

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY  
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR  
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS  
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)  
DATA REQUEST SET 11 FROM SCGC DATED MARCH 20, 2026  
SOCALGAS RESPONSE DATED: APRIL 3, 2026 - Partial**

**Question 11.1.**

Has the core participated in imbalance trading during the period 2023-2025?

**Response:**

Yes. SoCalGas can confirm that core balancing agents have participated in more than 75% of the monthly imbalance trading periods between 2023-2025.

Core balancing agents manage the aggregated transportation imbalance for the core customers they serve. Core balancing agents include wholesale customers with core requirements, Core Transportation Agents (CTAs), and the SoCalGas Gas Acquisition Department.

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**Question 11.2.**

If the answer to the previous question is “yes,” please indicate if the core has:

11.2.1. Participated in imbalance trading during more than 50 percent of the imbalance trading periods.

**Response:** See Response 11.1.

11.2.2. Participated in imbalance trading during more than 75 percent of the imbalance trading periods.

**Response:** See Response 11.1

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**Question 11.3.**

For each month of the period 2023-2025, please state how many dekatherms of gas were subject to Schedule G-IMB, Daily Balancing Standby Rates.

**Response:**

There were no events in the 2023-2025 period that required charging customers the G-IMB Daily Balancing Standby Rate.

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**Question 11.4.**

Regarding the response to Question 11.3:

11.4.1. Who pays for and takes ownership of the volumes of gas purchased from the imbalance customer(s) under the Buy Back Rate; is this the Gas Acquisition Department?

**Response:**

Question 11.3 concerns the Daily Balancing Standby Rate, not the Buy Back Rate referenced here in Question 11.4.1.

Net monthly Buyback/Standby gas quantities are credited to the Purchased Gas Account (PGA). Net monthly Buy Back/Standby revenues from noncore and CTA customers are also credited to the PGA.

Net monthly Standby/Buy Back revenue from Gas Acquisition is debited from the PGA and credited to the Noncore Fixed Cost Account (NFCA).

11.4.2. Where are the Buy Back volumes stored?

**Response:**

See Response 11.4.1.

11.4.3. Are Buy Back volumes used to offset the cumulative daily imbalance figures?

**Response:**

No. Buy Back quantities are purchased to reduce a customer's monthly over deliveries down to the tariff specified monthly imbalance tolerance.

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**Question 11.5.**

For each month of the period 2023-2025, please state how many dekatherms of gas were subject to schedule G-IMB, Buy-Back Rates.

**Response:**

*Response will be submitted at a later date.*

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**Question 11.6.**

Regarding the response to Question 11.5:

11.6.1. Who provides the gas provided to an imbalance customer under the G-IMB, Standby Procurement tariff; is this the Gas Acquisition Department?

**Response:**

Gas sold to customers under the monthly G-IMB Standby Procurement Rate is sourced from the PGA.

11.6.2. Who receives the monies paid by the imbalance customer buying gas under the Standby Procurement tariff; is this the Gas Acquisition Department?

**Response:**

See Response 11.4.1

11.6.3. Are Standby Procurement volumes used to offset the cumulative daily imbalance figures?

**Response:**

No. They are used to offset a customer's monthly imbalance that exceeds the authorized monthly tolerance.