

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of November 2019

Table 1 - SoCalGas Cost Summary

Cost Type	November 2019 Actuals ^(c) (in \$1,000)	Project-to-Date Actuals ^(c) (in \$1,000)
Total Pipeline Project Costs	16,307	1,332,768
Active Pipeline Projects ^{A-K}	16,300	1,330,858
Remediated or Removed Pipeline Projects	8	1,910
Total Valve Project Costs	7,237	354,122
Active Valve Projects ^{A-C, F-K}	7,237	352,867
Remediated or Removed Valve Projects	0	1,255
Total Records Review and Interim Safety Measure Costs^{A-E}	-	18,436
Total Pipeline and Valve Other Costs	(958)	23,855
Methane Detectors	-	375
Communications ⁽¹⁾	-	41
Construction ⁽¹⁾	(59)	1,504
Engineering ⁽¹⁾	0	587
Training ⁽¹⁾	(693)	341
Gas Control ⁽¹⁾	-	11
Environmental ⁽¹⁾	-	19
Supply Management ⁽¹⁾	11	1,945
General Administration ⁽¹⁾	(223)	17,541
Program Management Office ⁽¹⁾	5	1,491
GRAND TOTAL SOCALGAS PSEP PROJECT COST	22,587	1,729,181

Table 2 - SDG&E Cost Summary

Cost Type	November 2019 Actuals ^(c) (in \$1,000)	Project-to-Date Actuals ^(c) (in \$1,000)
Total Pipeline Projects	1,956	417,595
Active Pipeline Projects ^{A-K}	1,956	417,595
Remediated or Removed Pipeline Projects	-	0
Total Valve Projects	105	18,913
Active Valve Projects ^{A-C, F-K}	35	18,948
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs^{A-E}	-	1,422
Other Costs	5	4,346
Methane Detectors	-	117
Communications ⁽¹⁾	-	8
Construction ⁽¹⁾	0	18
Engineering ⁽¹⁾	0	32
Training ⁽¹⁾	-	(0)
Gas Control ⁽¹⁾	0	1
Environmental ⁽¹⁾	0	19
Supply Management ⁽¹⁾	(1)	3,114
General Administration ⁽¹⁾	0	1,044
Program Management Office ⁽¹⁾	5	(8)
GRAND TOTAL SDG&E PSEP PROJECT COST	2,066	442,275

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

(A) Costs reflect actuals for the month of November 2019 and project-to-date costs from May 2012 to November 2019.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of November 2019, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$1,895,294 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$45.0 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the August 2019 to November 2019 report because amortization exceeds interest for the current month.

(E) As of November 2019, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$529 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of November 2019, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$38,762,497 which includes balancing account interest and reflects approximately \$113.4 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' SEEBBA has decreased from the October 2019 to November 2019 report because amortization exceeds O&M cost for the current month.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of November 2019, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$7,555,368 which includes balancing account interest and approximately \$7.4 million of amortization revenues to-date.

(I) As of November 2019, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$256,418,938 which includes balancing account interest and reflects approximately \$198.9 million of amortization revenues to-date.

(J) As of November 2019, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$74,582,293 which includes balancing account interest and approximately \$42.8 million of amortization revenues to-date.

(K) As of November 2019, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$6,771,990 which includes balancing account interest.