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## Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of June 2019

**Table 1 - SoCalGas Cost Summary**

Cost Type	June 2019 Actuals <sup>(C)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Project Costs</b>	<b>13,804</b>	<b>1,252,290</b>
Active Pipeline Projects <sup>A-K</sup>	14,501	1,250,433
Remediated or Removed Pipeline Projects	(697)	1,857
<b>Total Valve Project Costs</b>	<b>10,195</b>	<b>326,710</b>
Active Valve Projects <sup>A-C, F-K</sup>	10,192	325,299
Remediated or Removed Valve Projects	3	1,411
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>18,436</b>
<b>Total Pipeline and Valve Other Costs</b>	<b>480</b>	<b>26,726</b>
Methane Detectors	-	375
Communications <sup>(1)</sup>	-	41
Construction <sup>(1)</sup>	(0)	1,587
Engineering <sup>(1)</sup>	0	585
Training <sup>(1)</sup>	19	909
Gas Control <sup>(1)</sup>	-	11
Environmental <sup>(1)</sup>	-	19
Supply Management <sup>(1)</sup>	(0)	1,939
General Administration <sup>(1)</sup>	69	18,206
Program Management Office <sup>(1)</sup>	392	3,054
<b>GRAND TOTAL SOCALGAS PSEP PROJECT COST</b>	<b>24,479</b>	<b>1,624,163</b>

**Table 2 - SDG&E Cost Summary**

Cost Type	June 2019 Actuals <sup>(C)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Projects</b>	<b>3,073</b>	<b>401,867</b>
Active Pipeline Projects <sup>A-K</sup>	3,073	401,867
Remediated or Removed Pipeline Projects	-	-
<b>Total Valve Projects</b>	<b>358</b>	<b>18,234</b>
Active Valve Projects <sup>A-C, F-K</sup>	358	18,234
Remediated or Removed Valve Projects	n/a	n/a
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>1,422</b>
<b>Other Costs</b>	<b>(212)</b>	<b>3,836</b>
Methane Detectors	-	117
Communications <sup>(1)</sup>	-	8
Construction <sup>(1)</sup>	0	18
Engineering <sup>(1)</sup>	(104)	31
Training <sup>(1)</sup>	-	(0)
Gas Control <sup>(1)</sup>	0	1
Environmental <sup>(1)</sup>	0	19
Supply Management <sup>(1)</sup>	38	2,205
General Administration <sup>(1)</sup>	(20)	1,097
Program Management Office <sup>(1)</sup>	(125)	340
<b>GRAND TOTAL SDG&amp;E PSEP PROJECT COST</b>	<b>3,219</b>	<b>425,359</b>

**Tables 1 and 2 - Project Footnotes:**

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

**Table 1 and 2 - Overall Financial Notes:**

(A) Costs reflect actuals for the month of June 2019 and project-to-date costs from May 2012 to June 2019.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of June 2019, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$4,015,522 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$42.8 million of amortization revenues to-date.

The overall regulatory account balance in SoCalGas' PSRMA has decreased from the May 2019 to June 2019 report because amortization exceeds interest for the current month.

(E) As of June 2019, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$524 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of June 2019, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$50,394,742 which includes balancing account interest and reflects approximately \$99.2 million of amortization revenues to-date.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded SDG&E balances, reduced by amounts currently under review by the Commission, in their SEEBBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of June 2019, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$5,911,860 which includes balancing account interest and approximately \$6.6 million of amortization revenues to-date.

(I) As of June 2019, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$250,107,361 which includes balancing account interest and reflects approximately \$143.9 million of amortization revenues to-date.

(J) As of June 2019, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$70,140,075 which includes balancing account interest and approximately \$31 million of amortization revenues to-date.

(K) As of June 2019, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$12,869,801 which includes balancing account interest.