year Life	0.000000%
420	Other Renewable Production Software 2 - 5 Year Life - Fully Recovered	0.000000%
430	Other Renewable Production Software 10 - 15 Year Life	0.000000%
430	Other Renewable Production Software 10 - 15 Year Life - Fully Recovered	0.000000%
40	Other Production Land	0.000000%
50	Other Production Easements	0.000000%
60	Other Production Other	1.335056%
65	Other Production IT Hardware	0.000000%
66	Other Production Software 2 - 5 Year Life	0.000000%
66	Other Production Software 2 - 5 Year Life - Fully Recovered	0.000000%
67	Other Production Software 10 - 15 Year Life	0.000000%
67	Other Production Software 10 - 15 Year Life - Fully Recovered	0.000000%
70	Electric Transmission Assigned to Generation	0.000000%
80	Electric Distribution Assigned to Generation	0.866078%
90	Nuclear Generation	0.000000%
100	Electric Distribution Software 2 - 5 Year Life	0.000000%
100	Electric Distribution Software 2 - 5 Year Life - Fully Recovered	0.000000%

105 Electric Distribution Software 10 - 15 Year Life	0.000000%
105 Electric Distribution Software 10 - 1 5 Year Life - Fully Recovered	0.000000%
106 Electric Distribution Franchises	0.000000%
107 Electric Distribution IT Hardware	0.000000%
110 Electric Distribution Land	0.000000%
120 Electric Distribution Easements	0.866078%
130 Electric Distribution Other	0.866078%
140 Electric Generation Assigned to Electric Distribution	0.000000%
150 Electric Transmission Land Assigned to Electric Distribution	0.000000%
151 Electric Transmission Easement Assigned to Electric Distribution	0.000000%
152 Electric Transmission Other Assigned to Electric Distribution	0.000000%
500 Energy Storage Software 2 - 5 Year Life	0.000000%
500 Energy Storage Software 2 - 5 Year Life - Fully Recovered	0.000000%
510 Energy Storage Software 10 - 15 Year Life	0.000000%
510 Energy Storage Software 10 - 15 Year Life - Fully Recovered	0.000000%
520 Energy Storage IT Hardware	0.000000%
530 Energy Storage Land	0.000000%
540 Energy Storage Easements	0.000000%
550 Energy Storage Other	0.000000%
160 Electric General Land & Non Depreciables	0.000000%
161 Electric General Software 2 - 5 Year Life	0.000000%
161 Electric General Software 2 - 5 Year Life - Fully Recovered	0.000000%
162 Electric General Software 10 - 15 Year Life	0.000000%
162 Electric General Software 10 - 15 Year Life - Fully Recovered	0.000000%
163 Electric General IT Hardware	0.000000%
170 Electric General Other	0.537749%
180 Gas Storage Land	0.000000%
190 Gas Storage Other	0.000000%
200 Gas Transmission Land	0.000000%
210 Gas Transmission Easements	0.072486%
220 Gas Transmission Other	0.072486%
230 Gas Distribution Software & Franchises	0.000000%
230 Gas Distribution Software & Franchises - Fully Recovered	0.000000%
240 Gas Distribution & General Land	0.000000%
250 Gas Distribution & General Easements	0.213367%
260 Gas Distribution & General Other	0.213367%
270 Common Software 2 - 5 Year Life	0.000000%

270 Common Software 2 - 5 Year Life - Fully Recovered	0.000000%
280 Common Software 10 - 15 Year Life	0.000000%
280 Common Software 10 - 15 Year Life - Fully Recovered	0.000000%
290 Common Land & Non-Depreciable Easements	0.000000%
300 Common IT Hardware	2.470891%
310 Common Other	2.470891%
315 Common Transportation Equip - Aviation	0.000000%

Common Shared Assets

171 Shared Electric Communications	0.537749%
261 Shared Gas Communications	0.213367%
271 Shared Common Software 2 - 5 Year Life	0.000000%
271 Shared Common Software 2 - 5 Year Life - Fully Recovered	0.000000%
281 Shared Common Software 10 - 15 Year Life	0.000000%
281 Shared Common Software 10 - 15 Year Life - Fully Recovered	0.000000%
291 Shared Common Land	0.000000%
301 Shared Common IT Hardware	2.470891%
311 Shared Common Structures & Improvements	2.470891%
312 Shared Common Furniture & Equipment	2.470891%
313 Shared Common Communications	2.470891%

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2028 General Rate Case

Asset Class	Description	2021	2022	2023	2024	2025	Total	Collective Retirement Rate
BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	Collective Retirement Rate
ELECTRIC DEPARTMENT								
<u>Steam Production</u>								
E0131100	Structures & Improvements	91,410,209	91,430,154	91,871,254	93,902,228	93,785,885	462,399,730	0
E0131200	Boiler Plant Equipment	162,192,323	165,056,670	166,250,042	167,023,978	167,475,713	827,998,726	0
E0131400	Station Equipment	132,174,774	133,511,709	135,442,948	135,011,079	135,738,705	671,879,215	92
E0131500	Poles, Towers & Fixtures	86,962,888	86,961,891	87,084,520	87,605,305	87,605,305	438,232,673	616,130
E0131600	Overhead Conductors & Devices	60,452,462	65,735,930	68,855,584	77,316,195	80,469,220	352,829,392	0
Total Electric Steam Production		533,192,456	542,896,354	549,504,348	560,858,765	567,087,793	2,753,339,736	616,223
								0.022381%
E0133811	338.11-Communication Equipment							0
E0133812	338.12-Misc Power Plant Equip							0
E0133840	338.40-Solar Panels							0
E0133850	338.50-Collector System							0
E0133870	338.70-Inverters							0
E0133880	338.80-Other Accessory Elec Equip							0
Total Electric Solar Generation								#DIV/0!
<u>Other Production</u>								
E0134100	Structures & Improvements	24,767,964	24,895,663	24,895,663	24,962,862	24,973,478	124,495,629	0
E0134200	Fuel Holders, Producers and Access.	21,651,594	21,651,514	21,651,514	21,651,514	21,651,514	108,257,549	0
E0134300	Prime Movers	94,500,568	94,666,257	94,666,257	94,666,257	94,780,877	473,280,218	0
E0134400	Generators	365,521,032	336,317,679	342,144,778	360,878,867	360,637,559	1,765,499,914	39,812,546
E0134500	Accessory Electric Equipment	32,888,873	33,017,969	33,070,154	33,070,154	33,165,580	165,212,730	0
E0134600	Misc. Power Plant Equipment	39,717,984	68,844,094	70,441,007	89,045,605	90,556,409	358,605,098	177,061
Total Electric Other Production		579,048,014	579,393,175	586,869,373	624,275,259	625,765,417	2,995,351,238	39,989,607
								1.335055%
<u>Electric Distribution</u>								
E0136020	Land Rights	93,990,015	97,231,078	100,331,398	103,188,389	92,625,518	487,366,398	236,098
E0136100	Structures & Improvements	12,303,449	13,264,654	13,186,475	18,429,352	19,960,638	77,144,569	88,987
E0136210	Station Equipment	617,965,862	661,365,747	684,731,591	709,014,614	742,141,749	3,415,299,583	3,463,098
E0136300	Battery Storage Equipment	0	182,749,584	217,123,339	732,645,469	766,666,939	2,027,151,319	0
E0136400	Poles, Towers & Fixtures	942,078,719	1,033,663,068	1,133,163,786	1,250,444,513	1,359,947,534	5,719,297,610	121,696,444
E0136500	Overhead Conductors & Devices	787,954	13,186,621	1,334,753,529	207,90,314	1,623,395,792	6,597,487,032	80,856,599
E0136600	Underground Conduit	1,598,054,521	1,697,241,554	1,841,340,853	2,004,258,797	2,159,947,391	9,300,843,116	29,295,668
E0136700	Underground Conductors & Devices	1,765,751,404	1,994,586,617	2,189,799,579	2,325,557,829	2,467,442,463	10,743,099,892	146,927,359
E0136800	Line Transformers	752,621,831	795,611,063	844,266,096	917,120,692	1,039,260,509	4,348,880,290	18,356,126
E0136900	Services	620,724,884	706,102,970	787,413,373	851,995,978	941,057,698	3,907,294,904	152,712
E0137000	Meters & Meter Installations	256,697,435	269,178,887	279,118,837	291,265,747	305,365,154	1,401,626,061	15,307,559
E0137100	Installations on Customers' Premises	74,443,379	74,952,471	79,619,544	83,669,150	89,141,119	401,825,663	3,811,245
E0137300	Street Lighting & Signal Systems	34,064,774	35,792,500	38,827,331	41,427,188	43,563,331	193,675,124	1,403,478
Total Electric Distribution		7,869,028,331	8,721,144,754	9,543,635,730	10,834,626,911	11,652,515,835	48,620,951,560	421,095,362
								0.866073%
<u>Electric Energy Storage</u>								
E0138702	387.02-Land Rights							0
E0138710	387.10-Communication Equipment							0
E0138711	387.11-Misc Energy Storage Equip							0
E0138720	387.20-Structures and Improvements							0
E0138730	387.30-Energy Storage Equipment							0
E0138750	387.50-Collector System							0
E0138760	387.60-Gen Step-up Transf (GSU)							0
E0138770	387.70-Inverters							0

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2028 General Rate Case

Asset Class	Description	2021	2022	2023	2024	2025	Total	Collective Retirement Rate
		BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	BOY Plant Balance \$	Collective Retirement Rate
E0138780	387.80-Computer Hardware							
Total Electric Energy Storage								
<u>Electric General</u>								
E0139000	Structures & Improvements	45,611,645	45,469,035	45,469,035	45,469,035	45,330,344	227,349,093	138,691
E0139200	Transportation Equipment	58,146	58,146	58,146	58,146	0	232,583	0
E0139300	Stores Equipment	46,522	46,031	46,031	46,031	0	230,647	0
E0139400	Tool, Shop and Garage Equipment	37,634,713	40,896,983	42,008,677	43,108,545	44,033,717	207,682,634	524,515
E0139500	Laboratory Equipment	5,336,019	5,336,019	5,470,681	6,260,381	5,636,626	28,039,726	0
E0139600	Power Operated Equipment	60,529	60,529	60,529	60,529	60,529	302,645	60,529
E0139700	Communication Equipment	365,652,287	394,033,237	445,795,316	486,915,655	523,195,498	2,215,592,004	2,144,151
E0139720	Communication Equipment	22,316,037	22,391,520	22,395,223	22,400,744	22,651,886	112,155,410	0
E0139730	Communication Equipment						12,229,897	0
E0139800	Miscellaneous Equipment	3,204,867	3,299,081	3,207,227	3,161,109	3,129,642	16,001,925	0
Total Electric General		479,920,774	511,590,591	564,510,865	607,480,174	644,084,272	2,807,586,566	15,097,793
								0.537745%
<u>Gas Storage</u>								
G0136100	Structures & Improvements	0	0	0	0	0	0	0
G0136360	LNG Distribution Storage Equipment	2,168,803	2,168,803	2,168,803	2,168,803	2,168,803	10,844,016	0
Total Gas Storage		2,168,803	2,168,803	2,168,803	2,168,803	2,168,803	10,844,016	0
								0.000000%
<u>Gas Transmission</u>								
G0136520	Land Rights	3,515,542	3,514,781	3,514,781	3,514,781	3,493,178	17,553,064	21,603
G0136600	Structures & Improvements	20,391,469	23,219,943	23,345,727	23,808,627	24,017,466	114,783,233	0
G0136700	Mains	363,189,288	462,330,035	683,891,167	884,130,963	966,067,915	3,349,618,368	3,068,682
G0136800	Compressor Station Equipment	99,544,750	105,008,385	128,816,738	139,232,195	143,971,278	616,573,347	0
G0136900	Meas & Reg Station Equipment	29,107,579	29,131,175	30,487,661	30,911,149	30,928,033	150,565,597	0
G0137100	Other Equipment	2,794,548	2,842,374	2,845,771	2,845,771	2,845,771	14,174,233	0
Total Gas Transmission		508,543,176	626,055,694	872,901,845	1,084,445,466	1,171,323,642	4,263,267,842	3,090,285
								0.072485%
<u>Gas Distribution & General</u>								
G0137420	Land Rights	8,518,917	8,517,872	8,529,347	8,529,104	8,521,680	42,616,919	16,616
G0137500	Structures & Improvements	43,447	43,447	43,447	43,447	43,447	217,235	0
G0137600	Mains	1,388,946,586	1,510,244,025	1,619,642,097	1,741,418,652	1,877,458,873	8,137,710,233	7,713,051
G0137800	Meas & Reg Station Equipment	20,837,316	21,185,573	21,247,676	21,345,096	21,622,717	106,238,378	0
G0138000	Services	419,961,658	523,249,607	629,267,599	717,245,329	812,645,455	3,102,369,649	8,943,762
G0138100	Meters & Regulators	1,682,156	188,284,846	195,337,803	206,056,094	216,543,842	986,170,429	7,722,540
G0138200	Meter & Regulator Installations	110,066,291	125,662,706	140,827,566	163,901,719	182,681,914	723,140,196	1,440,190
G0138500	Ind. Measuring & Reg. Station Eq.	1,516,811	1,516,811	1,516,811	1,516,811	1,516,811	7,584,054	0
G0138711	Other Equipment	953,722	993,722	993,722	993,722	993,722	4,968,611	0
G0138712	Other Equipment-CNG Depreciable	9,750,116	9,745,099	8,910,373	8,910,373	8,910,373	46,226,334	834,726
Subtotal Gas Distribution		2,140,582,705	2,389,443,709	2,626,316,441	2,869,960,346	3,130,938,832	13,157,242,037	26,670,875
								0.000000%
G0139200	Transportation Eq. - Trailers	0	0	0	0	0	0	0

Accumulated Depreciation Reserves

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-24	4,185,793	235,323	327,490	751,184	-	5,499,790	1
2	Jan-25	4,237,063	235,186	312,643	756,582	-	5,541,474	2
3	Feb	4,228,792	237,025	316,934	762,186	-	5,544,937	3
4	Mar	4,290,841	164,474	320,014	763,496	-	5,538,825	4
5	Apr	4,313,561	165,122	324,788	767,567	-	5,571,038	5
6	May	4,335,229	165,774	328,630	768,120	-	5,597,753	6
7	Jun	4,358,809	156,541	331,394	775,241	-	5,621,985	7
8	Jul	4,379,676	157,162	334,712	779,365	-	5,650,915	8
9	Aug	4,396,371	157,797	339,215	783,489	-	5,676,872	9
10	Sep	4,417,136	158,434	343,808	787,621	-	5,706,999	10
11	Oct	4,435,863	160,891	348,389	791,409	-	5,736,552	11
12	Nov	4,345,381	161,062	352,795	795,301	-	5,654,539	12
13	Dec-25	4,408,030	130,423	355,399	797,002	-	5,690,854	13
14	Total 13 Months	56,332,545	2,285,215	4,336,210	10,078,562	-	73,032,533	14
15	Less 1/2 First & Last Months						5,595,322	15
16	Total 12 Months Wtd. Average						67,437,211	16
17	Monthly Weighted Average						5,619,767	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric	(3) Common Reserve Electric	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-25	4,408,030	130,423	355,399	797,002	-	5,690,854	1
2	Jan-26	4,419,850	130,609	358,908	800,206	-	5,709,573	2
3	Feb	4,442,125	131,267	362,494	803,452	-	5,739,338	3
4	Mar	4,465,910	131,931	366,180	806,804	-	5,770,825	4
5	Apr	4,490,732	132,599	369,844	810,216	-	5,803,391	5
6	May	4,516,328	133,273	373,452	814,034	-	5,837,087	6
7	Jun	4,542,534	133,951	375,806	817,569	-	5,869,860	7
8	Jul	4,568,858	134,635	379,288	821,180	-	5,903,961	8
9	Aug	4,595,994	135,324	383,270	824,794	-	5,939,382	9
10	Sep	4,623,119	136,018	387,285	828,441	-	5,974,863	10
11	Oct	4,650,950	136,717	391,328	832,120	-	6,011,115	11
12	Nov	4,679,072	137,422	395,393	836,070	-	6,047,957	12
13	Dec-26	4,706,717	137,688	388,977	840,155	-	6,073,537	13
14	Total 13 Months	59,110,218	1,741,856	4,887,626	10,632,043	-	76,371,743	14
15	Less 1/2 First & Last Months						5,882,196	15
16	Total 12 Months Wtd. Average						70,489,548	16
17	Monthly Weighted Average						5,874,129	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-26	4,706,717	137,688	388,977	840,155	-	6,073,537	1
2	Jan-27	4,732,664	138,499	392,768	844,225	-	6,108,156	2
3	Feb	4,759,978	139,316	396,524	847,961	-	6,143,779	3
4	Mar	4,787,567	140,139	400,255	851,536	-	6,179,497	4
5	Apr	4,815,384	140,966	403,971	854,984	-	6,215,305	5
6	May	4,843,136	141,799	407,348	858,828	-	6,251,111	6
7	Jun	4,862,864	142,637	410,678	862,280	-	6,278,459	7
8	Jul	4,891,470	143,481	411,477	865,723	-	6,312,151	8
9	Aug	4,917,698	144,329	411,025	869,115	-	6,342,167	9
10	Sep	4,946,766	145,183	414,713	872,519	-	6,379,181	10
11	Oct	4,976,006	146,042	418,403	875,946	-	6,416,397	11
12	Nov	5,005,419	146,907	422,097	879,723	-	6,454,146	12
13	Dec-27	5,032,879	147,008	423,099	883,704	-	6,486,690	13
14	Total 13 Months	63,278,548	1,853,996	5,301,334	11,206,701	-	81,640,576	14
15	Less 1/2 First & Last Months						6,280,114	15
16	Total 12 Months Wtd. Average						75,360,463	16
17	Monthly Weighted Average						6,280,039	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-27	5,032,879	147,008	423,099	883,704	-	6,486,690	1
2	Jan-28	5,057,855	151,620	426,283	887,001	-	6,522,759	2
3	Feb	5,083,839	156,250	429,469	889,938	-	6,559,496	3
4	Mar	5,109,714	160,870	431,451	892,740	-	6,594,775	4
5	Apr	5,135,546	165,524	433,236	895,451	-	6,629,757	5
6	May	5,161,395	170,215	436,510	898,543	-	6,666,663	6
7	Jun	5,187,043	174,942	427,357	901,212	-	6,690,554	7
8	Jul	5,213,073	179,705	430,665	903,920	-	6,727,363	8
9	Aug	5,238,749	184,503	433,975	906,574	-	6,763,801	9
10	Sep	5,265,088	189,338	437,287	909,202	-	6,800,915	10
11	Oct	5,291,605	194,208	440,604	911,835	-	6,838,252	11
12	Nov	5,318,320	199,140	443,923	914,828	-	6,876,211	12
13	Dec-28	5,343,723	203,425	447,144	918,033	-	6,912,325	13
14	Total 13 Months	67,438,828	2,276,748	5,641,002	11,712,980	-	87,069,561	14
15	Less 1/2 First & Last Months						6,699,508	15
16	Total 12 Months Wtd. Average						80,370,054	16
17	Monthly Weighted Average						6,697,504	17

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	4,185,793	4,408,030	4,706,717	5,032,879
2	January	4,237,063	4,419,850	4,732,664	5,057,855
3	February	4,228,792	4,442,125	4,759,978	5,083,839
4	March	4,290,841	4,465,910	4,787,567	5,109,714
5	April	4,313,561	4,490,732	4,815,384	5,135,546
6	May	4,335,229	4,516,328	4,843,136	5,161,395
7	June	4,358,809	4,542,534	4,862,864	5,187,043
8	July	4,379,676	4,568,858	4,891,470	5,213,073
9	August	4,396,371	4,595,994	4,917,698	5,238,749
10	September	4,417,136	4,623,119	4,946,766	5,265,088
11	October	4,435,863	4,650,950	4,976,006	5,291,605
12	November	4,345,381	4,679,072	5,005,419	5,318,320
13	December	4,408,030	4,706,717	5,032,879	5,343,723
14	13 Months Total	56,332,545	59,110,218	63,278,548	67,438,828
15	Less one-half opening and closing balances	4,296,912	4,557,373	4,869,798	5,188,301
16	Remainder	52,035,633	54,552,845	58,408,750	62,250,527
17	Weighted Average Balance (1)	4,336,303	4,546,070	4,867,396	5,187,544

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year	Estimated Year		Test Year
		2025	2026	2027	2028
		(a)	(b)	(c)	(d)
1	Prior December	235,323	130,423	137,688	147,008
2	January	235,186	130,609	138,499	151,620
3	February	237,025	131,267	139,316	156,250
4	March	164,474	131,931	140,139	160,870
5	April	165,122	132,599	140,966	165,524
6	May	165,774	133,273	141,799	170,215
7	June	156,541	133,951	142,637	174,942
8	July	157,162	134,635	143,481	179,705
9	August	157,797	135,324	144,329	184,503
10	September	158,434	136,018	145,183	189,338
11	October	160,891	136,717	146,042	194,208
12	November	161,062	137,422	146,907	199,140
13	December	130,423	137,688	147,008	203,425
14	13 Months Total	2,285,215	1,741,856	1,853,996	2,276,748
15	Less one-half opening and closing balances	182,873	134,055	142,348	175,216
16	Remainder	2,102,342	1,607,801	1,711,648	2,101,532
17	Weighted Average Balance (1)	175,195	133,983	142,637	175,128

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric From Common
(Thousands of Dollars)

Line No.	End of Month	Recorded Year	Estimated Year		Test Year
		2025 (a)	2026 (b)	2027 (c)	2028 (d)
1	Prior December	327,490	355,399	388,977	423,099
2	January	312,643	358,908	392,768	426,283
3	February	316,934	362,494	396,524	429,469
4	March	320,014	366,180	400,255	431,451
5	April	324,788	369,844	403,971	433,236
6	May	328,630	373,452	407,348	436,510
7	June	331,394	375,806	410,678	427,357
8	July	334,712	379,288	411,477	430,665
9	August	339,215	383,270	411,025	433,975
10	September	343,808	387,285	414,713	437,287
11	October	348,389	391,328	418,403	440,604
12	November	352,795	395,393	422,097	443,923
13	December	355,399	388,977	423,099	447,144
14	13 Months Total	4,336,210	4,887,626	5,301,334	5,641,002
15	Less one-half opening and closing balances	341,444	372,188	406,038	435,121
16	Remainder	3,994,765	4,515,438	4,895,296	5,205,881
17	Weighted Average Balance (1)	332,897	376,286	407,941	433,823

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded Year	Estimated Year		Test Year
		2025	2026	2027	2028
		(a)	(b)	(c)	(d)
1	Prior December	751,184	797,002	840,155	883,704
2	January	756,582	800,206	844,225	887,001
3	February	762,186	803,452	847,961	889,938
4	March	763,496	806,804	851,536	892,740
5	April	767,567	810,216	854,984	895,451
6	May	768,120	814,034	858,828	898,543
7	June	775,241	817,569	862,280	901,212
8	July	779,365	821,180	865,723	903,920
9	August	783,489	824,794	869,115	906,574
10	September	787,621	828,441	872,519	909,202
11	October	791,409	832,120	875,946	911,835
12	November	795,301	836,070	879,723	914,828
13	December	797,002	840,155	883,704	918,033
14	13 Months Total	10,078,562	10,632,043	11,206,701	11,712,980
15	Less one-half opening and closing balances	774,093	818,578	861,930	900,868
16	Remainder	9,304,470	9,813,464	10,344,772	10,812,112
17	Weighted Average Balance (1)	775,372	817,789	862,064	901,009

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-24	1,375,050	144,803	1,519,853	1
2	Jan-25	1,383,356	167,560	1,550,916	2
3	Feb	1,391,772	169,860	1,561,632	3
4	Mar	1,400,188	171,510	1,571,698	4
5	Apr	1,407,486	174,069	1,581,555	5
6	May	1,415,638	176,128	1,591,766	6
7	Jun	1,423,680	177,609	1,601,289	7
8	Jul	1,431,725	179,388	1,611,113	8
9	Aug	1,438,899	181,801	1,620,700	9
10	Sep	1,446,568	184,263	1,630,831	10
11	Oct	1,455,179	186,718	1,641,897	11
12	Nov	1,454,251	189,079	1,643,330	12
13	Dec-25	1,471,536	190,527	1,662,063	13
14	Total 13 Months	18,495,328	2,293,315	20,788,643	14
15	Less 1/2 First & Last Months			1,590,958	15
16	Total 12 Months Wtd. Average			19,197,685	16
17	Monthly Weighted Average			1,599,807	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-25	1,471,536	190,527	1,662,063	1
2	Jan-26	1,479,563	192,350	1,671,913	2
3	Feb	1,487,745	194,273	1,682,018	3
4	Mar	1,495,956	196,248	1,692,204	4
5	Apr	1,504,182	198,211	1,702,393	5
6	May	1,512,418	200,145	1,712,563	6
7	Jun	1,520,664	201,407	1,722,071	7
8	Jul	1,528,923	203,273	1,732,196	8
9	Aug	1,537,198	205,407	1,742,605	9
10	Sep	1,545,491	207,559	1,753,050	10
11	Oct	1,553,806	209,725	1,763,531	11
12	Nov	1,562,145	211,904	1,774,049	12
13	Dec-26	1,570,510	208,465	1,778,975	13
14	Total 13 Months	19,770,137	2,619,494	22,389,631	14
15	Less 1/2 First & Last Months			1,720,519	15
16	Total 12 Months Wtd. Average			20,669,112	16
17	Monthly Weighted Average			1,722,426	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-26	1,570,510	208,465	1,778,975	1
2	Jan-27	1,578,885	210,497	1,789,382	2
3	Feb	1,587,388	212,510	1,799,898	3
4	Mar	1,595,929	214,510	1,810,439	4
5	Apr	1,604,508	216,501	1,821,009	5
6	May	1,613,124	218,311	1,831,435	6
7	Jun	1,621,778	220,096	1,841,874	7
8	Jul	1,630,469	220,524	1,850,993	8
9	Aug	1,639,197	220,282	1,859,479	9
10	Sep	1,647,567	222,258	1,869,825	10
11	Oct	1,656,402	224,236	1,880,638	11
12	Nov	1,665,275	226,216	1,891,491	12
13	Dec-27	1,674,188	226,752	1,900,940	13
14	Total 13 Months	21,085,219	2,841,157	23,926,378	14
15	Less 1/2 First & Last Months			1,839,958	15
16	Total 12 Months Wtd. Average			22,086,421	16
17	Monthly Weighted Average			1,840,535	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-27	1,674,188	226,752	1,900,940	1
2	Jan-28	1,684,036	228,459	1,912,495	2
3	Feb	1,694,016	230,166	1,924,182	3
4	Mar	1,704,042	231,228	1,935,270	4
5	Apr	1,714,111	232,185	1,946,296	5
6	May	1,724,226	233,940	1,958,166	6
7	Jun	1,734,044	229,035	1,963,079	7
8	Jul	1,744,281	230,807	1,975,088	8
9	Aug	1,754,051	232,581	1,986,632	9
10	Sep	1,764,347	234,356	1,998,703	10
11	Oct	1,775,050	236,134	2,011,184	11
12	Nov	1,785,798	237,913	2,023,711	12
13	Dec-28	1,796,592	239,639	2,036,231	13
14	Total 13 Months	22,548,783	3,023,196	25,571,977	14
15	Less 1/2 First & Last Months			1,968,586	15
16	Total 12 Months Wtd. Average			23,603,392	16
17	Monthly Weighted Average			1,966,949	17

San Diego Gas and Electric Company
Accumulated Depreciation
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	1,375,050	1,471,536	1,570,510	1,674,188
2	January	1,383,356	1,479,563	1,578,885	1,684,036
3	February	1,391,772	1,487,745	1,587,388	1,694,016
4	March	1,400,188	1,495,956	1,595,929	1,704,042
5	April	1,407,486	1,504,182	1,604,508	1,714,111
6	May	1,415,638	1,512,418	1,613,124	1,724,226
7	June	1,423,680	1,520,664	1,621,778	1,734,044
8	July	1,431,725	1,528,923	1,630,469	1,744,281
9	August	1,438,899	1,537,198	1,639,197	1,754,051
10	September	1,446,568	1,545,491	1,647,567	1,764,347
11	October	1,455,179	1,553,806	1,656,402	1,775,050
12	November	1,454,251	1,562,145	1,665,275	1,785,798
13	December	1,471,536	1,570,510	1,674,188	1,796,592
14	13 Months Total	18,495,328	19,770,137	21,085,219	22,548,783
15	Less one-half opening and closing balances	1,423,293	1,521,023	1,622,349	1,735,390
16	Remainder	17,072,035	18,249,114	19,462,870	20,813,393
17	Weighted Average Balance (1)	1,422,670	1,520,760	1,621,906	1,734,449

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Gas From Common
(Thousands of Dollars)

Line No.	End of Month	Recorded Year	Estimated Year		Test Year
		2025	2026	2027	2028
		(a)	(b)	(c)	(d)
1	Prior December	144,803	190,527	208,465	226,752
2	January	167,560	192,350	210,497	228,459
3	February	169,860	194,273	212,510	230,166
4	March	171,510	196,248	214,510	231,228
5	April	174,069	198,211	216,501	232,185
6	May	176,128	200,145	218,311	233,940
7	June	177,609	201,407	220,096	229,035
8	July	179,388	203,273	220,524	230,807
9	August	181,801	205,407	220,282	232,581
10	September	184,263	207,559	222,258	234,356
11	October	186,718	209,725	224,236	236,134
12	November	189,079	211,904	226,216	237,913
13	December	190,527	208,465	226,752	239,639
14	13 Months Total	2,293,315	2,619,494	2,841,157	3,023,196
15	Less one-half opening and closing balances	167,665	199,496	217,609	233,196
16	Remainder	2,125,650	2,419,998	2,623,548	2,790,000
17	Weighted Average Balance (1)	177,137	201,666	218,629	232,500

(1) Remainder divided by twelve

Accumulated Amortization Reserves

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) General Reserve Electric Distribution	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-24	148,343	372,470	2,621	-	523,434	1
2	Jan-25	151,368	358,211	2,736	-	512,315	2
3	Feb	154,411	365,657	2,850	-	522,918	3
4	Mar	155,040	373,142	2,964	4,618	535,764	4
5	Apr	158,011	380,684	3,079	5,094	546,868	5
6	May	161,031	388,282	3,188	5,595	558,096	6
7	Jun	163,479	352,464	3,297	6,097	525,337	7
8	Jul	166,478	359,976	3,398	6,598	536,450	8
9	Aug	169,478	367,584	3,490	7,162	547,714	9
10	Sep	172,341	375,249	3,576	7,792	558,958	10
11	Oct	175,117	382,981	3,662	8,429	570,189	11
12	Nov	177,934	390,667	3,795	9,076	581,472	12
13	Dec-25	155,141	379,496	3,881	9,730	548,248	13
14	Total 13 Months	2,108,171	4,846,865	42,536	70,191	7,067,763	14
15	Less 1/2 First & Last Months					535,841	15
16	Total 12 Months Wtd. Average					6,531,922	16
17	Monthly Weighted Average					544,327	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) General Reserve Electric Distribution	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-25	155,141	379,496	3,881	9,730	548,248	1
2	Jan-26	157,501	388,515	3,834	10,462	560,312	2
3	Feb	159,898	396,386	3,834	11,281	571,399	3
4	Mar	162,321	404,187	3,834	12,147	582,489	4
5	Apr	164,808	411,897	3,834	13,043	593,582	5
6	May	167,353	419,526	3,834	13,960	604,673	6
7	Jun	169,906	427,118	3,834	14,892	615,750	7
8	Jul	172,464	434,703	3,834	15,838	626,839	8
9	Aug	175,026	442,290	3,834	16,797	637,947	9
10	Sep	177,590	449,872	3,834	17,768	649,064	10
11	Oct	180,155	457,430	3,834	18,751	660,170	11
12	Nov	182,716	464,967	3,834	19,746	671,263	12
13	Dec-26	185,470	473,108	3,834	20,752	683,164	13
14	Total 13 Months	2,210,347	5,549,496	49,892	195,166	8,004,900	14
15	Less 1/2 First & Last Months					615,706	15
16	Total 12 Months Wtd. Average					7,389,194	16
17	Monthly Weighted Average					615,766	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) General Reserve Electric Distribution	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-26	185,470	473,108	3,834	20,752	683,164	1
2	Jan-27	188,479	481,780	3,834	21,770	695,863	2
3	Feb	191,516	490,400	3,834	22,797	708,547	3
4	Mar	194,482	498,883	3,834	23,832	721,031	4
5	Apr	197,389	507,200	3,834	24,875	733,298	5
6	May	200,300	515,510	3,834	25,926	745,570	6
7	Jun	203,202	523,726	3,834	26,983	757,745	7
8	Jul	206,106	531,809	3,834	28,049	769,798	8
9	Aug	209,012	539,850	3,834	29,121	781,817	9
10	Sep	211,921	547,888	3,834	30,201	793,844	10
11	Oct	214,832	555,912	3,834	31,289	805,867	11
12	Nov	217,745	563,896	3,834	32,383	817,858	12
13	Dec-27	220,776	572,502	3,834	33,891	831,003	13
14	Total 13 Months	2,641,230	6,802,465	49,845	351,869	9,845,405	14
15	Less 1/2 First & Last Months					757,084	15
16	Total 12 Months Wtd. Average					9,088,322	16
17	Monthly Weighted Average					757,360	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) General Reserve Electric Distribution	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-27	220,776	572,502	3,834	33,891	831,003	1
2	Jan-28	223,893	581,655	3,834	35,811	845,193	2
3	Feb	226,992	590,654	3,834	37,738	859,218	3
4	Mar	230,071	599,523	3,834	39,672	873,100	4
5	Apr	233,088	608,323	3,834	41,597	886,842	5
6	May	236,067	617,068	3,834	43,512	900,481	6
7	Jun	239,050	625,706	3,834	45,434	914,024	7
8	Jul	242,035	634,298	3,834	47,362	927,529	8
9	Aug	245,024	642,886	3,834	49,297	941,041	9
10	Sep	248,015	651,453	3,834	51,238	954,540	10
11	Oct	250,998	660,020	3,834	53,185	968,037	11
12	Nov	253,974	668,677	3,834	55,129	981,614	12
13	Dec-28	257,208	677,792	3,834	57,099	995,933	13
14	Total 13 Months	3,107,191	8,130,558	49,845	590,964	11,878,555	14
15	Less 1/2 First & Last Months					913,468	15
16	Total 12 Months Wtd. Average					10,965,087	16
17	Monthly Weighted Average					913,758	17

San Diego Gas and Electric Company
Accumulated Amortization
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	148,343	155,141	185,470	220,776
2	January	151,368	157,501	188,479	223,893
3	February	154,411	159,898	191,516	226,992
4	March	155,040	162,321	194,482	230,071
5	April	158,011	164,808	197,389	233,088
6	May	161,031	167,353	200,300	236,067
7	June	163,479	169,906	203,202	239,050
8	July	166,478	172,464	206,106	242,035
9	August	169,478	175,026	209,012	245,024
10	September	172,341	177,590	211,921	248,015
11	October	175,117	180,155	214,832	250,998
12	November	177,934	182,716	217,745	253,974
13	December	155,141	185,470	220,776	257,208
14	13 Months Total	2,108,171	2,210,347	2,641,230	3,107,191
15	Less one-half opening and closing balances	151,742	170,305	203,123	238,992
16	Remainder	1,956,429	2,040,041	2,438,107	2,868,199
17	Weighted Average Balance (1)	163,036	170,003	203,176	239,017

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded Year	Estimated Year		Test Year
		2025	2026	2027	2028
		(a)	(b)	(c)	(d)
1	Prior December	372,470	379,496	473,108	572,502
2	January	358,211	388,515	481,780	581,655
3	February	365,657	396,386	490,400	590,654
4	March	373,142	404,187	498,883	599,523
5	April	380,684	411,897	507,200	608,323
6	May	388,282	419,526	515,510	617,068
7	June	352,464	427,118	523,726	625,706
8	July	359,976	434,703	531,809	634,298
9	August	367,584	442,290	539,850	642,886
10	September	375,249	449,872	547,888	651,453
11	October	382,981	457,430	555,912	660,020
12	November	390,667	464,967	563,896	668,677
13	December	379,496	473,108	572,502	677,792
14	13 Months Total	4,846,865	5,549,496	6,802,465	8,130,558
15	Less one-half opening and closing balances	375,983	426,302	522,805	625,147
16	Remainder	4,470,882	5,123,193	6,279,660	7,505,411
17	Weighted Average Balance (1)	372,573	426,933	523,305	625,451

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	2,621	3,881	3,834	3,834
2	January	2,736	3,834	3,834	3,834
3	February	2,850	3,834	3,834	3,834
4	March	2,964	3,834	3,834	3,834
5	April	3,079	3,834	3,834	3,834
6	May	3,188	3,834	3,834	3,834
7	June	3,297	3,834	3,834	3,834
8	July	3,398	3,834	3,834	3,834
9	August	3,490	3,834	3,834	3,834
10	September	3,576	3,834	3,834	3,834
11	October	3,662	3,834	3,834	3,834
12	November	3,795	3,834	3,834	3,834
13	December	3,881	3,834	3,834	3,834
14	13 Months Total	42,536	49,892	49,845	49,845
15	Less one-half opening and closing balances	3,251	3,857	3,834	3,834
16	Remainder	39,285	46,034	46,011	46,011
17	Weighted Average Balance (1)	3,274	3,836	3,834	3,834

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	0	9,730	20,752	33,891
2	January	0	10,462	21,770	35,811
3	February	0	11,281	22,797	37,738
4	March	4,618	12,147	23,832	39,672
5	April	5,094	13,043	24,875	41,597
6	May	5,595	13,960	25,926	43,512
7	June	6,097	14,892	26,983	45,434
8	July	6,598	15,838	28,049	47,362
9	August	7,162	16,797	29,121	49,297
10	September	7,792	17,768	30,201	51,238
11	October	8,429	18,751	31,289	53,185
12	November	9,076	19,746	32,383	55,129
13	December	9,730	20,752	33,891	57,099
14	13 Months Total	70,191	195,166	351,869	590,964
15	Less one-half opening and closing balances	4,865	15,241	27,321	45,495
16	Remainder	65,326	179,925	324,548	545,469
17	Weighted Average Balance (1)	5,444	14,994	27,046	45,456

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-24	9,851	164,692	174,543	1
2	Jan-25	9,863	191,999	201,862	2
3	Feb	9,875	195,994	205,869	3
4	Mar	9,886	200,010	209,896	4
5	Apr	9,898	204,052	213,950	5
6	May	9,910	208,124	218,034	6
7	Jun	9,921	188,928	198,849	7
8	Jul	9,932	192,954	202,886	8
9	Aug	9,943	197,032	206,975	9
10	Sep	9,954	201,139	211,093	10
11	Oct	9,964	205,283	215,247	11
12	Nov	9,975	209,403	219,378	12
13	Dec-25	9,998	204,969	214,967	13
14	Total 13 Months	128,970	2,564,580	2,693,549	14
15	Less 1/2 First & Last Months			194,755	15
16	Total 12 Months Wtd. Average			2,498,794	16
17	Monthly Weighted Average			208,233	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-25	9,998	204,969	214,967	1
2	Jan-26	10,051	208,218	218,269	2
3	Feb	10,104	212,436	222,540	3
4	Mar	10,158	216,617	226,775	4
5	Apr	10,211	220,749	230,960	5
6	May	10,264	224,838	235,102	6
7	Jun	10,297	228,906	239,203	7
8	Jul	10,350	232,972	243,322	8
9	Aug	10,403	237,038	247,441	9
10	Sep	10,456	241,101	251,557	10
11	Oct	10,510	245,152	255,662	11
12	Nov	10,563	249,191	259,754	12
13	Dec-26	10,616	253,555	264,171	13
14	Total 13 Months	133,980	2,975,740	3,109,723	14
15	Less 1/2 First & Last Months			239,569	15
16	Total 12 Months Wtd. Average			2,870,154	16
17	Monthly Weighted Average			239,179	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-26	10,616	253,554	264,170	1
2	Jan-27	10,669	258,201	268,870	2
3	Feb	10,722	262,821	273,543	3
4	Mar	10,776	267,368	278,144	4
5	Apr	10,829	271,825	282,654	5
6	May	10,882	276,279	287,161	6
7	Jun	10,914	280,682	291,596	7
8	Jul	10,968	285,014	295,982	8
9	Aug	11,021	289,323	300,344	9
10	Sep	11,074	293,631	304,705	10
11	Oct	11,127	297,931	309,058	11
12	Nov	11,180	302,210	313,390	12
13	Dec-27	11,233	306,822	318,055	13
14	Total 13 Months	142,012	3,645,661	3,787,672	14
15	Less 1/2 First & Last Months			291,113	15
16	Total 12 Months Wtd. Average			3,496,560	16
17	Monthly Weighted Average			291,380	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-27	11,233	306,822	318,055	1
2	Jan-28	11,287	311,728	323,015	2
3	Feb	11,340	316,551	327,891	3
4	Mar	11,370	321,304	332,674	4
5	Apr	11,400	326,020	337,420	5
6	May	11,431	330,707	342,138	6
7	Jun	11,441	335,336	346,777	7
8	Jul	11,471	339,941	351,412	8
9	Aug	11,501	344,544	356,045	9
10	Sep	11,532	349,135	360,667	10
11	Oct	11,562	353,726	365,288	11
12	Nov	11,592	358,366	369,958	12
13	Dec-28	11,623	363,251	374,874	13
14	Total 13 Months	148,782	4,357,430	4,506,214	14
15	Less 1/2 First & Last Months			346,465	15
16	Total 12 Months Wtd. Average			4,159,750	16
17	Monthly Weighted Average			346,646	17

San Diego Gas and Electric Company
Accumulated Amortization
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 (b)	2027 (c)	Test Year 2028 (d)
1	Prior December	9,851	9,998	10,616	11,233
2	January	9,863	10,051	10,669	11,287
3	February	9,875	10,104	10,722	11,340
4	March	9,886	10,158	10,776	11,370
5	April	9,898	10,211	10,829	11,400
6	May	9,910	10,264	10,882	11,431
7	June	9,921	10,297	10,914	11,441
8	July	9,932	10,350	10,968	11,471
9	August	9,943	10,403	11,021	11,501
10	September	9,954	10,456	11,074	11,532
11	October	9,964	10,510	11,127	11,562
12	November	9,975	10,563	11,180	11,592
13	December	9,998	10,616	11,233	11,623
14	13 Months Total	128,970	133,980	142,012	148,782
15	Less one-half opening and closing balances	9,924	10,307	10,925	11,428
16	Remainder	119,046	123,673	131,087	137,354
17	Weighted Average Balance (1)	9,921	10,306	10,924	11,446

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Gas from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	164,692	204,969	253,554	306,822
2	January	191,999	208,218	258,201	311,728
3	February	195,994	212,436	262,821	316,551
4	March	200,010	216,617	267,368	321,304
5	April	204,052	220,749	271,825	326,020
6	May	208,124	224,838	276,279	330,707
7	June	188,928	228,906	280,682	335,336
8	July	192,954	232,972	285,014	339,941
9	August	197,032	237,038	289,323	344,544
10	September	201,139	241,101	293,631	349,135
11	October	205,283	245,152	297,931	353,726
12	November	209,403	249,191	302,210	358,366
13	December	204,969	253,554	306,822	363,251
14	13 Months Total	2,564,580	2,975,740	3,645,662	4,357,430
15	Less one-half opening and closing balances	184,831	229,262	280,188	335,036
16	Remainder	2,379,749	2,746,478	3,365,473	4,022,393
17	Weighted Average Balance (1)	198,312	228,873	280,456	335,199

(1) Remainder divided by twelve

Fuel in Storage

San Diego Gas and Electric Company
Fuel in Storage
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025	Estimated Year		Test Year 2028
		(a)	2026 (b)	2027 (c)	(d)
1	Prior December	559	559	559	559
2	January	559	559	559	559
3	February	560	560	560	560
4	March	561	561	561	561
5	April	407	407	407	407
6	May	412	412	412	412
7	June	412	412	412	412
8	July	410	410	410	410
9	August	406	406	406	406
10	September	411	411	411	411
11	October	409	409	409	409
12	November	411	409	409	409
13	December	411	409	409	409
14	13 Months Total	5,927	5,922	5,922	5,922
15	Less one-half opening and closing balances	485	484	484	484
16	Remainder	5,442	5,438	5,438	5,438
17	Weighted Average Balance (1)	453	453	453	453
19	Estimated Yr End Bal	411	409	409	409

Total

(1) Remainder divided by twelve

Materials and Supplies

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2025 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-24	137,709	36,411	-	174,120	1
2	Jan-25	148,371	36,283	-	184,654	2
3	Feb	154,931	36,190	-	191,121	3
4	Mar	167,958	35,482	-	203,440	4
5	Apr	175,846	35,851	-	211,697	5
6	May	183,057	35,898	-	218,955	6
7	Jun	189,215	35,800	-	225,015	7
8	Jul	194,002	35,782	-	229,784	8
9	Aug	195,091	35,858	-	230,949	9
10	Sep	198,003	36,036	-	234,039	10
11	Oct	196,681	35,765	-	232,446	11
12	Nov	198,667	35,289	-	233,956	12
13	Dec-25	201,011	35,599	-	236,610	13
14	Total 13 Months	2,340,541	466,243	-	2,806,786	14
15	Less 1/2 First & Last Months				205,365	15
16	Total 12 Months Wtd. Average				2,601,421	16
17	Monthly Weighted Average				216,785	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2026 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-25	201,011	35,599	-	236,610	1
2	Jan-26	199,239	35,774	-	235,013	2
3	Feb	197,388	35,948	-	233,336	3
4	Mar	195,382	36,119	-	231,501	4
5	Apr	193,282	36,292	-	229,574	5
6	May	191,095	36,465	-	227,560	6
7	Jun	188,835	36,637	-	225,472	7
8	Jul	186,518	36,810	-	223,328	8
9	Aug	184,188	36,982	-	221,170	9
10	Sep	181,823	37,156	-	218,979	10
11	Oct	179,474	37,328	-	216,802	11
12	Nov	177,101	37,498	-	214,599	12
13	Dec-26	174,700	37,670	-	212,370	13
14	Total 13 Months	2,450,035	476,279	-	2,926,314	14
15	Less 1/2 First & Last Months				224,490	15
16	Total 12 Months Wtd. Average				2,701,824	16
17	Monthly Weighted Average				225,152	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2027 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-26	174,700	37,670	-	212,370	1
2	Jan-27	177,535	37,578	-	215,113	2
3	Feb	180,495	37,486	-	217,981	3
4	Mar	183,704	37,396	-	221,100	4
5	Apr	187,064	37,305	-	224,369	5
6	May	190,561	37,214	-	227,775	6
7	Jun	194,177	37,124	-	231,301	7
8	Jul	197,883	37,033	-	234,916	8
9	Aug	201,611	36,942	-	238,553	9
10	Sep	205,394	36,850	-	242,244	10
11	Oct	209,152	36,760	-	245,912	11
12	Nov	212,948	36,670	-	249,618	12
13	Dec-27	216,788	36,580	-	253,368	13
14	Total 13 Months	2,532,012	482,609	-	3,014,620	14
15	Less 1/2 First & Last Months				232,869	15
16	Total 12 Months Wtd. Average				2,781,751	16
17	Monthly Weighted Average				231,813	17

San Diego Gas & Electric Company
2028 GENERAL RATE CASE

2028 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
1	Dec-27	216,788	36,580	-	253,368	1
2	Jan-28	214,259	36,736	-	250,995	2
3	Feb	211,617	36,892	-	248,509	3
4	Mar	208,753	37,045	-	245,798	4
5	Apr	205,755	37,199	-	242,954	5
6	May	202,633	37,354	-	239,987	6
7	Jun	199,407	37,508	-	236,915	7
8	Jul	196,099	37,662	-	233,761	8
9	Aug	192,773	37,817	-	230,590	9
10	Sep	189,397	37,972	-	227,369	10
11	Oct	186,043	38,126	-	224,169	11
12	Nov	182,656	38,278	-	220,934	12
13	Dec-28	179,228	38,431	-	217,659	13
14	Total 13 Months	2,585,408	487,599	-	3,073,008	14
15	Less 1/2 First & Last Months				235,514	15
16	Total 12 Months Wtd. Average				2,837,495	16
17	Monthly Weighted Average				236,458	17

San Diego Gas and Electric Company
Materials and Supplies
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 2027 (b) (c)		Test Year 2028 (d)
1	Prior December	137,709	201,011	174,700	216,788
2	January	148,371	199,239	177,535	214,259
3	February	154,931	197,388	180,495	211,617
4	March	167,958	195,382	183,704	208,753
5	April	175,846	193,282	187,064	205,755
6	May	183,057	191,095	190,561	202,633
7	June	189,215	188,835	194,177	199,407
8	July	194,002	186,518	197,883	196,099
9	August	195,091	184,188	201,611	192,773
10	September	198,003	181,823	205,394	189,397
11	October	196,681	179,474	209,152	186,043
12	November	198,667	177,101	212,948	182,656
13	December	201,011	174,700	216,788	179,228
14	13 Months Total	2,340,541	2,450,035	2,532,012	2,585,408
15	Less one-half opening and closing balances	169,360	187,855	195,744	198,008
16	Remainder	2,171,181	2,262,180	2,336,268	2,387,400
17	Weighted Average Balance (1)	180,932	188,515	194,689	198,950
18	Estimated Yr End Bal	201,011	174,700	216,788	179,228

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
Estimated Rate Base
2026, 2027, and 2028
Materials and Supplies
Electric Distribution
(Thousands of Dollars)**

Line			Estimated M&S Balance <u>Electric</u> <u>Distribution</u>
No.	Escalation Factor	Period	
1		2025 Weighted Average Balance	180,932
2	1.04191097	2026 Weighted Average Balance	188,515
3	1.07603636	2027 Weighted Average Balance	194,689
4	1.09958631	2028 Weighted Average Balance	198,950

**Determination of Weighted Average Balance
Recorded Rate Base
2025
Materials and Supplies
Electric Distribution
(Thousands of Dollars)**

Line No.	<u>Month</u>	<u>M&S Balance Electric Distribution</u>
1	Dec-24	137,709
2	Jan-25	148,371
3	Feb-25	154,931
4	Mar-25	167,958
5	Apr-25	175,846
6	May-25	183,057
7	Jun-25	189,215
8	Jul-25	194,002
9	Aug-25	195,091
10	Sep-25	198,003
11	Oct-25	196,681
12	Nov-25	198,667
13	Dec-25	201,011
14	Total	2,340,541
15	Less 1/2 first & last month	169,360
16	Total 12 month average	2,171,181
17	Weighted Average Balance	180,932

San Diego Gas and Electric Company
Materials and Supplies
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025	Estimated Year		Test Year 2028
		(a)	(b)	(c)	(d)
1	Prior December	36,411	35,599	37,670	36,580
2	January	36,283	35,774	37,578	36,736
3	February	36,190	35,948	37,486	36,892
4	March	35,482	36,119	37,396	37,045
5	April	35,851	36,292	37,305	37,199
6	May	35,898	36,465	37,214	37,354
7	June	35,800	36,637	37,124	37,508
8	July	35,782	36,810	37,033	37,662
9	August	35,858	36,982	36,942	37,817
10	September	36,036	37,156	36,850	37,972
11	October	35,765	37,328	36,760	38,126
12	November	35,289	37,498	36,670	38,278
13	December	35,599	37,670	36,580	38,431
14	13 Months Total	466,243	476,279	482,609	487,599
15	Less one-half opening and closing balances	36,005	36,634	37,125	37,506
16	Remainder	430,238	439,645	445,484	450,094
17	Weighted Average Balance (1)	35,853	36,637	37,124	37,508
18	Estimated Yr End Bal	35,599	37,670	36,580	38,431

Total

(1) Remainder divided by twelve

Determination of Weighted Average Balance
Estimated Rate Base
2026, 2027, 2028
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)

Line			Estimated M&S Balance <u>Steam & Other</u> <u>Production</u>	Add Back LTSA Costs	Total M&S Balance <u>Steam & Other</u> <u>Production</u>
No.	Escalation Factor	Period			
1		2025 Weighted Average Balance	25,853	10,000	35,853
2	1.03030191	2026 Weighted Average Balance	26,637	10,000	36,637
3	1.04915438	2027 Weighted Average Balance	27,124	10,000	37,124
4	1.06399859	2028 Weighted Average Balance	27,508	10,000	37,508

Determination of Weighted Average Balance
Recorded Rate Base
2025
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)

Line No.	<u>Month</u>	M&S Balance		Adjusted M&S Balance	
		<u>Steam & Other Prod.</u>	<u>Back out LTSA</u>	<u>Steam & Other Prod.</u>	
1	Dec-24	36,411	10,000	26,411	
2	Jan-25	36,283	10,000	26,283	
3	Feb-25	36,190	10,000	26,190	
4	Mar-25	35,482	10,000	25,482	
5	Apr-25	35,851	10,000	25,851	
6	May-25	35,898	10,000	25,898	
7	Jun-25	35,800	10,000	25,800	
8	Jul-25	35,782	10,000	25,782	
9	Aug-25	35,858	10,000	25,858	
10	Sep-25	36,036	10,000	26,036	
11	Oct-25	35,765	10,000	25,765	
12	Nov-25	35,289	10,000	25,289	
13	Dec-25	35,599	10,000	25,599	
14	Total	466,243	130,000	336,243	
15	Less 1/2 first & last month	36,005	10,000	26,005	
16	Total 12 month average	430,238	120,000	310,238	
17	Weighted Average Balance	35,853	10,000	25,853	

San Diego Gas and Electric Company
Materials and Supplies
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 (b)	Estimated Year 2027 (c)	Test Year 2028 (d)
1	Prior December	23,345	23,253	23,235	23,090
2	January	24,313	23,252	23,222	23,130
3	February	23,825	23,250	23,210	23,170
4	March	23,546	23,249	23,197	23,208
5	April	23,287	23,247	23,185	23,247
6	May	22,147	23,246	23,174	23,284
7	June	22,741	23,244	23,162	23,321
8	July	22,733	23,242	23,150	23,359
9	August	22,758	23,241	23,138	23,396
10	September	22,741	23,239	23,126	23,434
11	October	23,740	23,238	23,114	23,473
12	November	23,025	23,236	23,102	23,511
13	December	23,253	23,235	23,090	23,549
14	13 Months Total	301,454	302,172	301,106	303,172
15	Less one-half opening and closing balances	23,299	23,244	23,162	23,320
16	Remainder	278,155	278,928	277,944	279,852
17	Weighted Average Balance (1)	23,180	23,244	23,162	23,321
18	Estimated Yr End Balance	23,253	23,235	23,090	23,549

Total

(1) Remainder divided by twelve

Determination of Weighted Average Balance
Estimated Rate Base
2026, 2027, 2028
Materials and Supplies
Gas
(Thousands of Dollars)

Line No.	Escalation Factor	Period	Estimated M&S Balance <u>Gas</u>
1		2025 Weighted Average Balance	23,180
2	1.00278047	2026 Weighted Average Balance	23,244
3	0.999242085	2027 Weighted Average Balance	23,162
4	1.00609650	2028 Weighted Average Balance	23,321

**Determination of Weighted Average Balance
Recorded Rate Base
2025
Materials and Supplies
Gas
(Thousands of Dollars)**

Line No.	<u>Month</u>	M&S Balance <u>Gas</u>
1	Dec-24	23,345
2	Jan-25	24,313
3	Feb-25	23,825
4	Mar-25	23,546
5	Apr-25	23,287
6	May-25	22,147
7	Jun-25	22,741
8	Jul-25	22,733
9	Aug-25	22,758
10	Sep-25	22,741
11	Oct-25	23,740
12	Nov-25	23,025
13	Dec-25	23,253
14	Total	301,454
15	Less 1/2 first & last month	23,299
16	Total 12 month average	278,155
17	Weighted Average Balance	23,180

Customer Advances (CAC)

San Diego Gas and Electric Company
Customer Advances for Construction
Electric
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025	Estimated Year		Test Year 2028
		(a)	2026 (b)	2027 (c)	(d)
1	Prior December	(17,805)	(19,254)	(18,805)	(18,355)
2	January	(17,905)	(19,218)	(18,768)	(18,319)
3	February	(17,612)	(19,183)	(18,733)	(18,283)
4	March	(18,279)	(19,146)	(18,696)	(18,246)
5	April	(18,743)	(19,108)	(18,658)	(18,208)
6	May	(19,613)	(19,069)	(18,619)	(18,169)
7	June	(20,462)	(19,027)	(18,577)	(18,128)
8	July	(18,127)	(18,991)	(18,541)	(18,091)
9	August	(18,407)	(18,954)	(18,504)	(18,054)
10	September	(18,132)	(18,917)	(18,467)	(18,017)
11	October	(17,932)	(18,881)	(18,431)	(17,981)
12	November	(18,567)	(18,843)	(18,394)	(17,944)
13	December	(19,254)	(18,805)	(18,355)	(17,905)
14	13 Months Total	(240,839)	(247,395)	(241,547)	(235,700)
15	Less one-half opening and closing balances	(18,530)	(19,029)	(18,580)	(18,130)
16	Remainder	(222,309)	(228,366)	(222,968)	(217,570)
17	Weighted Average Balance (1)	(18,526)	(19,030)	(18,581)	(18,131)
19	Estimated Yr End Bal	(19,254)	(18,805)	(18,355)	(17,905)

Total

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Customer Advances for Construction
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2025 (a)	Estimated Year 2026 (b)	Estimated Year 2027 (c)	Test Year 2028 (d)
1	Prior December	(1,985)	(1,896)	(1,764)	(1,633)
2	January	(2,112)	(1,886)	(1,754)	(1,623)
3	February	(2,114)	(1,875)	(1,744)	(1,613)
4	March	(2,255)	(1,865)	(1,733)	(1,602)
5	April	(3,164)	(1,850)	(1,718)	(1,587)
6	May	(3,230)	(1,834)	(1,703)	(1,571)
7	June	(3,170)	(1,819)	(1,688)	(1,556)
8	July	(2,139)	(1,809)	(1,677)	(1,546)
9	August	(2,283)	(1,798)	(1,666)	(1,535)
10	September	(2,038)	(1,788)	(1,657)	(1,525)
11	October	(1,054)	(1,783)	(1,652)	(1,520)
12	November	(1,969)	(1,773)	(1,642)	(1,511)
13	December	(1,896)	(1,764)	(1,633)	(1,502)
14	13 Months Total	(29,409)	(23,739)	(22,031)	(20,324)
15	Less one-half opening and closing balances	(1,940)	(1,830)	(1,699)	(1,567)
16	Remainder	(27,469)	(21,909)	(20,333)	(18,756)
17	Weighted Average Balance (1)	(2,289)	(1,826)	(1,694)	(1,563)
19	Estimated Yr End Bal	(1,896)	(1,764)	(1,633)	(1,502)

Total

(1) Remainder divided by twelve

San Diego Gas & Electric
Customer Advances for Construction
Monthly Balance Calculation

2354000 CAC Electric

	Period	Debit	Credit	Balance	Cum.Bal
2023 Beginning Balance					(20,603,826)
	1	452,527	427,230	25,297	(20,578,529)
	2	397,274	181,118	216,156	(20,362,373)
	3	1,191,313	403,192	788,121	(19,574,252)
	4	478,717	281,694	197,023	(19,377,229)
	5	685,179	272,598	412,581	(18,964,648)
	6	261,366	1,015,382	(754,016)	(19,718,664)
	7	205,886	1,850,949	(1,645,063)	(21,363,727)
	8	694,415	1,308,509	(614,094)	(21,977,820)
	9	613,360	417,438	195,922	(21,781,898)
	10	596,771	804,717	(207,946)	(21,989,844)
	11	1,274,084	723,909	550,175	(21,439,669)
	12	2,128,018	379,128	1,748,890	(19,690,779)
Total		8,978,910	8,065,863	913,047	
Average		748,243	672,155	76,087	

	Period	Debit	Credit	Balance	Cum.Bal
2024 Beginning Balance					(19,690,779)
	1	558,183	455,541	102,642	(19,588,137)
	2	1,060,516	214,916	845,600	(18,742,537)
	3	1,039,784	475,091	564,692	(18,177,844)
	4	516,713	445,477	71,236	(18,106,608)
	5	571,246	414,887	156,359	(17,950,250)
	6	737,947	595,563	142,384	(17,807,866)
	7	454,513	370,630	83,883	(17,723,983)
	8	647,218	917,217	(269,999)	(17,993,982)
	9	272,371	793,543	(521,172)	(18,515,153)
	10	690,839	2,664,116	(1,973,277)	(20,488,431)
	11	2,293,829	141,869	2,151,960	(18,336,471)
	12	906,709	375,131	531,579	(17,804,892)
Total		9,749,867	7,863,980	1,885,887	
Average		812,489	655,332	157,157	

	Period	Debit	Credit	Balance	Cum.Bal
2025 Beginning Balance					(17,804,892)
	1	654,697	755,099	(100,402)	(17,905,294)
	2	1,694,607	1,401,436	293,171	(17,612,123)
	3	754,879	1,421,948	(667,069)	(18,279,191)
	4	604,830	1,068,429	(463,599)	(18,742,790)

	Period	Debit	Credit	Balance	Cum.Bal
	5	969,236	1,839,626	(870,390)	(19,613,180)
	6	3,133,027	3,982,227	(849,199)	(20,462,379)
	7	10,812,985	8,477,502	2,335,483	(18,126,896)
	8	5,675,311	5,955,811	(280,500)	(18,407,396)
	9	4,289,358	4,014,042	275,316	(18,132,080)
	10	4,290,034	4,089,660	200,374	(17,931,707)
	11	4,756,775	5,391,748	(634,972)	(18,566,679)
	12	4,487,617	5,175,303	(687,686)	(19,254,365)
Total		42,123,358	43,572,831	(1,449,473)	
Average		3,510,280	3,631,069	(120,789)	
2023-2025 Average		1,690,337	1,652,852	37,485	

Forecasted CAC

Year/Month	Period	Debit	Credit	Balance	Cum.Bal
2026	1	1,690,337	1,652,852	37,485	(19,216,880)
	2	1,690,337	1,652,852	37,485	(19,179,395)
	3	1,690,337	1,652,852	37,485	(19,141,910)
	4	1,690,337	1,652,852	37,485	(19,104,425)
	5	1,690,337	1,652,852	37,485	(19,066,939)
	6	1,690,337	1,652,852	37,485	(19,029,454)
	7	1,690,337	1,652,852	37,485	(18,991,969)
	8	1,690,337	1,652,852	37,485	(18,954,484)
	9	1,690,337	1,652,852	37,485	(18,916,999)
	10	1,690,337	1,652,852	37,485	(18,879,514)
	11	1,690,337	1,652,852	37,485	(18,842,029)
	12	1,690,337	1,652,852	37,485	(18,804,544)
2027	1	1,690,337	1,652,852	37,485	(18,767,059)
	2	1,690,337	1,652,852	37,485	(18,729,574)
	3	1,690,337	1,652,852	37,485	(18,692,089)
	4	1,690,337	1,652,852	37,485	(18,654,604)
	5	1,690,337	1,652,852	37,485	(18,617,119)
	6	1,690,337	1,652,852	37,485	(18,579,634)
	7	1,690,337	1,652,852	37,485	(18,542,149)
	8	1,690,337	1,652,852	37,485	(18,504,664)
	9	1,690,337	1,652,852	37,485	(18,467,179)
	10	1,690,337	1,652,852	37,485	(18,429,694)
	11	1,690,337	1,652,852	37,485	(18,392,209)
	12	1,690,337	1,652,852	37,485	(18,354,724)
2028	1	1,690,337	1,652,852	37,485	(18,317,239)
	2	1,690,337	1,652,852	37,485	(18,279,754)
	3	1,690,337	1,652,852	37,485	(18,242,269)
	4	1,690,337	1,652,852	37,485	(18,204,784)
	5	1,690,337	1,652,852	37,485	(18,167,299)
	6	1,690,337	1,652,852	37,485	(18,129,814)

Period	Debit	Credit	Balance	Cum.Bal
7	1,690,337	1,652,852	37,485	(18,092,329)
8	1,690,337	1,652,852	37,485	(18,054,844)
9	1,690,337	1,652,852	37,485	(18,017,358)
10	1,690,337	1,652,852	37,485	(17,979,873)
11	1,690,337	1,652,852	37,485	(17,942,388)
12	1,690,337	1,652,852	37,485	(17,904,903)

San Diego Gas & Electric
Customer Advances for Construction
Monthly Balance Calculation

2357000 CAC Gas

	Period	Debit	Credit	Balance	Cum.Bal
2023 Beginning Balance					(2,289,712.31)
	1	197,916.30	286,823.44	(88,907.14)	(2,378,619.45)
	2	123,596.92	402,929.67	(279,332.75)	(2,657,952.20)
	3	249,890.18	175,279.39	74,610.79	(2,583,341.41)
	4	42,064.83	126,288.67	(84,223.84)	(2,667,565.25)
	5	291,845.38	2.00	291,843.38	(2,375,721.87)
	6	87,218.74	46,750.17	40,468.57	(2,335,253.30)
	7	58,916.94	818.16	58,098.78	(2,277,154.52)
	8	82,576.17	4.28	82,571.89	(2,194,582.63)
	9	66,304.92	61,269.10	5,035.82	(2,189,546.81)
	10	102,524.71	37,096.05	65,428.66	(2,124,118.15)
	11	478,846.38	565,287.18	(86,440.80)	(2,210,558.95)
	12	142,198.14	137,100.96	5,097.18	(2,205,461.77)
Total		1,923,899.61	1,839,649.07	84,250.54	
Average		160,324.97	153,304.09	7,020.88	

	Period	Debit	Credit	Balance	Cum.Bal
2024 Beginning Balance					(2,205,461.77)
	1	253,188.17	290,560.56	(37,372.39)	(2,242,834.16)
	2	334,666.81	372,223.15	(37,556.34)	(2,280,390.50)
	3	191,740.41	151,365.72	40,374.69	(2,240,015.81)
	4	245,216.10	387,746.68	(142,530.58)	(2,382,546.39)
	5	64,908.16	116,075.21	(51,167.05)	(2,433,713.44)
	6	112,764.31	90,753.96	22,010.35	(2,411,703.09)
	7	139,906.11	120,920.70	18,985.41	(2,392,717.68)
	8	154,048.48	65,472.46	88,576.02	(2,304,141.66)
	9	33,159.66	0.07	33,159.59	(2,270,982.07)
	10	236,112.16	249,697.38	(13,585.22)	(2,284,567.29)
	11	630,168.40	357,428.59	272,739.81	(2,011,827.48)
	12	110,739.92	83,741.50	26,998.42	(1,984,829.06)
Total		2,506,618.69	2,285,985.98	220,632.71	
Average		208,884.89	190,498.83	18,386.06	

	Period	Debit	Credit	Balance	Cum.Bal
2025 Beginning Balance					(1,984,829.06)
	1	77,881.13	205,123.38	(127,242.25)	(2,112,071.31)
	2	34,958.66	37,305.00	(2,346.34)	(2,114,417.65)
	3	215,871.41	356,497.12	(140,625.71)	(2,255,043.36)
	4	140,568.57	1,049,774.99	(909,206.42)	(3,164,249.78)

	Period	Debit	Credit	Balance	Cum.Bal
	5	43,882.50	109,690.50	(65,808.00)	(3,230,057.78)
	6	300,835.78	240,628.45	60,207.33	(3,169,850.45)
	7	1,030,647.99		1,030,647.99	(2,139,202.46)
	8	2,703,491.13	2,847,581.70	(144,090.57)	(2,283,293.03)
	9	1,699,837.49	1,454,626.25	245,211.24	(2,038,081.79)
	10	2,657,570.00	1,673,024.82	984,545.18	(1,053,536.61)
	11	53,226.41	968,289.09	(915,062.68)	(1,968,599.29)
	12	99,399.96	26,498.00	72,901.96	(1,895,697.33)
Total		9,058,171.03	8,969,039.30	89,131.73	
Average		754,847.59	747,419.94	7,427.64	
2023-2025 Average		374,685.81	363,740.95	10,944.86	

Forecasted CAC

Year/Month	Period	Debit	Credit	Balance	Cum.Bal
2026	1	374,685.81	363,740.95	10,944.86	(1,884,752.47)
	2	374,685.81	363,740.95	10,944.86	(1,873,807.61)
	3	374,685.81	363,740.95	10,944.86	(1,862,862.75)
	4	374,685.81	363,740.95	10,944.86	(1,851,917.89)
	5	374,685.81	363,740.95	10,944.86	(1,840,973.03)
	6	374,685.81	363,740.95	10,944.86	(1,830,028.17)
	7	374,685.81	363,740.95	10,944.86	(1,819,083.31)
	8	374,685.81	363,740.95	10,944.86	(1,808,138.45)
	9	374,685.81	363,740.95	10,944.86	(1,797,193.59)
	10	374,685.81	363,740.95	10,944.86	(1,786,248.72)
	11	374,685.81	363,740.95	10,944.86	(1,775,303.86)
	12	374,685.81	363,740.95	10,944.86	(1,764,359.00)
2027	1	374,685.81	363,740.95	10,944.86	(1,753,414.14)
	2	374,685.81	363,740.95	10,944.86	(1,742,469.28)
	3	374,685.81	363,740.95	10,944.86	(1,731,524.42)
	4	374,685.81	363,740.95	10,944.86	(1,720,579.56)
	5	374,685.81	363,740.95	10,944.86	(1,709,634.70)
	6	374,685.81	363,740.95	10,944.86	(1,698,689.84)
	7	374,685.81	363,740.95	10,944.86	(1,687,744.98)
	8	374,685.81	363,740.95	10,944.86	(1,676,800.12)
	9	374,685.81	363,740.95	10,944.86	(1,665,855.26)
	10	374,685.81	363,740.95	10,944.86	(1,654,910.40)
	11	374,685.81	363,740.95	10,944.86	(1,643,965.54)
	12	374,685.81	363,740.95	10,944.86	(1,633,020.68)
2028	1	374,685.81	363,740.95	10,944.86	(1,622,075.82)
	2	374,685.81	363,740.95	10,944.86	(1,611,130.96)
	3	374,685.81	363,740.95	10,944.86	(1,600,186.10)
	4	374,685.81	363,740.95	10,944.86	(1,589,241.23)
	5	374,685.81	363,740.95	10,944.86	(1,578,296.37)
	6	374,685.81	363,740.95	10,944.86	(1,567,351.51)

Period	Debit	Credit	Balance	Cum.Bal
7	374,685.81	363,740.95	10,944.86	(1,556,406.65)
8	374,685.81	363,740.95	10,944.86	(1,545,461.79)
9	374,685.81	363,740.95	10,944.86	(1,534,516.93)
10	374,685.81	363,740.95	10,944.86	(1,523,572.07)
11	374,685.81	363,740.95	10,944.86	(1,512,627.21)
12	374,685.81	363,740.95	10,944.86	(1,501,682.35)