

**SAN DIEGO GAS & ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY**  
**APPLICATION REGARDING FEASIBILITY OF INCORPORATING  
ADVANCED METER DATA INTO THE CORE BALANCING PROCESS  
(A.17-10-002)**

**(12<sup>th</sup> DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION AND  
INDICATED SHIPPERS)**

**DATE RECEIVED: 12-4-18  
DATE RESPONDED: 12-10-18**

---

**QUESTION 12.1:**

With respect to the response to ALJ Ruling Question 2, the Applicants state that there are 4,122 customers who have not yet had their MTUs installed and there are 8,128 customers with an MTU already installed that are awaiting installation of additional DCUs to allow their MTU to communicate meter read data reliably. Yet in response to ALJ Ruling Question 5, the Applicants state that as of November 5, 2018, there are 5,960,811 customers that have had their MTUs installed and only 5,943,176 of these customers that are communicating with DCUs, which is a difference of 17,635 customers.

- 12.1.1. What accounts for the difference between the 17,635 customers with MTUs in the response to ALJ Ruling Question 5 that are not communicating with DCUs and the 8,128 customers with MTUs in the response to ALJ Ruling Question 2 that are not communicating with DCUs?
- 12.1.2. Please state the specific time reference for the various figures provided in response to ALJ Question 2, including the 20,065 opt-out customers.

**RESPONSE:**

- 12.1.1. SoCalGas and SDG&E object to the question on the basis it is argumentative and vague and ambiguous as to the phrase “that are not communicating with the DCUs.” Subject to and without waiving this objection, SoCalGas and SDG&E respond as follows: The 8,128 customer count represents customers with an MTU already installed that are awaiting installation of DCUs in zip codes where the initial DCU network build out is still being completed. The 9,507 customer count represents customers with an MTU already installed that are waiting for additional DCUs to come on air in order for the network to communicate effectively in zip codes where the initial DCU network build out was already completed.
- 12.1.2. See Response 11.20.

**SAN DIEGO GAS & ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY**  
**APPLICATION REGARDING FEASIBILITY OF INCORPORATING  
ADVANCED METER DATA INTO THE CORE BALANCING PROCESS  
(A.17-10-002)**

**(12<sup>th</sup> DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION AND  
INDICATED SHIPPERS)**

**DATE RECEIVED: 12-4-18  
DATE RESPONDED: 12-10-18**

---

**QUESTION 12.2:**

With respect to the compilation of MTU installations by quarter disaggregated by climate zone, why do the Applicants only refer to three climate zones when in response to SCGC-IS-04, Q.4.3.1, the Applicants acknowledge that there are six temperature zones used in the demand forecasting model for SoCalGas?

**RESPONSE 12.2:**

SoCalGas and SDG&E object to this question on the grounds that it is argumentative. Subject to and without waiving this objection, SoCalGas and SDG&E respond as follows: ALJ Ruling Question 4 requested SoCalGas “provide a chart showing the timeline of AMI installations by zip code and weather zone.” Weather zone is not a term identified in SoCalGas’ tariffs, however, SoCalGas’ tariffs do identify three Climate Zones. See SoCalGas Preliminary Statement Part 1, Sheet 4.<sup>1</sup> Accordingly, SoCalGas provided responsive data consistent with its tariff.

---

<sup>1</sup> <https://socialgas.com/regulatory/tariffs/tm2/pdf/PS-I.pdf>