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## Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of July 2020

**Table 1 - SoCalGas Cost Summary**

Cost Type	Actuals <sup>(C)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Project Costs</b>	<b>16,754</b>	<b>1,472,599</b>
Active Pipeline Projects <sup>A-K</sup>	16,754	1,471,266
Remediated or Removed Pipeline Projects	-	1,333
<b>Total Valve Project Costs</b>	<b>5,027</b>	<b>394,419</b>
Active Valve Projects <sup>A-C, F-K</sup>	5,021	392,523
Remediated or Removed Valve Projects	6	1,896
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>18,436</b>
<b>Total Pipeline and Valve Other Costs</b>	<b>147</b>	<b>33,811</b>
Methane Detectors	-	375
Communications <sup>(1)</sup>	-	43
Construction <sup>(1)</sup>	9	1,267
Engineering <sup>(1)</sup>	-	642
Training <sup>(1)</sup>	-	26
Gas Control <sup>(1)</sup>	-	11
Environmental <sup>(1)</sup>	-	15
Supply Management <sup>(1)</sup>	-	2,162
General Administration <sup>(1)</sup>	83	18,047
Program Management Office <sup>(1)</sup>	55	11,224
<b>GRAND TOTAL SOCALGAS PSEP PROJECT COST</b>	<b>21,928</b>	<b>1,919,266</b>

**Table 2 - SDG&E Cost Summary**

Cost Type	Actuals <sup>(C)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Projects</b>	<b>15,134</b>	<b>476,952</b>
Active Pipeline Projects <sup>A-K</sup>	15,134	476,952
Remediated or Removed Pipeline Projects	-	0
<b>Total Valve Projects</b>	<b>0</b>	<b>19,121</b>
Active Valve Projects <sup>A-C, F-K</sup>	0	19,121
Remediated or Removed Valve Projects	n/a	n/a
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>1,422</b>
<b>Other Costs</b>	<b>(39)</b>	<b>4,000</b>
Methane Detectors	-	117
Communications <sup>(1)</sup>	-	8
Construction <sup>(1)</sup>	-	0
Engineering <sup>(1)</sup>	-	(0)
Training <sup>(1)</sup>	-	(0)
Gas Control <sup>(1)</sup>	-	(0)
Environmental <sup>(1)</sup>	-	-
Supply Management <sup>(1)</sup>	-	2,824
General Administration <sup>(1)</sup>	-	1,041
Program Management Office <sup>(1)</sup>	(39)	10
<b>GRAND TOTAL SDG&amp;E PSEP PROJECT COST</b>	<b>15,094</b>	<b>501,495</b>

**Tables 1 and 2 - Project Footnotes:**

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

**Table 1 and 2 - Overall Financial Notes:**

(A) Costs reflect actuals for the month of July 2020 and project-to-date costs from May 2012 to July 2020.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of July 2020, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$1,052,844 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$45.8 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the June 2020 report because amortization exceeds interest for the current month.

(E) As of July 2020, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$534 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of July 2020, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$31,663,852 which includes balancing account interest and reflects approximately \$126.2 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' SEEBBA has decreased from the June 2020 report because amortization cost exceeds O&M cost for the current month.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of July 2020, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$6,011,446 which includes balancing account interest and approximately \$9.1 million of amortization revenues to-date.

(I) As of July 2020, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$270,287,315 which includes balancing account interest and reflects approximately \$279.1 million of amortization revenues to-date.

(J) As of July 2020, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$79,370,738 which includes balancing account interest and approximately \$63.9 million of amortization revenues to-date.

(K) As of July 2020, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$6,851,126 which includes balancing account interest.