

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for December

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of December 2019

Table 1 - SoCalGas Cost Summary

Cost Type	December 2019 Actuals ^(C) (in \$1,000)	Project-to-Date Actuals ^(C) (in \$1,000)
Total Pipeline Project Costs	23,835	1,356,603
Active Pipeline Projects ^{A-K}	23,823	1,354,681
Remediated or Removed Pipeline Projects	12	1,922
Total Valve Project Costs	7,906	362,028
Active Valve Projects ^{A-C, F-K}	7,905	360,772
Remediated or Removed Valve Projects	0	1,255
Total Records Review and Interim Safety Measure Costs^{A-E}	-	18,436
Total Pipeline and Valve Other Costs	(224)	23,631
Methane Detectors	-	375
Communications ⁽¹⁾	-	41
Construction ⁽¹⁾	(262)	1,242
Engineering ⁽¹⁾	-	587
Training ⁽¹⁾	8	350
Gas Control ⁽¹⁾	-	11
Environmental ⁽¹⁾	-	19
Supply Management ⁽¹⁾	-	1,945
General Administration ⁽¹⁾	(19)	17,521
Program Management Office ⁽¹⁾	50	1,541
GRAND TOTAL SOCALGAS PSEP PROJECT COST	31,517	1,760,698

Table 2 - SDG&E Cost Summary

Cost Type	December 2019 Actuals ^(C) (in \$1,000)	Project-to-Date Actuals ^(C) (in \$1,000)
Total Pipeline Projects	3,431	421,026
Active Pipeline Projects ^{A-K}	3,431	421,026
Remediated or Removed Pipeline Projects	-	0
Total Valve Projects	82	19,030
Active Valve Projects ^{A-C, F-K}	82	19,030
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs^{A-E}	-	1,422
Other Costs	(225)	4,120
Methane Detectors	-	117
Communications ⁽¹⁾	-	8
Construction ⁽¹⁾	0	18
Engineering ⁽¹⁾	0	32
Training ⁽¹⁾	-	(0)
Gas Control ⁽¹⁾	0	1
Environmental ⁽¹⁾	0	20
Supply Management ⁽¹⁾	(271)	2,843
General Administration ⁽¹⁾	1	1,044
Program Management Office ⁽¹⁾	45	38
GRAND TOTAL SDG&E PSEP PROJECT COST	3,288	445,598

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

(A) Costs reflect actuals for the month of December 2019 and project-to-date costs from May 2012 to December 2019.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of December 2019, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$1,468,346 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$45.4 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the August 2019 to December 2019 report because amortization exceeds interest for the current month.

(E) As of December 2019, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$530 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of December 2019, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBa) reflects a balance of \$37,255,586 which includes balancing account interest and reflects approximately \$116.3 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' SEEBa has decreased from the November 2019 to December 2019 report because amortization exceeds O&M cost for the current month.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBa, Safety Enhancement Capital Cost Balancing Account (SECCBa) and PSRMA.

(H) As of December 2019, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBa) reflects a balance of \$7,245,632 which includes balancing account interest and approximately \$7.6 million of amortization revenues to-date.

(I) As of December 2019, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBa) reflects a balance of \$257,994,698 which includes balancing account interest and reflects approximately \$209.9 million of amortization revenues to-date.

(J) As of December 2019, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBa) reflects a balance of \$75,462,001 which includes balancing account interest and approximately \$45.2 million of amortization revenues to-date.

(K) As of December 2019, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$7,021,750 which includes balancing account interest.