

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)
DATA REQUEST SET 6 FROM SCGC DATED FEBRUARY 24, 2026
SOCALGAS RESPONSE DATED: MARCH 11, 2026**

Referring to the file “daily_operations_12_2025” downloaded from Envoy archives and reproduced in part below:

Gas Flow date	Total Receipts	System Sendout	Total Deliveries	Net Injections/ (Withdrawals)	Ending Storage Balance	Total Daily Customer Imbalance	Cumulative Customer Imbalance	Storage Wdr for Cust Balancing
12/01/2025	2,368,000	2,599,000	2,599,000	-231,000	103,206,000	118,468	1,715,833	118,468
12/02/2025	2,233,000	2,596,000	2,596,000	-363,000	102,798,000	171,926	1,870,792	171,926
12/03/2025	1,818,000	2,788,000	2,788,000	-969,000	101,912,000	-247,114	1,701,528	-247,114
12/04/2025	1,911,000	2,604,000	2,604,000	-693,000	101,229,000	66,329	1,732,550	66,329
12/05/2025	2,179,000	2,495,000	2,495,000	-316,000	100,893,000	288,484	1,958,156	288,484
12/06/2025	2,225,000	2,350,000	2,350,000	-126,000	100,747,000	72,176	2,047,051	72,176
12/07/2025	2,218,000	2,291,000	2,291,000	-73,000	100,677,000	23,026	2,076,591	23,026
12/08/2025	2,253,000	2,369,000	2,369,000	-116,000	100,516,000	8,889	3,458,138	8,889
12/09/2025	2,458,000	2,248,000	2,248,000	210,000	100,677,000	151,882	3,587,355	151,882
12/10/2025	2,447,000	2,232,000	2,232,000	216,000	100,901,000	360,993	3,953,695	360,993
12/11/2025	2,384,000	2,303,000	2,303,000	80,000	101,091,000	125,137	4,131,781	125,137
12/12/2025	2,424,000	2,274,000	2,274,000	150,000	101,245,000	156,413	4,253,778	156,413
12/13/2025	2,477,000	2,099,000	2,099,000	378,000	101,514,000	244,324	4,448,744	244,324
12/14/2025	2,488,000	2,130,000	2,130,000	358,000	101,822,000	218,228	4,746,075	218,228
12/15/2025	2,674,000	2,343,000	2,343,000	331,000	102,143,000	1,079,747	5,905,583	1,079,747
12/16/2025	2,552,000	2,285,000	2,285,000	267,000	102,426,000	132,126	6,088,930	132,126
12/17/2025	2,409,000	2,318,000	2,318,000	91,000	102,560,000	139,006	5,908,471	139,006

The low OFOs have been marked in orange and the high OFOs have been marked in green for reference.

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Question 6.1.

Regarding December 3, 2025, when the system sendout was 969,000 Dth larger than the system receipts:

- 6.1.1. Please explain in detail the numerical process that SoCalGas used to determine the total daily customer imbalance of -247,114 Dth.
- 6.1.2. Please provide the size of the core receipts (including storage withdrawal) and core sendout (including storage injection) for that day.
- 6.1.3. Please provide the size of the noncore receipts (including storage withdrawal) and noncore sendout (including storage injection) for that day.
- 6.1.4. Please state the specific formula or formulas that were used to obtain the total daily customer imbalance of -247,114 Dth.
- 6.1.5. Is any core imbalance included in the total daily customer imbalance?
- 6.1.6. If the answer to the previous question is “yes”, please state the amount of the core imbalance.
- 6.1.7. Please explain in detail how the cumulative customer imbalance of 1,701,528 Dth was determined from the previous day’s cumulative imbalance of 1,870,792 Dth and the total daily customer imbalance of -247,114 Dth.
- 6.1.8. Please state the specific formula or formulas that were used to obtain the cumulative customer imbalance of 1,701,528 Dth from the previous day’s cumulative imbalance of 1,870,792 Dth and the total daily customer imbalance of -247,114 Dth.

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Response 6.1.

Daily Operations data is posted with the following disclaimer:

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6.1.1.

Total Daily Customer Imbalance (TDCI) = (TOT_INJ_DAF + SYS_PACK_DAF) - (TOT_WD_DAF + SYS_DRAFT_DAF) - Net Scheduled Storage (PrevDayC6)

TOT_INJ_DAF = Total Injection Prior Day (SCADA)

SYS_PACK_DAF = Total System Pack Prior Day (SCADA)

TOT_WD_DAF = Total Withdrawal Prior Day (SCADA)

SYS_DRAFT_DAF = Total System Draft Prior Day (SCADA)

Net Scheduled Storage (PrevDayC6) = [Net Storage Injection Capacity Scheduled (PrevDayC6) – Net Storage Withdrawal Capacity Scheduled (PrevDayC6)] (From Envoy Capacity Utilization Screen for previous day Cycle 6).

6.1.2. Total Receipts and storage activity presented on the Daily Operations Screen are based on gross estimates and/or pipeline measurement data. They are not allocated into more customer-specific core/noncore datasets. Operational Core sendout was estimated to be 1276 MMcf.

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6.1.3. See Response 6.1.2. Operational Noncore/Wholesale sendout was estimated to be 1406 MMcf.

6.1.4. Please see Response 6.1.1

6.1.5. Probably. No formulas exist to calculate the Core's share of the gross TDCI.

6.1.6. See Response 6.1.5.

6.1.7. Cumulative Customer Imbalance (CCI) is calculated using two methods based on the availability of monthly imbalance data from the noncore billing system (SCBS). It is not calculated using either the previous day's CCI or TDCI.

Method 1 – Before the monthly imbalance data is received CCI is calculated using the previous month's imbalance plus the difference between metered usage and scheduled quantities:

$$\text{CCI(Method 1)} = \text{Monthly Imbalance (Previous Month)} + (\text{Metered Usage} - \text{Scheduled Quantities})$$

Method 2 – Once the monthly imbalance is received CCI is calculated using current monthly imbalance:

$$\text{CCI(Method 2)} = \text{Monthly Imbalance (Current Month)} + (\text{Metered Usage} - \text{Scheduled Quantities})$$

The Monthly Imbalance quantity is normally updated by the 25 calendar day of each month except for February which is updated on the 23 calendar day.

6.1.8. See Response 6.1.7

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Question 6.2.

Regarding December 4, 2025, when the system sendout was 693,000 Dth larger than the system receipts:

- 6.2.1. Please explain in detail the numerical process that SoCalGas used to determine the total daily customer imbalance of 66,329 Dth.
- 6.2.2. Please provide the size of the core receipts (including storage withdrawal) and core sendout (including storage injection) for that day.
- 6.2.3. Please provide the size of the noncore receipts (including storage withdrawal) and noncore sendout (including storage injection) for that day.
- 6.2.4. Please state the specific formula or formulas that were used to obtain the total daily customer imbalance of 66,329 Dth.
- 6.2.5. Is any core imbalance included in the total daily customer imbalance?
- 6.2.6. If the answer to the previous question is “yes”, please state the amount of the core imbalance.
- 6.2.7. Please explain in detail how the cumulative customer imbalance of 1,732,550 Dth was determined from the previous day’s cumulative imbalance of 1,701,528 Dth and the total daily customer imbalance of 66,329 Dth.
- 6.2.8. Please state the specific formula or formulas that were used to obtain the cumulative customer imbalance of 1,732,550 Dth from the previous day’s cumulative imbalance of 1,701,528 Dth and the total daily customer imbalance of 66,329 Dth.

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Response 6.2.

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6.2.1. Please see Response 6.1.1

6.2.2. See Response 6.1.2. Operational Core sendout was estimated to be 1243 MMcf.

6.2.3. See Response 6.1.2. Operational Noncore/Wholesale sendout was estimated to be 1264 MMcf.

6.2.4. Please see Response 6.1.1

6.2.5. See Response 6.1.5.

6.2.6. See Response 6.1.5.

6.2.7. See Response 6.1.7

6.2.8. See Response 6.1.7

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Question 6.3.

Regarding December 15, 2025, when the system sendout was 331,000 Dth less than the system receipts:

- 6.3.1. Please explain in detail the numerical process that SoCalGas used to determine the total daily customer imbalance of 1,079,747 Dth.
- 6.3.2. Please provide the size of the core receipts (including storage withdrawal) and core sendout (including storage injection) for that day.
- 6.3.3. Please provide the size of the noncore receipts (including storage withdrawal) and noncore sendout (including storage injection) for that day.
- 6.3.4. Please state the specific formula or formulas that were used to obtain the total daily customer imbalance of 1,079,747 Dth.
- 6.3.5. Is any core imbalance included in the total daily customer imbalance?
- 6.3.6. If the answer to the previous question is “yes”, please state the amount of the core imbalance.
- 6.3.7. Please explain in detail how the cumulative customer imbalance of 5,905,583 Dth was determined from the previous day’s cumulative imbalance of 4,746,075 Dth and the total daily customer imbalance of 1,079,747 Dth.
- 6.3.8. Please state the specific formula or formulas that were used to obtain the cumulative customer imbalance of 5,905,583 from the previous day’s cumulative imbalance of 4,746,075 Dth and the total daily customer imbalance of 1,079,747 Dth.

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Response 6.3.

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6.3.1. Please see Response 6.1.1

6.3.2. See Response 6.1.2. Operational Core sendout was estimated to be 1102 MMcf.

6.3.3. See Response 6.1.2. Operational Noncore/Wholesale sendout was estimated to be 1149 MMcf.

6.3.4. Please see Response 6.1.1

6.3.5. See Response 6.1.5.

6.3.6. See Response 6.1.5.

6.3.7. See Response 6.1.7

6.3.8. See Response 6.1.7