

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)
DATA REQUEST SET IS-SCG-010 FROM INDICATED SHIPPERS
DATED APRIL 8, 2026
SOCALGAS RESPONSE DATED: APRIL 22, 2026**

Question 10-1.

Please reference SoCalGas's response to Indicated Shippers Data Request 7-3a(ii), reproduced below.

Question 7-3.

Please reference page PDB-11 of Chapter 10, Prepared Direct Testimony of Paul D. Borkovich, Off-System Delivery and Backbone Transportation Service Proposals, at Lines 2-6 where Mr. Borkovich states:

The firm contractual limit should be reduced from the current Total Transmission Zone Firm Access capacity (3,775 MMcfd) to 110% of the forecast minimum backbone system design standard adopted in D.06-09-039 and reaffirmed in D.22-07-002 based on the average day quantity in a 1-in-10 cold and dry year for the first calendar year of the open season term for the duration of the term.

- a. Please provide a detailed narrative explaining the following: ...
 - (ii) SoCalGas's rationale for proposing the average day quantity in a 1-in10 cold dry year coupled with a scalar greater than 100% (i.e., 110%) instead of the peak day quantity coupled with a scalar less than 100%.

Response a.ii.

Limiting the availability of firm BTS capacity based on a percentage of peak day demand was not considered.

- a. Please calculate the scalar that SoCalGas would need to apply to the peak day quantity (demand) to achieve the proposed reduction in the Total Transmission Zone Firm Access capacity to be equivalent to the reduction achieved by applying 110% to the average day quantity in a 1-in-10 cold and dry year.

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Response

Applicants object to the extent the request constitutes an incomplete hypothetical and calls for speculation. Subject to and without waiving the foregoing, Applicants provide the following response: Please see the table below using the demand forecast from the 2024 California Gas Report (CGR).

A	B	C	D	E
Year	2024 CGR 1-in-10 Cold and Dry Year Average Daily Demand (Table 41)	110 %	2024 CGR 1-in-10 Year Cold Day Demand (Table 34)	Factor (C / D)
2024	2355	2591	4618	56%
2025	2333	2566	4562	56%
2026	2300	2530	4489	56%
2027	2262	2488	4435	56%
2028	2216	2438	4377	56%
2029	2198	2418	4295	56%
2030	2147	2362	4197	56%