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## Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of May 2020

**Table 1 - SoCalGas Cost Summary**

Cost Type	May 2020 Actuals <sup>®</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Project Costs</b>	<b>20,009</b>	<b>1,433,413</b>
Active Pipeline Projects <sup>A-K</sup>	19,773	1,432,079
Remediated or Removed Pipeline Projects	237	1,333
<b>Total Valve Project Costs</b>	<b>11,983</b>	<b>392,333</b>
Active Valve Projects <sup>A-C, F-K</sup>	11,978	390,275
Remediated or Removed Valve Projects	5	2,058
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>18,436</b>
<b>Total Pipeline and Valve Other Costs</b>	<b>(88)</b>	<b>33,105</b>
Methane Detectors	-	375
Communications <sup>(1)</sup>	-	43
Construction <sup>(1)</sup>	2	1,248
Engineering <sup>(1)</sup>	-	642
Training <sup>(1)</sup>	-	26
Gas Control <sup>(1)</sup>	-	11
Environmental <sup>(1)</sup>	-	15
Supply Management <sup>(1)</sup>	-	2,162
General Administration <sup>(1)</sup>	73	17,459
Program Management Office <sup>(1)</sup>	(164)	11,125
<b>GRAND TOTAL SOCALGAS PSEP PROJECT COST</b>	<b>31,904</b>	<b>1,877,287</b>

**Table 2 - SDG&E Cost Summary**

Cost Type	May 2020 Actuals <sup>®</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Projects</b>	<b>6,401</b>	<b>445,388</b>
Active Pipeline Projects <sup>A-K</sup>	6,401	445,388
Remediated or Removed Pipeline Projects	-	-
<b>Total Valve Projects</b>	<b>4</b>	<b>19,091</b>
Active Valve Projects <sup>A-C, F-K</sup>	4	19,091
Remediated or Removed Valve Projects	n/a	n/a
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>1,422</b>
<b>Other Costs</b>	<b>10</b>	<b>4,128</b>
Methane Detectors	-	117
Communications <sup>(1)</sup>	-	8
Construction <sup>(1)</sup>	-	18
Engineering <sup>(1)</sup>	0	32
Training <sup>(1)</sup>	-	(0)
Gas Control <sup>(1)</sup>	-	1
Environmental <sup>(1)</sup>	-	20
Supply Management <sup>(1)</sup>	-	2,843
General Administration <sup>(1)</sup>	-	1,044
Program Management Office <sup>(1)</sup>	10	45
<b>GRAND TOTAL SDG&amp;E PSEP PROJECT COST</b>	<b>6,414</b>	<b>470,029</b>

**Tables 1 and 2 - Project Footnotes:**

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

**Table 1 and 2 - Overall Financial Notes:**

(A) Costs reflect actuals for the month of May 2020 and project-to-date costs from May 2012 to May 2020.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of May 2020, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$1,173,557 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$45.7 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the February 2020 to May 2020 report because amortization exceeds interest for the current month.

(E) As of May 2020, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$534 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of May 2020, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$31,253,179 which includes balancing account interest and reflects approximately \$123.4 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' SEEBA has decreased from the January 2019 to May 2020 report because amortization exceeds O&M cost for the current month.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of May 2020, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$6,363,806 which includes balancing account interest and approximately \$8.7 million of amortization revenues to-date.

(I) As of May 2020, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$267,037,306 which includes balancing account interest and reflects approximately \$261.6 million of amortization revenues to-date.

(J) As of May 2020, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$78,405,204 which includes balancing account interest and approximately \$58.6 million of amortization revenues to-date.

(K) As of May 2020, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$7,383,123 which includes balancing account interest.