

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY  
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR  
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS  
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)  
DATA REQUEST SET 12 FROM SCGC DATED MARCH 31, 2026  
SOCALGAS RESPONSE DATED: APRIL 14, 2026**

**Question 12.1.**

With respect to the workpaper Errata-SCG Rate Design Model\_Public at tab “Rates”:

- 12.1.1 The formula for the Core EG allocation of Balancing Account costs at row 619 refers to a pro rata share of Core C&I costs at row 609. The formula at row 609 explicitly excludes CFCA costs. Why are the CFCA costs excluded from the allocation to Core EG?
- 12.1.2 Please provide the authorization that Applicants are relying upon in excluding any allocation of CFCA costs from the Core EG rate. In providing this authorization, please cite to specific language of each Commission decision or other written materials that has allowed the Applicants to calculate the Core EG rate in the manner described in the previous question.

**Response**

- 12.1.1 Per Chapter 11 (Witness: G. Lenart) of A.18-07-024, page 5 footnote 5, “The CFCA is not included because there will not be an over-or-under collection. This is due to there being no costs allocated to this new rate class.” To clarify, this applies both when the CFCA is under-collected, as well as when the CFCA is over-collected.
- 12.1.2 The Core EG rate proposal in A.18-07-024 was uncontested and was ultimately approved in D.20-02-045 (p. 62). “Applicants are authorized to implement this new tariff via the Tier 2 advice letter required to implement other requirements of this decision.”