

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY &  
SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR  
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS EFFECTIVE  
JANUARY 1, 2020 IN THE TRIENNIAL COST ALLOCATION PROCEEDING**

**(A.18-07-024)**

**(9th DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION)**

**DATA RECEIVED: 3-11-19**

**DATE RESPONDED: 3-26-19**

**QUESTION 9.1:**

Please provide the number of EG customers that are currently on the TLS rate schedule that have received SGIP funds during any time since the program was started in 2001.

**RESPONSE 9.1:**

	# of Customers that have Received SGIP Incentive since 2001	
SoCalGas:		
Electric Generation Transmission Service GT-TLS	0	Q9.1
Electric Generation Distribution Service GT-NC5	89	Q9.4
SDG&E:		
Electric Generation Transmission Service GT-TLS	0	Q9.1
Electric Generation Distribution Service	40	Q9.4

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**QUESTION 9.2:**

Please group the EG customers that are currently on the TLS rate schedule into the following groups: (1) municipal electric utilities, (2) investor-owned utilities, (3) independent power producers, and (4) combined heat & power customers. If the Applicants prefer, categories (1) and (2) may be combined.

**RESPONSE 9.2:**

	Number of Customers Currently on Electric Generation Transmission Service GT-TLS  Q9.2	Number of Customers Currently on Electric Generation Distribution Service GT-NC5  Q9.5
<b>SoCalGas:</b>		
municipal electric utilities	14	4
investor-owned utilities	6	0
independent power producers	11	7
CHP/Self-Gen	17	337
Other	0	0
<b>Total</b>	<b>48</b>	<b>348</b>
<b>SDG&amp;E:</b>		
municipal electric & IOU utilities	3	2
independent power producers	8	2
CHP/Self-Gen	2	76
Other	0	0
<b>Total</b>	<b>13</b>	<b>80</b>

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**QUESTION 9.3:**

What percentage of EG customers on the TLS rate schedule are identified by the CAISO and the Applicants for purposes of coordinating the gas and electric systems during periods of constrained gas service?

**RESPONSE 9.3:**

	Number of Customers Currently on Electric Generation Transmission Service GT-TLS  Q9.3	% of Total  Q9.3	Number of Customers Currently on Electric Generation Distribution Service GT- NC5/EG- Distribution  Q9.6/9.7	% of Total  Q9.6/9.7
<b>SoCalGas:</b>				
Identified by CAISO for coordination when service is constrained	33	69%	14	4%
Not Identified by CAISO	15	31%	334	96%
Total	48	100%	348	100%
<b>SDG&amp;E:</b>				
Identified by CAISO for coordination when service is constrained	11	85%	4	5%
Not Identified by CAISO	2	15%	76	95%
Total	13	100%	80	100%

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**QUESTION 9.4:**

Please provide the number of EG customers that are currently on the GT-F5D rate schedule that have received SGIP funds during any time since the program was started in 2001.

**RESPONSE 9.4:**

See Response to Q9.1.

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**QUESTION 9.5:**

Please group the EG customers that are currently on the GT-F5D rate schedule into the following groups: (1) municipal electric utilities, (2) investor-owned utilities, (3) independent power producers, and (4) combined heat & power customers. If the Applicants prefer, categories (1) and (2) may be combined.

**RESPONSE 9.5:**

See Response to Q9.2.

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**QUESTION 9.6:**

Are any EG customers on the GT-F5D rate schedule identified by the CAISO and the Applicants for purposes of coordinating the gas and electric systems during periods of constrained gas service?

**RESPONSE 9.6:**

See Response to Q9.3.

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**QUESTION 9.7:**

If the answer to the previous question is “yes,” please provide the percentage of customers on the GT-F5D rate schedule that are identified by the CAISO and the Applicants for purposes of coordinating the gas and electric systems during periods of constrained gas service

**RESPONSE 9.7:**

See Response to Q9.3.