

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for March 2019

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of March 2019

Table 1 - SoCalGas Cost Summary

Cost Type	March 2019 Actuals (in \$1,000)	Project-to-Date Actuals (in \$1,000)
Total Pipeline Project Costs	13,404	1,213,704
Active Pipeline Projects ^{A-K}	13,403	1,211,001
Remediated or Removed Pipeline Projects	2	2,703
Total Valve Project Costs	4,783	312,869
Active Valve Projects ^{A-C, F-K}	4,786	311,464
Remediated or Removed Valve Projects	(3)	1,404
Total Records Review and Interim Safety Measure Costs^{A-E}	-	18,436
Total Pipeline and Valve Other Costs	159	24,374
Methane Detectors	-	376
Communications ⁽¹⁾	-	41
Construction ⁽¹⁾	(1)	1,575
Engineering ⁽¹⁾	-	584
Training ⁽¹⁾	27	840
Gas Control ⁽¹⁾	-	11
Environmental ⁽¹⁾	-	19
Supply Management ⁽¹⁾	1	2,152
General Administration ⁽¹⁾	130	17,975
Program Management Office ⁽¹⁾	3	801
GRAND TOTAL SOCALGAS PSEP PROJECT COST	18,346	1,569,383

Table 2 - SDG&E Cost Summary

Cost Type	March 2019 Actuals (in \$1,000)	Project-to-Date Actuals (in \$1,000)
Total Pipeline Projects	2,765	396,985
Active Pipeline Projects ^{A-K}	2,765	396,979
Remediated or Removed Pipeline Projects	-	-
Total Valve Projects	239	17,742
Active Valve Projects ^{A-C, F-K}	239	17,742
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs^{A-E}	-	1,422
Other Costs	37	3,928
Methane Detectors	-	117
Communications ⁽¹⁾	-	8
Construction ⁽¹⁾	-	18
Engineering ⁽¹⁾	1	133
Training ⁽¹⁾	-	-
Gas Control ⁽¹⁾	-	1
Environmental ⁽¹⁾	-	19
Supply Management ⁽¹⁾	-	2,167
General Administration ⁽¹⁾	36	1,441
Program Management Office ⁽¹⁾	-	24
GRAND TOTAL SDG&E PSEP PROJECT COST	3,042	420,077

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

(A) Costs reflect actuals for the month of March 2019 and project-to-date costs from May 2012 to March 2019.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of March 2019, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$5,274,537 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$41.5 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the February 2019 to March 2019 report because amortization exceeds interest for the current month.

(E) As of March 2019, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$521 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of March 2019, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$48,304,708 which includes balancing account interest and reflects approximately \$90.6 million of amortization revenues to-date. The overall SoCalGas SEEBA balance has decreased from the February 2019 to March 2019 report because amortization exceeds the recorded costs and interest for the current month.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of March 2019, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$5,912,092 which includes balancing account interest and approximately \$6.1 million of amortization revenues to-date. The overall SDG&E SEEBA balance has decreased from the February 2019 to March 2019 report because amortization exceeds the recorded costs and interest for the current month.

(I) As of March 2019, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$246,177,818 which includes balancing account interest and reflects approximately \$110.9 million of amortization revenues to-date.

(J) As of March 2019, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$67,554,931 which includes balancing account interest and approximately \$24.0 million of amortization revenues to-date.

(K) As of March 2019, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$10,380,381 which includes balancing account interest.