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## Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of February 2019

**Table 1 - SoCalGas Cost Summary**

Cost Type	February 2019 Actuals (in \$1,000)	Project-to-Date Actuals (in \$1,000)
<b>Total Pipeline Project Costs</b>	<b>8,934</b>	<b>1,200,295</b>
Active Pipeline Projects <sup>A,K</sup>	8,930	1,197,594
Remediated or Removed Pipeline Projects	3	2,701
<b>Total Valve Project Costs</b>	<b>4,670</b>	<b>308,082</b>
Active Valve Projects <sup>A,C, F,K</sup>	4,670	306,800
Remediated or Removed Valve Projects	-	1,282
<b>Total Records Review and Interim Safety Measure Costs<sup>A,E</sup></b>	<b>-</b>	<b>18,436</b>
<b>Total Pipeline and Valve Other Costs</b>	<b>401</b>	<b>24,215</b>
Methane Detectors	-	376
Communications <sup>(1)</sup>	-	41
Construction <sup>(1)</sup>	4	1,576
Engineering <sup>(1)</sup>	-	584
Training <sup>(1)</sup>	27	813
Gas Control <sup>(1)</sup>	-	11
Environmental <sup>(1)</sup>	-	19
Supply Management <sup>(1)</sup>	-	2,151
General Administration <sup>(1)</sup>	368	17,846
Program Management Office <sup>(1)</sup>	1	799
<b>GRAND TOTAL SOCALGAS PSEP PROJECT COST</b>	<b>14,005</b>	<b>1,551,028</b>

**Table 2 - SDG&E Cost Summary**

Cost Type	February 2019 Actuals (in \$1,000)	Project-to-Date Actuals (in \$1,000)
<b>Total Pipeline Projects</b>	<b>3,373</b>	<b>394,214</b>
Active Pipeline Projects <sup>A,K</sup>	3,373	394,214
Remediated or Removed Pipeline Projects	-	-
<b>Total Valve Projects</b>	<b>459</b>	<b>17,503</b>
Active Valve Projects <sup>A,C, F,K</sup>	459	17,503
Remediated or Removed Valve Projects	n/a	n/a
<b>Total Records Review and Interim Safety Measure Costs<sup>A,E</sup></b>	<b>-</b>	<b>1,172</b>
<b>Other Costs</b>	<b>37</b>	<b>3,891</b>
Methane Detectors	-	117
Communications <sup>(1)</sup>	-	8
Construction <sup>(1)</sup>	-	18
Engineering <sup>(1)</sup>	-	132
Training <sup>(1)</sup>	-	(0)
Gas Control <sup>(1)</sup>	0	1
Environmental <sup>(1)</sup>	0	19
Supply Management <sup>(1)</sup>	(2)	2,167
General Administration <sup>(1)</sup>	39	1,405
Program Management Office <sup>(1)</sup>	0	23
<b>GRAND TOTAL SDG&amp;E PSEP PROJECT COST</b>	<b>3,869</b>	<b>416,781</b>

**Tables 1 and 2 - Project Footnotes:**

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

**Table 1 and 2 - Overall Financial Notes:**

(A) Costs reflect actuals for the month of February 2019 and project-to-date costs from May 2012 to February 2019.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of February 2019, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$5,510,364 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$41.3 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the January 2019 to February 2019 report because amortization exceeds interest for the current month.

(E) As of February 2019, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$520 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of February 2019, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$48,340,860 which includes balancing account interest and reflects approximately \$88.5 million of amortization revenues to-date. The overall SoCalGas SEEBA balance has decreased from the January 2019 to February 2019 report because amortization exceeds the recorded costs and interest for the current month.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of February 2019, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$5,941,971 which includes balancing account interest and approximately \$6.0 million of amortization revenues to-date. The overall SDG&E SEEBA balance has decreased from the January 2019 to February 2019 report because amortization exceeds the recorded costs and interest for the current month.

(I) As of February 2019, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$242,227,042 which includes balancing account interest and reflects approximately \$102.9 million of amortization revenues to-date.

(J) As of February 2019, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$66,310,918 which includes balancing account interest and approximately \$22.0 million of amortization revenues to-date.

(K) As of February 2019, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$9,675,491 which includes balancing account interest.