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A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

Dec 2, 2025

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2025**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, R.13-09-011, and A.22-05-002 et.al., and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Aimal Laiq

/s/ Aimal Laiq
SDG&E Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
A. 22-05-002, et al., - Service List
Roger Cerda – SDG&E
SDG&E Central Files

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
October-25**

Programs	Service Accounts	January	2025	Service Accounts	February	2025	Service Accounts	March	2025	Service Accounts	April	2025	Service Accounts	May	2025	Service Accounts	June	2025
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²
Demand Response Programs																		
CPP-D Large and Medium customers	2,409	1.86	3.74	2,393	1.86	3.71	2,394	0.47	-	2,389	0.55	-	2,389	0.54	-	2,402	0.72	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	3	2.19	0.42	5	3.78	0.69
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
TOU-PA-P Agricultural	83	-	-	83	-	0.06	82	0.30	1.02	85	0.30	1.05	85	0.30	1.05	85	0.32	1.05
TOU-A-P Small Commercial	15,726	0.33	0.16	15,630	0.33	0.16	15,534	0.10	0.40	15,422	0.12	0.40	15,354	0.12	0.40	15,239	0.16	0.39
TOU-DR-P Voluntary Residential	8,257	0.75	0.81	8,460	0.72	0.83	8,548	0.66	1.50	8,619	0.65	1.51	8,676	0.66	1.52	8,734	1.08	1.53
Sub-Total Demand Response Programs	26,475	2.95	4.70	26,566	2.92	4.75	26,558	1.53	2.92	26,515	1.63	2.97	26,507	3.82	3.4	26,465	6.06	3.68
Total All Programs	26,475	2.95	4.70	26,566	2.92	4.75	26,558	1.53	2.92	26,515	1.63	2.97	26,507	3.82	3.39	26,465	6.06	3.68

Programs	Service Accounts	July	2025	Service Accounts	August	2025	Service Accounts	September	2025	Service Accounts	October	2025	Service Accounts	November	2025	Service Accounts	December	2025
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²
Demand Response Programs																		
CPP-D Large and Medium customers	2,398	0.79	-	2,390	0.81	-	2,376	0.84	-	2,374	0.76	-	-	-	-	-	-	-
CBP - Day-Ahead	9	-	0.75	9	6.85	1.25	28	21.06	3.88	25	19.09	3.47	-	-	-	-	-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	-	-	-	-	-	-
TOU-PA-P Agricultural	84	-	0.06	84	0.32	1.04	84	0.34	1.04	84	0.35	1.04	-	-	-	-	-	-
TOU-A-P Small Commercial	15,107	0.32	0.15	15,000	0.19	0.39	14,943	0.20	0.39	14,989	0.18	0.39	-	-	-	-	-	-
TOU-DR-P Voluntary Residential	8,771	1.25	1.54	8,842	1.35	1.55	8,951	1.38	1.57	8,839	1.15	1.55	-	-	-	-	-	-
Sub-Total Demand Response Programs	26,369	2.4	2.5	26,325	9.5	4.2	26,382	23.8	6.9	26,311	21.5	6.4	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	2.4	2.5	26,325	9.5	4.2	26,382	23.8	6.9	26,311	21.5	6.4	0	0.0	0.0	0	0.0	0.0

Notes:

- ¹ The Ex-Ante average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2024 SDG&E Final DR Load Impact reports filed on April 1st, 2025.
- ² The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2024 SDG&E Final DR Load Impact reports filed on April 1st, 2025.
- ³ Per Decision Decision (D.) 23-06-02922 states that the Resource Adequacy (RA) measurement hours are modified to 5:00pm-10:00 p.m. for March, April, and May, and 4:00pm-9:00 p.m. for all other months. The modified RA hours shall be effective beginning in the 2024 RA compliance year.
- ⁴ The CPP-D Large and Medium ex-post estimates from March to December will show zero because the per customer impacts are zero. The CBP Day-Of ex-post estimates from May to October will show zero because the per customer impacts are zero.
- ⁵ The CBP Day-Of ex-ante estimates from May to October will show zero because the per customer impacts are zero.

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.55	1.55	-	-	-	-	-	-	-	-	-	-	5,421	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	83.86	83.86	138.74	138.74	138.74	138.74	138.74	138.74	138.74	138.74	138.74	138.74	157,545	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	33.61	33.61	-	-	-	-	-	-	-	-	-	-	157,545	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.70	0.70	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	463	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	24,814	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.10	0.10	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	293,788	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:
¹ The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2024 SDG&E Final DR Load Impact reports filed on April 1st, 2025.
² Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
October-25

Average Ex Ante Load Impact kW / Customer														Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
Program	January	February	March	April	May	June	July	August	September	October	November	December			
CPP-D Large and Medium customers	0.77	0.78	0.20	0.23	0.23	0.30	0.33	0.34	0.36	0.32	0.29	0.25	5,421	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.	
CBP - Day-Ahead	-	-	-	-	730.25	755.18	750.94	761.40	752.11	763.49	-	-	157,545	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.	
CBP - Day-Of	-	-	-	-	-	-	-	-	-	-	-	-	157,545	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.	
TOU-PA-P Agricultural	-	-	3.69	3.57	3.53	3.76	4.05	3.78	4.05	4.13	4.30	4.07	463	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	
TOU-A-P Small Commercial	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	24,814	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	
TOU-DR-P Voluntary Residential	0.09	0.09	0.08	0.08	0.08	0.12	0.14	0.15	0.15	0.13	0.10	0.11	293,788	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	

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SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
 Oct-25

Expense by Program Budget Category	Month												Year-to Date 2025 Expenditures	Program Cycle Expenses 2024-2027	Program Cycle Budget 2024-2027 ^{1,5}	Fund shift Adjustments	Program Cycle Percent Funding
	January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Supply Side DR Programs																	
AC Saver (Close-Out - SWITCH DECOM) ⁴	\$ 1,927	\$ (870)	\$ 367	\$ (667)	\$ 76	\$ 1,018	\$ 1,369	\$ 1,288	\$ 2,204	\$ 853	\$ -	\$ -	\$ 7,566	\$ 372,867	\$ 706,000	\$ -	52.8%
Capacity Bidding Program (CBP) ⁴	\$ 22,242	\$ 38,621	\$ 26,302	\$ 17,810	\$ 24,126	\$ 29,910	\$ 54,557	\$ 115,276	\$ 19,435	\$ (78,030)	\$ -	\$ -	\$ 270,249	\$ 703,068	\$ 6,929,056	\$ -	10.1%
Budget Category 1 Total	\$ 24,170	\$ 37,751	\$ 26,669	\$ 17,143	\$ 24,202	\$ 30,928	\$ 55,927	\$ 116,564	\$ 21,639	\$ (77,176)	\$ -	\$ -	\$ 277,815	\$ 1,075,935	\$ 7,635,056	\$ -	14.1%
Category 2: Load Modifying Demand Response Program																	
Budget Category 2 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																	
Demand Response Auction Mechanism Pilot (DRAM) ^{2,4}	\$ (27,513)	\$ 3,239	\$ (40,909)	\$ 3,298	\$ (78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (61,963)	\$ 591,631	\$ 2,000,000	\$ -	29.6%
Rule 32 Click Thru Process (CTP) ³	\$ 15,713	\$ 53,355	\$ 118,705	\$ 119,372	\$ 47,674	\$ 44,668	\$ 57,435	\$ 24,574	\$ 26,608	\$ 21,020	\$ -	\$ -	\$ 529,123	\$ 1,105,100	\$ 1,222,000	\$ -	90.4%
SDG&E Electric Rule 32, Including IT ⁴	\$ 178,662	\$ 142,180	\$ 229,772	\$ 247,898	\$ 158,826	\$ 143,821	\$ (13,387)	\$ 149,323	\$ 157,688	\$ 162,204	\$ -	\$ -	\$ 1,556,986	\$ 2,990,825	\$ 6,406,000	\$ -	46.7%
Budget Category 3 Total	\$ 166,862	\$ 198,774	\$ 307,568	\$ 370,568	\$ 206,421	\$ 188,490	\$ 44,048	\$ 173,897	\$ 184,296	\$ 183,224	\$ -	\$ -	\$ 2,024,146	\$ 4,687,555	\$ 9,628,000	\$ -	48.7%
Category 4: Emerging & Enabling Technologies																	
Emerging Technology (ET)	\$ 18,327	\$ 19,521	\$ 18,882	\$ 21,257	\$ 94,887	\$ 11,295	\$ 23,982	\$ 18,976	\$ 14,677	\$ 18,590	\$ -	\$ -	\$ 260,394	\$ 571,460	\$ 3,096,000	\$ -	18.5%
Budget Category 4 Total	\$ 18,327	\$ 19,521	\$ 18,882	\$ 21,257	\$ 94,887	\$ 11,295	\$ 23,982	\$ 18,976	\$ 14,677	\$ 18,590	\$ -	\$ -	\$ 260,394	\$ 571,460	\$ 3,096,000	\$ -	18.5%
Category 5: Pilots																	
Emergency Load Reduction Pilot (ELRP)	\$ 61,494	\$ 688,687	\$ 317,214	\$ 92,136	\$ 163,295	\$ 212,653	\$ 73,012	\$ 111,785	\$ 120,517	\$ 339,528	\$ -	\$ -	\$ 2,180,322	\$ 4,633,269	\$ 81,640,000	\$ -	5.7%
Budget Category 5 Total	\$ 61,494	\$ 688,687	\$ 317,214	\$ 92,136	\$ 163,295	\$ 212,653	\$ 73,012	\$ 111,785	\$ 120,517	\$ 339,528	\$ -	\$ -	\$ 2,180,322	\$ 4,633,269	\$ 81,640,000	\$ -	5.7%
Category 6: Marketing, Education, and Outreach																	
Local Marketing Education & Outreach (LME&O)	\$ 5,473	\$ 5,329	\$ 10,415	\$ 19,144	\$ 682,933	\$ 114,790	\$ 728,015	\$ 304,801	\$ 252,000	\$ 244,502	\$ -	\$ -	\$ 2,367,401	\$ 5,037,150	\$ 6,664,000	\$ -	75.6%
Budget Category 6 Total	\$ 5,473	\$ 5,329	\$ 10,415	\$ 19,144	\$ 682,933	\$ 114,790	\$ 728,015	\$ 304,801	\$ 252,000	\$ 244,502	\$ -	\$ -	\$ 2,367,401	\$ 5,037,150	\$ 6,664,000	\$ -	75.6%
Category 7: Portfolio Support																	
Regulatory Policy & Program Support (Gen. Admin.)	\$ 31,069	\$ 35,551	\$ 38,427	\$ 40,566	\$ 44,648	\$ 39,832	\$ 42,519	\$ 37,025	\$ 47,534	\$ 38,409	\$ -	\$ -	\$ 395,581	\$ 884,861	\$ 2,454,000	\$ -	36.1%
IT Infrastructure & Systems Support	\$ 89,179	\$ 81,936	\$ 97,375	\$ 98,524	\$ 107,265	\$ 110,454	\$ 119,793	\$ 77,469	\$ 95,148	\$ 117,939	\$ -	\$ -	\$ 995,082	\$ 2,923,552	\$ 7,950,000	\$ -	36.8%
EM&V	\$ 19,484	\$ 67,733	\$ 25,538	\$ 26,036	\$ 26,598	\$ 21,949	\$ 22,208	\$ 23,073	\$ 21,807	\$ 13,345	\$ -	\$ -	\$ 267,771	\$ 1,108,043	\$ 4,620,000	\$ -	24.0%
DR Potential Study	\$ 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,500	\$ -	\$ -	\$ -	\$ -	\$ 49,754	\$ 140,185	\$ 800,000	\$ -	17.5%
Budget Category 7 Total	\$ 139,985	\$ 185,220	\$ 161,339	\$ 165,127	\$ 178,511	\$ 172,234	\$ 184,520	\$ 187,067	\$ 164,490	\$ 169,694	\$ -	\$ -	\$ 1,708,187	\$ 5,056,641	\$ 15,824,000	\$ -	32.0%
Total Program Expenditures	\$ 416,311	\$ 1,135,282	\$ 842,086	\$ 685,374	\$ 1,350,250	\$ 730,389	\$ 1,109,504	\$ 913,091	\$ 757,618	\$ 878,361	\$ -	\$ -	\$ 8,818,266	\$ 21,062,011	\$ 124,487,056	\$ -	16.9%

Notes:
¹ SDG&E's budget was authorized in D.23-12-005.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Atta
SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE
 Oct-25

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures Pre 2024-2027
Category 1: Supply Side DR Programs													
AC Saver Day-Ahead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day-Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 1 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32													
Demand Response Auction Mechanism Pilot (DRAM)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SDG&E Electric Rule 32, Including IT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 3 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 4: Emerging & Enabling Technologies													
Technology Deployment (TD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 4 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 5: Pilots													
Capacity Bidding Program Residential Pilot (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Constrained Local Capacity Program (CLCP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 5 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 6: Marketing, Education, and Outreach													
Local Marketing Education & Outreach (LMEO)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 6 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 7: Portfolio Support													
Regulatory Policy & Program Support (Gen. Admin.)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Infrastructure & Systems Support	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EM&V	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DR Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 7 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total													\$ -
ELRP Admin and all Subgroups	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA													
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - ADMIN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - DRP INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - 3P Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - Residential Behavioral Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Carry-Over Expenditures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:
 The programs listed above may continue to incur expenses related to the pre-2024 program cycle activities.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
Oct-25**

2025 Expenditures for Marketing, Education and Outreach													Year-to Date Expenditures	2024-2027 Program Cycle Expenses	2024-2027 Program Cycle Budget ^{2,3,4}	Program Cycle Percent Funding		
January	February	March	April	May	June	July	August	September	October	November	December							
I. UTILITY MARKETING BY ACTIVITY																		
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ¹																		
Base Interruptible Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24)	\$ 5,000	-0.5%
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Capacity Bidding Program ⁵	\$ (61)	\$ (206)	\$ -	\$ -	\$ -	\$ -	\$ 774	\$ -	\$ 13,880	\$ 5,773	\$ -	\$ -	\$ -	\$ -	\$ 20,160	\$ 20,160	\$ 108,000	18.7%
Capacity Bidding Program Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,907	\$ -	-
AC Saver Day Ahead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,467	\$ -	-
AC Saver Day Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (236)	\$ -	-
AC Saver Decommissioning	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,426	\$ 296,000	7.2%
Technology Deployment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,315)	\$ -	-
Technology Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ 5,000	-3.8%
Critical Peak Pricing (CPP-D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ 380,000	0.5%
Time-of-Use Plus (TOU-P)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,832	\$ 420,000	0.7%
Zigbee Technology Update	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000	0.0%
ELRP COMMERCIAL (A1-A5)	\$ 91	\$ 9	\$ 195	\$ 181	\$ 209	\$ 190	\$ 2,428	\$ 198	\$ 13,180	\$ 17,550	\$ -	\$ -	\$ -	\$ -	\$ 34,232	\$ 55,310	\$ 200,000	27.7%
ELRP RESIDENTIAL (A6)	\$ 1,229	\$ 3,780	\$ 3,736	\$ 12,933	\$ 19,561	\$ 108,252	\$ 145,481	\$ 2,190	\$ 12,337	\$ 2,803	\$ -	\$ -	\$ -	\$ -	\$ 312,303	\$ 694,714	\$ 800,000	86.8%
FLEX Alert	\$ -	\$ -	\$ -	\$ -	\$ 656,180	\$ -	\$ 575,777	\$ 295,811	\$ 206,319	\$ 210,694	\$ -	\$ -	\$ -	\$ -	\$ 1,944,782	\$ 4,099,843	\$ 4,400,000	96.0%
FLEX Alert Admin	\$ 4,214	\$ 1,746	\$ 6,484	\$ 6,030	\$ 6,982	\$ 6,348	\$ 3,555	\$ 6,601	\$ 6,284	\$ 7,681	\$ -	\$ -	\$ -	\$ 55,925	\$ 125,916	\$ -	\$ -	
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 5,473	\$ 5,329	\$ 10,415	\$ 19,144	\$ 682,933	\$ 114,790	\$ 728,015	\$ 304,801	\$ 252,000	\$ 244,502	\$ -	\$ -	\$ -	\$ 2,367,401	\$ 5,028,812	\$ 6,664,000	75.5%	
II. UTILITY MARKETING BY ITEMIZED COST																		
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Collateral- Development, Printing, Distribution etc. (all non-labor costs) ⁴	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 283	\$ 211	\$ -	\$ -	\$ -	\$ -	\$ 494	\$ (132)	\$ -	-
Labor	\$ 5,323	\$ 1,549	\$ 8,300	\$ 7,719	\$ 8,937	\$ 8,125	\$ 4,550	\$ 8,450	\$ 8,044	\$ 9,831	\$ -	\$ -	\$ -	\$ -	\$ 70,827	\$ 179,874	\$ -	-
Paid Media	\$ 150	\$ 3,780	\$ 2,115	\$ 11,425	\$ 673,996	\$ 106,665	\$ 723,465	\$ 296,351	\$ 243,674	\$ 234,459	\$ -	\$ -	\$ -	\$ -	\$ 2,296,080	\$ 4,846,882	\$ -	-
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,188	\$ -	-
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 5,473	\$ 5,329	\$ 10,415	\$ 19,144	\$ 682,933	\$ 114,790	\$ 728,015	\$ 304,801	\$ 252,000	\$ 244,502	\$ -	\$ -	\$ -	\$ 2,367,401	\$ 5,028,812	\$ 6,664,000	75.5%	
III. UTILITY MARKETING BY CUSTOMER SEGMENT																		
Agricultural	\$ 1,081	\$ 439	\$ 1,679	\$ 1,562	\$ 165,854	\$ 1,644	\$ 145,561	\$ 75,663	\$ 57,105	\$ 59,859	\$ -	\$ -	\$ -	\$ -	\$ 510,446	\$ 1,066,709	\$ -	-
Large Commercial and Industrial	\$ 1,055	\$ 337	\$ 1,689	\$ 1,571	\$ 165,864	\$ 1,654	\$ 146,070	\$ 75,672	\$ 64,704	\$ 63,623	\$ -	\$ -	\$ -	\$ -	\$ 522,238	\$ 1,086,614	\$ -	-
Small and Medium Commercial	\$ 1,055	\$ 337	\$ 1,689	\$ 1,571	\$ 165,864	\$ 1,654	\$ 146,070	\$ 75,672	\$ 64,704	\$ 63,623	\$ -	\$ -	\$ -	\$ -	\$ 522,238	\$ 1,117,023	\$ -	-
Residential	\$ 2,283	\$ 4,217	\$ 5,357	\$ 14,440	\$ 185,351	\$ 109,839	\$ 290,314	\$ 77,793	\$ 65,488	\$ 57,397	\$ -	\$ -	\$ -	\$ -	\$ 812,479	\$ 1,758,465	\$ -	-
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 5,473	\$ 5,329	\$ 10,415	\$ 19,144	\$ 682,933	\$ 114,790	\$ 728,015	\$ 304,801	\$ 252,000	\$ 244,502	\$ -	\$ -	\$ -	\$ 2,367,401	\$ 5,028,812	\$ 6,664,000	75.5%	

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
Oct-25

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative and Marketing													
AC Saver Day-Ahead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day-Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DR 2024 ACSD-OF (SWITCH DECOM) ¹	\$ 1.9	\$ (0.9)	\$ 0.4	\$ (0.7)	\$ 0.1	\$ 1.0	\$ 1.4	\$ 1.3	\$ 2.2	\$ 0.9	\$ -	\$ -	\$ 7.6
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ 13.7	\$ 18.6	\$ 22.7	\$ 17.8	\$ 24.1	\$ 20.3	\$ 21.7	\$ 20.3	\$ 19.4	\$ 19.8	\$ -	\$ -	\$ 198.4
CBP-Commercial Elect-Admin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CBP-Commercial Elect-Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CBP-Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Response Auction Mechanism Pilot (DRAM) ¹	\$ 7.0	\$ 3.2	\$ 4.7	\$ 3.3	\$ (0.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18.1
Emerging Technologies (ET)	\$ 18.3	\$ 19.5	\$ 18.9	\$ 21.3	\$ 94.9	\$ 11.3	\$ 24.0	\$ 19.0	\$ 14.7	\$ 18.6	\$ -	\$ -	\$ 260.4
Technology Deployment (TD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.6	\$ -	\$ -	\$ -	\$ 0.6
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Local Marketing Education & Outreach (LMEO) ¹	\$ (0.1)	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ 0.8	\$ -	\$ 13.9	\$ 5.8	\$ -	\$ -	\$ 20.2
General Administration	\$ 31.1	\$ 35.6	\$ 38.4	\$ 40.6	\$ 44.6	\$ 39.8	\$ 42.5	\$ 37.0	\$ 47.5	\$ 38.4	\$ -	\$ -	\$ 395.6
Information Technology (IT)	\$ 89.2	\$ 81.9	\$ 97.4	\$ 98.5	\$ 107.3	\$ 110.5	\$ 119.8	\$ 77.5	\$ 95.1	\$ 117.9	\$ -	\$ -	\$ 995.1
Evaluation, Measurement & Verification (EM&V)	\$ 19.5	\$ 67.7	\$ 25.5	\$ 26.0	\$ 26.6	\$ 21.9	\$ 22.2	\$ 23.1	\$ 21.8	\$ 13.3	\$ -	\$ -	\$ 267.8
Potential Study	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49.5	\$ -	\$ -	\$ -	\$ -	\$ 49.8
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Communicating Thermostat (SCT) - ADMINISTRATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Integrated Demand Side Management (IDSM) DR COMMERCIAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR- 3P Programs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.9	\$ (23.9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2027 IDSM DR SW QI/QM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.9
2024-2027 IDSM DR 4001	\$ -	\$ -	\$ -	\$ 11.0	\$ 38.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49.6
2024-2027 IDSM DR 4006 ¹	\$ (35.0)	\$ -	\$ 26.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9.0)
2024-2027 IDSM DR 4009	\$ -	\$ 15.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15.5
2024-2027 IDSM DR 4040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.0
2025-2027 IDSM DR 4170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.0
IDSM Behavioral	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 145.9	\$ 241.0	\$ 234.0	\$ 217.8	\$ 336.1	\$ 328.7	\$ 237.3	\$ 227.6	\$ 215.3	\$ 214.7	\$ -	\$ -	\$ 2,398.5
Customer Incentives													
AC Saver Day-Ahead ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day-Of ²	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP) ¹	\$ 8.5	\$ 20.0	\$ -	\$ -	\$ -	\$ 9.6	\$ 32.9	\$ 95.0	\$ -	\$ (97.9)	\$ -	\$ -	\$ 68.2
Capacity Bidding Program (CBP) - ELECT Incentives Only ²	\$ -	\$ -	\$ 3.6	\$ -	\$ -	\$ -	\$ -	\$ (26.3)	\$ -	\$ -	\$ -	\$ -	\$ (22.6)
Capacity Bidding Program (CBP) - Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Response Auction Mechanism Pilot (DRAM) ¹	\$ (34.5)	\$ -	\$ (45.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (80.1)
Technology Deployment (TD) ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1.1)	\$ 1.2	\$ -	\$ -	\$ -	\$ -	\$ 0.2
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - DRP INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Critical Peak Pricing Default (CPPD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ (25.9)	\$ 20.0	\$ (42.0)	\$ -	\$ -	\$ 9.6	\$ 31.8	\$ 69.9	\$ -	\$ (97.9)	\$ -	\$ -	\$ (34.4)
Total	\$ 119.9	\$ 261.0	\$ 192.0	\$ 217.8	\$ 336.1	\$ 338.3	\$ 269.2	\$ 297.5	\$ 215.3	\$ 116.9	\$ -	\$ -	\$ 2,364.1
AMDRMA Account End of Month Balance for Monthly Activity with Inte	\$ 120.1	\$ 264.2	\$ 193.7	\$ 220.3	\$ 339.6	\$ 343.0	\$ 275.0	\$ 304.3	\$ 222.9	\$ 124.7	\$ -	\$ -	\$ 2,407.7

Notes:

- ¹ Negative amount is primarily due to the true-up of actual program expenses against the estimated expenses accrued.
- ² SDG&E has customer bill corrections resulting in year to date charges of (\$60.00) and is working to resolve the closure of these two AC Saver programs.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
 FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
 Oct-25

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2025 Expenditures
Program in FLEX Alert Balancing Account (FABA) ¹													
Administrative (O&M)													
LME0-Flex Alert Admin	\$ 4.2	\$ 1.7	\$ 6.5	\$ 6.0	\$ 7.0	\$ 6.3	\$ 3.6	\$ 6.6	\$ 6.3	\$ 7.7	\$ -	\$ -	\$ 55.9
LME0-Flex Alert Marketing	\$ -	\$ -	\$ -	\$ -	\$ 656.2	\$ -	\$ 575.8	\$ 295.8	\$ 206.3	\$ 210.7	\$ -	\$ -	\$ 1,944.8
Total Administrative (O&M)	\$ 4.2	\$ 1.7	\$ 6.5	\$ 6.0	\$ 663.2	\$ 6.3	\$ 579.3	\$ 302.4	\$ 212.6	\$ 218.4	\$ -	\$ -	\$ 2,000.7
Total FABA Program Costs	\$ 4.2	\$ 1.7	\$ 6.5	\$ 6.0	\$ 663.2	\$ 6.3	\$ 579.3	\$ 302.4	\$ 212.6	\$ 218.4	\$ -	\$ -	\$ 2,000.7
Total FABA Program Costs with Interest	\$ 8.8	\$ 6.0	\$ 10.0	\$ 8.5	\$ 665.8	\$ 9.1	\$ 582.0	\$ 305.4	\$ 215.1	\$ 220.2	\$ -	\$ -	\$ 2,031.1

Notes:

¹ D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual \$22 million budget is \$2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Oct-25

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2025 Expenditures
Programs in General Rate Case													
Administrative (O&M)													
Critical Peak Pricing (CPP-D)	\$ 0.6	\$ 0.6	\$ 0.8	\$ 0.7	\$ 0.9	\$ 0.8	\$ 0.8	\$ 0.8	\$ 0.7	\$ 0.7	-	-	\$ 7.5
Total Administrative (O&M)	\$ 0.6	\$ 0.6	\$ 0.8	\$ 0.7	\$ 0.9	\$ 0.8	\$ 0.8	\$ 0.8	\$ 0.7	\$ 0.7	-	-	\$ 7.5
Total GRC Program Costs	\$ 0.6	\$ 0.6	\$ 0.8	\$ 0.7	\$ 0.9	\$ 0.8	\$ 0.8	\$ 0.8	\$ 0.7	\$ 0.7	-	-	\$ 7.5

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DEMAND RESPONSE MEMO ACCOUNT (\$000)
Oct-25

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2025 Expenditures
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
SDG&E Electric Rule 32, Including IT ^{1,3}	\$ 178.7	\$ 142.2	\$ 229.8	\$ 247.9	\$ 158.8	\$ 143.8	\$ (13.4)	\$ 149.3	\$ 157.7	\$ 162.2	\$ -	\$ -	\$ 1,557.0
Rule 32 Click-Through, Including IT ²	\$ 15.7	\$ 53.4	\$ 118.7	\$ 119.4	\$ 47.7	\$ 44.7	\$ 57.4	\$ 24.6	\$ 26.6	\$ 21.0	\$ -	\$ -	\$ 529.1
Total Administrative (O&M)	\$ 194.4	\$ 195.5	\$ 348.5	\$ 367.3	\$ 206.5	\$ 188.5	\$ 44.0	\$ 173.9	\$ 184.3	\$ 183.2	\$ -	\$ -	\$ 2,086.1
Total DPDRMA Program Costs	\$ 194.4	\$ 195.5	\$ 348.5	\$ 367.3	\$ 206.5	\$ 188.5	\$ 44.0	\$ 173.9	\$ 184.3	\$ 183.2	\$ -	\$ -	\$ 2,086.1
Total DPDRMA Program Costs with Interest	\$ 194.7	\$ 196.0	\$ 350.5	\$ 370.6	\$ 210.9	\$ 193.6	\$ 49.6	\$ 179.8	\$ 190.7	\$ 190.0	\$ -	\$ -	\$ 2,126.3

Notes:

¹ SDG&E's Budget was authorized in D.23-12-005.

² Rule 32 Click Through (CTP) budget of \$1,222,000 was authorized in section 6 of D.23-09-006.

³ Negative amount is due to an accrual reversal and true-up of actual program expenditures.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Oct-25**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2025 Expenditures
Program in Emergency Load Reduction (ELRP) Balancing Account ¹													
Administrative (O&M) & Incentives													
ELRP Admin	\$ 45.5	\$ 580.2	\$ 198.4	\$ 55.4	\$ 118.5	\$ 194.1	\$ 51.6	\$ 95.0	\$ 101.2	\$ 57.1	\$ -	\$ -	\$ 1,497.1
ELRP Res A6 Admin	\$ 13.4	\$ 20.7	\$ 22.1	\$ 31.8	\$ 32.0	\$ 16.2	\$ 21.0	\$ 16.5	\$ 19.2	\$ 20.4	\$ -	\$ -	\$ 213.2
ELRP EM&V	\$ 2.2	\$ 16.4	\$ 11.9	\$ 4.9	\$ 0.2	\$ 2.2	\$ -	\$ -	\$ 0.1	\$ 5.2	\$ -	\$ -	\$ 43.1
A1. Non Residential (Bill Credit)	\$ -	\$ -	\$ 84.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84.2
A2. Non Residential Aggregators	\$ -	\$ -	\$ -	\$ -	\$ 3.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.1
A3. Rule 21 (DERs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A4. Virtual Power Plant (VPP)	\$ -	\$ 71.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 256.8	\$ -	\$ -	\$ 328.0
A5. Vehicle Grid Intergration (VGI)	\$ -	\$ -	\$ -	\$ -	\$ 2.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.6
A6. ELRP- Residential Subgroup (Bill Credit)	\$ 0.3	\$ 0.2	\$ 0.6	\$ 0.1	\$ 0.4	\$ 0.2	\$ 0.4	\$ 0.3	\$ 0.1	\$ 0.0	\$ -	\$ -	\$ 2.6
B1. Third-Party DR Providers (DRPs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2. IOU Capacity Bidding Programs (CBPs)	\$ -	\$ -	\$ -	\$ -	\$ 6.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.4
ELRP - LMEO	\$ 1.3	\$ 3.8	\$ 3.9	\$ 13.1	\$ 19.8	\$ 108.4	\$ 147.9	\$ 2.4	\$ 25.5	\$ 20.4	\$ -	\$ -	\$ 346.5
Total Administrative & Incentive Costs	\$ 62.8	\$ 692.5	\$ 321.1	\$ 105.2	\$ 183.1	\$ 321.1	\$ 220.9	\$ 114.2	\$ 146.0	\$ 359.9	\$ -	\$ -	\$ 2,526.9
Total ELRP Program Costs	\$ 62.8	\$ 692.5	\$ 321.1	\$ 105.2	\$ 183.1	\$ 321.1	\$ 220.9	\$ 114.2	\$ 146.0	\$ 359.9	\$ -	\$ -	\$ 2,526.9
Total ELRP Program Costs with Interest	\$ (192.2)	\$ 614.1	\$ 113.1	\$ (92.0)	\$ (4.9)	\$ 145.5	\$ 56.1	\$ (38.6)	\$ 7.7	\$ 238.7	\$ -	\$ -	\$ 847.3

Notes:
¹ SDG&E's budget was authorized in D.23-12-005.
² Negative amounts are due to an accrual reversal and/or true-up of actual program expenditures.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2025)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Total	\$ -			

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced and or modified in D.17-12-003, D.20-05-009, D.22-12-009, and D.23-12-005 (page 27).

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