**DATA REQUEST**

1. Please describe and show how SDG&E derived the “41,267,783” value in cell “J31” of “2019 GRC P2 Marg Cust Costs for Non School Class (Chapter 5 Workpaper).”1

Did SDG&E use the same Federal Energy Regulatory Commission “FERC” accounting method SDG&E proposed in its A.15-04-012 (2016) General Rate Case? If so, please provide the workpapers detailing how SDG&E assigned those FERC account amounts to the customer O&M function used to compute marginal customer costs in Excel Spreadsheet format with all inputs2, outputs3 and formulas properly linked. The final number should match the “41,267,783” figure cited above.

If not, please explain how SDG&E derived the “41,267,783” figure and provide the workpapers detailing all the inputs, calculations and outputs used to arrive at this figure.

**SDG&E Response:**

The attached “CalPA DR-04 (FERC – Electric Cust O&M 5-Yr Avg Allocation)” is the source file to calculate the $41,267,783 Customer-Related O&M Costs used in the “2019 GRC P2 Marg Cust Costs for Non School Class (Chapter 5 Workpaper)” file. As explained on pages 8-9 of SDG&E’s 2019 GRC Phase 2 Chapter 5 testimony, the FERC 580-598 costs were analyzed to determine what portion of the O&M costs for each year is customer-related. The O&M costs were developed using the same method used to developed customer-related O&M costs in SDG&E’s 2016 GRC Phase 2 (A.15-04-012).



Contact:

Greg Anderson

San Diego Gas & Electric

Regulatory Affairs

Office: (858) 654-1717

GAnderson@SempraUtilities.com