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A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

October 28, 2026

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR AUGUST 2026

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002, 08-06-003, 11-03-001, 11-03-002, 11-03-003, 22-05-002 et al., R.13-09-011, and A.22-05-002 et al., and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application

If you have any questions regarding this information, please contact me.

Kind Regards,

Matthew Fehse

/s/ Matthew Fehse
SDG&E Regulatory Case Manager

cc: A. 08-06-001, et. al., – Service List
A. 11-03-001, et al., – Service List
R. 13-09-011 – Service List
A. 22-05-002, et al., – Service List
Roger Cerda – SDG&E
SDG&E Central Files

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
September-26

		January	2026		February	2026		March	2026		April	2026		May	2026		June	2026
Programs	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**
Demand Response Programs																		
CPP-D Large and Medium customers	2,376	0.59	-	2,378	0.59	-	2,367	0.50	-	2,308	0.48	-	2,302	0.57	-	2,308	0.56	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	25	0.60	1.52
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
TOU-PA-P Agricultural	84	-	-	84	0.34	1.04	85	0.17	1.05	90	0.18	1.12	91	0.33	1.13	86	0.30	1.07
TOU-A-P Small Commercial	14,633	0.12	0.38	14,551	0.12	0.38	14,499	0.15	0.37	14,563	0.15	0.38	14,593	0.19	0.38	14,647	0.18	0.38
TOU-DR-P Voluntary Residential	10,240	1.14	1.80	10,291	1.12	1.81	10,390	0.80	1.83	10,507	0.77	1.85	10,624	0.75	1.87	10,705	0.79	1.88
Sub-Total Demand Response Programs	27,333	1.84	2.18	27,304	2.17	3.23	27,341	1.61	3.25	27,468	1.58	3.34	27,610	1.84	3.4	27,771	2.44	4.84
Total All Programs	27,333	1.84	2.18	27,304	2.17	3.23	27,341	1.61	3.25	27,468	1.58	3.34	27,610	1.84	3.37	27,771	2.44	4.84

		July	2026		August	2026		September	2026		October	2026		November	2026		December	2026
Programs	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW**	**Ex Post Estimated MW**
Demand Response Programs																		
CPP-D Large and Medium customers	2,323	0.75	-	2,315	0.82	-	2,308	0.84	-		-	-		-	-		-	-
CBP - Day-Ahead	26	-	3.61	27	1.12	1.64	27	1.14	1.64		-	-		-	-		-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-		-	-		-	-		-	-
TOU-PA-P Agricultural	85	0.35	1.05	86	0.24	1.07	88	0.40	1.09		-	-		-	-		-	-
TOU-A-P Small Commercial	14,695	0.12	0.38	14,762	0.29	0.38	14,787	0.30	0.38		-	-		-	-		-	-
TOU-DR-P Voluntary Residential	10,772	1.31	1.89	10,841	1.40	1.90	10,858	1.57	1.91		-	-		-	-		-	-
Sub-Total Demand Response Programs	27,901	2.5	6.9	28,031	3.9	5.0	28,068	4.3	5.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	27,901	2.5	6.9	28,031	3.9	5.0	28,068	4.3	5.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

[1] The ex-post average per-customer estimates for Non-Residential and Residential CPP are based on the Program Year (PY) 2024 SDG&E DR Load Impacts report for the months of January through December, since no events were triggered in 2025. The ex-post average per-customer estimates for Non-Residential CBP for January and February are based on Program Year (PY) 2024 SDG&E DR Load Impacts report; the remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

[2] The Ex-Ante average per customer estimates are based on Program Year (PY) 2024 SDG&E DR Load Impacts report for January and February. The remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

[3] Per Decision Decision (D.) 23-06-02922 states that the Resource Adequacy (RA) measurement hours are modified to 5:00pm-10:00 p.m. for March, April, and May, and 4:00pm–9:00 p.m. for all other months. The modified RA hours shall be effective beginning in the 2024 RA compliance year.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS

Sep-26

	Average Ex Post Load Impact kW / Customer													
Program	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Eligible Accounts as of January**	**Eligibility Criteria (Refer to tariff for specifics)**
CPP-D Large and Medium customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,276	CPP Large schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. CPP Medium schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected is between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	138.74	138.74	60.65	60.65	60.65	60.65	60.65	60.65	60.65	60.65	60.65	60.65	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access (“DA”) service or Community Choice Aggregation (“CCA”) service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access (“DA”) service or Community Choice Aggregation (“CCA”) service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	464	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. This schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	24,989	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	291,814	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:

[1] The ex-post average per-customer estimates for Non-Residential and Residential CPP are based on the Program Year (PY) 2024 SDG&E DR Load Impacts report for the months of January through December, since no events were triggered in 2025. The ex-post average per-customer estimates for Non-Residential CBP for January and February are based on Program Year (PY) 2024 SDG&E DR Load Impacts report; the remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

[2] Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS

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Average Ex Ante Load Impact kW / Customer														
Program	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Eligible Accounts as of January**	**Eligibility Criteria (Refer to tariff for specifics)**
CPP-D Large and Medium customers	0.25	0.25	0.21	0.21	0.25	0.24	0.32	0.35	0.36	0.38	0.34	0.24	5,276	CPP Large schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. CPP Medium schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected is between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	0.00	0.00	0.00	0.00	0.00	24.12	39.55	41.43	42.24	37.25	34.75	0.00	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	4.07	4.07	2.01	2.01	3.64	3.44	3.00	2.80	4.58	4.72	3.68	3.68	464	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. This schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.01	24,989	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.11	0.11	0.08	0.07	0.07	0.07	0.12	0.13	0.15	0.15	0.13	0.08	291,814	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:

[1] The Ex-Ante average per customer estimates are based on Program Year (PY) 2024 SDG&E DR Load Impacts report for January and February. The remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

[2] Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE
Sep-26

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures Pre 2024-2027
Category 1: Supply Side DR Programs													
AC Saver Day-Ahead	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
AC Saver Day-Of	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Base Interruptible Program (BIP)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Budget Category 1 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32													
Demand Response Auction Mechanism Pilot (DRAM)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SDG&E Electric Rule 32, Including IT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Budget Category 3 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Category 4: Emerging & Enabling Technologies													
Technology Deployment (TD)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Technology Incentives (TI)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Budget Category 4 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Category 5: Pilots													
Capacity Bidding Program Residential Pilot (CBP)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Constrained Local Capacity Program (CLCP)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Budget Category 5 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Category 6: Marketing, Education, and Outreach													
Local Marketing Education & Outreach (LMEO)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Budget Category 6 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Category 7: Portfolio Support													
Regulatory Policy & Program Support (Gen. Admin.)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
IT Infrastructure & Systems Support	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
EM&V	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
DR Potential Study	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Budget Category 7 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Total													**$ -**
ELRP Admin and all Subgroups	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Non DR CORE AMDRMA													
SW-COM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SW-IND	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SW-AG	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SCT - ADMIN	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SCT - DRP INCENTIVE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SCT - IOU INCENTIVE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
IDSM DR - 3P Program	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
IDSM DR - Residential Behavorial Program	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
IDSM DR - Commercial	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Local Capacity Requirements (LCR)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Non DR CORE AMDRMA Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Total Carry-Over Expenditures	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Notes:
The programs listed above may continue to incur expenses related to the pre-2024-207 program cycle activities. There were no expenses paid in 2025 or 2026 related to pre-2024-2027 program cycle activities.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
September-26

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger	Load Reduction MW [1]	Event Beginning to End	Program Total Hours (Annual) [2]
CBP DA 1pm- 9pm ($600)	1	7/31/2026	Test Event		6:00pm-8:00pm	3
CBP DA 1pm- 9pm ($200)	2	7/31/2026	Test Event		6:00pm-8:00pm	3
Critical Peak Pricing Default - CPPD	3	8/26/2026	Heat Rate	14.16	4:00pm-9:00pm	5
Peak Shift at Home PSH	4	8/26/2026	Heat Rate	-0.26	4:00pm-9:00pm	5
Peak Shift at work PSW	5	8/26/2026	Heat Rate	-0.41	4:00pm-9:00pm	5
Critical Peak Pricing Default - CPPD	6	8/28/2026	Heat Rate	1.20	4:00pm-9:00pm	10
Peak Shift at work PSW	7	8/28/2026	Heat Rate	1.02	4:00pm-9:00pm	10
Peak Shift at Home PSH	8	8/28/2026	Heat Rate	0.72	4:00pm-9:00pm	10
Peak Shift at Home PSH	9	9/9/2026	Heat Rate	-1.43	4:00pm-9:00pm	15
Peak Shift at work PSW	10	9/9/2026	Heat Rate	-1.22	4:00pm-9:00pm	15
Critical Peak Pricing Default - CPPD	11	9/9/2026	Heat Rate	13.62	4:00pm-9:00pm	15
Critical Peak Pricing Default - CPPD	12	9/10/2026	Heat Rate	7.71	4:00pm-9:00pm	20
Peak Shift at work PSW	13	9/10/2026	Heat Rate	0.19	4:00pm-9:00pm	20
Peak Shift at Home PSH	14	9/10/2026	Heat Rate	0.80	4:00pm-9:00pm	20
CBP - Commercial Program_CBP DA 1pm-9pm-$200 MW	15	9/29/2026	Test Event		6:00pm-8:00pm	5

Notes:

[1] The CPP programs (CPPD, PSH, PSW) have load impacts calculated using a 2-day weather match baseline. Preliminary event methodology for CPP events is not prescribed by CAISO.

[2] If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
Sep-26

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures	2024-2027 Program Cycle Expenses [1]	2024-2027 Program Cycle Budget [2, 3]	Fund shift Adjustments	Program Cycle Percent Funding
Category 1: Supply Side DR Programs																	
AC Saver (Close-Out - SWITCH DECOM) [6]	$ (15)	$ (8)	$ 4	$ -	$ -	$ -	$460	$8,623	$1,417.00	$ -	$ -	$ -	$ 10,481	$ 383,494	$ 706,000	$ -	54.3%
Capacity Bidding Program (CBP) [6]	$ 16,679	$ 20,410	$ 50,312	$ 22,551	$ 22,147	$ 69,183	$ (16,234)	$23,184	$39,609.00	$ -	$ -	$ -	$ 247,841	$ 968,548	$ 6,929,056	$ -	14.0%
Budget Category 1 Total	**$ 16,664**	**$ 20,402**	**$ 50,316**	**$ 22,551**	**$ 22,147**	**$ 69,183**	**$ (15,774)**	**$ 31,807**	**$ 41,026**	**$ -**	**$ -**	**$ -**	**$ 258,321**	**$ 1,352,043**	**$ 7,635,056**	**$ -**	**17.7%**
Category 2: Load Modifying Demand Response Program																	
Budget Category 2 Total	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**0.0%**
Category 3: Demand Response Auction Mechanism (DRAM)																	
Demand Response Auction Mechanism Pilot (DRAM) [4]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 622,751	$ 2,000,000	$ -	31.1%
Rule 32 Click Thru Process (CTP) [5]	$ 16,602	$ 2,595	$ 2,955	$ 557	$ 49,010	$ 2,494	$3,579	$3,052	$544	$ -	$ -	$ -	$ 81,389	$ 1,224,390	$ 1,222,000	$ -	100.2%
SDG&E Electric Rule 32, Including IT [7]	$ 140,385	$ 119,292	$ 1,199	$ 71,258	$ (1,914,747)	$ 79,419	$87,177	$77,684	$509,917	$ -	$ -	$ -	$ (828,417)	$ 2,475,496	$ 6,406,000	$ -	38.6%
Budget Category 3 Total	**$ 156,988**	**$ 121,888**	**$ 4,154**	**$ 71,814**	**$ (1,865,737)**	**$ 81,912**	**$ 90,756**	**$ 80,736**	**$ 510,461**	**$ -**	**$ -**	**$ -**	**$ (747,028)**	**$ 4,322,636**	**$ 9,628,000**	**$ -**	**44.9%**
Category 4: Emerging & Enabling Technologies																	
Emerging Technology (ET) [6]	$ 18,891	$ 13,868	$ 14,928	$ 14,451	$ 12,674	$ 43,187	$21,749	$24,145	($1,719)	$ -	$ -	$ -	$ 162,173	$ 844,667	$ 3,096,000	$ -	27.3%
Budget Category 4 Total	**$ 18,891**	**$ 13,868**	**$ 14,928**	**$ 14,451**	**$ 12,674**	**$ 43,187**	**$ 21,749**	**$ 24,145**	**$ (1,719)**	**$ -**	**$ -**	**$ -**	**$ 162,173**	**$ 844,667**	**$ 3,096,000**	**$ -**	**27.3%**
Category 5: Pilots																	
Emergency Load Reduction Pilot (ELRP) [6]	$ 315,470	$ (14,467)	$ 49,898	$ 121,371	$ 388,268	$ 38,081	$46,069	$41,528	($7,176)	$ -	$ -	$ -	$ 979,041	$ 5,780,230	$ 81,640,000	$ -	7.1%
Budget Category 5 Total	**$ 315,470**	**$ (14,467)**	**$ 49,898**	**$ 121,371**	**$ 388,268**	**$ 38,081**	**$ 46,069**	**$ 41,528**	**$ (7,176)**	**$ -**	**$ -**	**$ -**	**$ 979,041**	**$ 5,780,230**	**$ 81,640,000**	**$ -**	**7.1%**
Category 6: Marketing, Education, and Outreach																	
Local Marketing Education & Outreach (LME&O) [6, 8]	$ 14,846	$ (6,578)	$ 2,193	$ (0)	$ -	$ -	$ (41,358)	$ -	$28,995	$ -	$ -	$ -	$ (1,902)	$ 5,189,135	$ 6,664,000	$ -	77.9%
Budget Category 6 Total	**$ 14,846**	**$ (6,578)**	**$ 2,193**	**$ (0)**	**$ -**	**$ -**	**$ (41,358)**	**$ -**	**$ 28,995**	**$ -**	**$ -**	**$ -**	**$ (1,902)**	**$ 5,189,135**	**$ 6,664,000**	**$ -**	**77.9%**
Category 7: Portfolio Support																	
Regulatory Policy & Program Support (Gen. Admin.)	$ 33,151	$ 30,078	$ 32,707	$ 33,712	$ 29,420	$ 31,722	$31,877	$33,947	$38,807	$ -	$ -	$ -	$ 295,421	$ 1,248,546	$ 2,454,000	$ -	50.9%
IT Infrastructure & Systems Support [6, 7]	$ 81,411	$ 145,449	$ 97,671	$ 99,494	$ 1,441,407	$ 111,904	$102,098	$94,763	($361,606)	$ -	$ -	$ -	$ 1,812,592	$ 4,908,253	$ 7,950,000	$ -	61.7%
EM&V	$ 18,728	$ 20,270	$ 20,252	$ 26,578	$ 22,395	$ 21,056	$64,256	$52,365	$21,750	$ -	$ -	$ -	$ 267,649	$ 1,417,615	$ 4,620,000	$ -	30.7%
DR Potential Study	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 140,185	$ 800,000	$ -	17.5%
Budget Category 7 Total	**$ 133,290**	**$ 195,798**	**$ 150,630**	**$ 159,784**	**$ 1,493,222**	**$ 164,681**	**$ 198,231**	**$ 181,075**	**$ (301,049)**	**$ -**	**$ -**	**$ -**	**$ 2,375,662**	**$ 7,714,599**	**$ 15,824,000**	**$ -**	**48.8%**
Total Program Expenditures	**$ 656,149**	**$ 330,910**	**$ 272,118**	**$ 389,971**	**$ 50,574**	**$ 397,044**	**$ 299,673**	**$ 359,291**	**$ 270,538**	**$ -**	**$ -**	**$ -**	**$ 3,026,268**	**$ 25,203,309**	**$ 124,487,056**	**$ -**	**20.2%**

Notes:

[1] The 2024–2027 Program Cycle expenses exclude any trailing program costs that were incurred prior to the pre 2024-2027 program cycle but were paid during 2024.

[2] SDG&E's budget was authorized in D.23-12-005.

[3] D.24.-12-029 Modified the authorized budget in Category 6 by reducing the - LMEO AC Decommissioning buget by $96,000, for a total authorized budget of $296,000.

[4] DRAM Pilot 2024 budget of $2,000,000 was authorized in D.23-01-006. Pursuant to D.24-04-006, SDG&E's DRAM pilot program shall sunset by December 31, 2024, or sooner if the funding limit authorized in Decision 23-01-006 is reached prior to that date. SDG&E is authorized to administratively process remaining invoices and pay final authorized expenses related to the DRAM pilot program through 2025, and to perform any final true-up accounting for DRAM through its 2026 Annual Electric True-Up Advice Letter submission.

[5] Rule 32 Click Thru (CTP) Budget of $1,222,000 was authorized in section 6 of D.23-09-006 to provide IT enhancements for program years 2024-2026.

[6] Negative amount is primarily due to the correction/true-up of prior month expenses.

[7] The May IT amount reflects a correction and reclassification of expenditures previously recorded under Rule 32 IT to the appropriate IT categories and programs.

[8] D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual $22 million budget is $2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.
On March 26. 2026. D.26-03-016 authorized a one-vear extension for 2026 with a reduced statewide budget of $15 million. resulting in an SDG&E allocation of $1.5 million (10% share). Up to 3% of the statewide budget may be used for IOU administrative costs.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
Sep-26

2026 Expenditures for Marketing, Education and Outreach

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date Expenses	2024-2027 Program Cycle Expenses [1]	2024-2027 Program Cycle Budget [2,3,4,5]	Program Cycle Percent Funding	
I. UTILITY MARKETING BY ACTIVITY																	
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING [6]																	
Base Interruptible Program	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,000	0.0%	
Capacity Bidding Program	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,325	$ -	$ -	$ -	$ 2,325	$ 23,041	$ 108,000	21.3%	
AC Saver Decommissioning	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 21,426	$ 296,000	7.2%	
Technology Deployment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
Technology Incentives	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,000	0.0%	
Critical Peak Pricing (CPP-D)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,000	$ 380,000	0.5%	
Time-of-Use Plus (TOU-P)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,832	$ 420,000	0.7%	
Zigbee Technology Update	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 50,000	0.0%	
ELRP COMMERCIAL (A1-A5) [7]	$ 84	$ (154)	$ 51	$ -	$ -	$ -	$ -	$ -	$ 26,670	$ -	$ -	$ -	$ 26,651	$ 89,503	$ 200,000	44.8%	
ELRP RESIDENTIAL (A6) [7]	$ 25,721	$ (9,873)	$ 1,285	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 17,132	$ 720,869	$ 800,000	90.1%	
FLEX Alert [7]	$ -	$ -	$ -	$ (0)	$ -	$ -	$ (41,358)	$ -	$ -	$ -	$ -	$ -	$ (41,358)	$ 4,197,505	$ 4,400,000	98.4%	15,000,000
FLEX Alert Admin [7]	$ (10,958)	$ 3,449	$ 857	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (6,652)	$ 131,959	$ -		1,500,000
DR 2026 LMEO-FLEX ALERT ADMIN	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 45,000	0.0%	45,000
DR 2026 LMEO-FLEX ALERT MKT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,455,000	0.0%	**1,455,000**
I. TOTAL UTILITY MARKETING BY ACTIVITY	**$ 14,846**	**$ (6,578)**	**$ 2,193**	**$ (0)**	**$ -**	**$ -**	**$ (41,358)**	**$ -**	**$ 28,995**	**$ -**	**$ -**	**$ -**	**$ (1,902)**	**$ 5,189,135**	**$ 6,664,000**	**77.9%**	
II. UTILITY MARKETING BY ITEMIZED COST																	
Customer Research	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	$ 11,272	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11,272	$ 10,645			
Labor [7]	$ 3,574	$ (6,578)	$ 2,193	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (811)	$ 195,124			
Paid Media [7]	$ -	$ -	$ -	$ (0)	$ -	$ -	$ (41,358)	$ -	$ 28,995	$ -	$ -	$ -	$ (12,363)	$ 4,981,178			
Other Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,188			
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	**$ 14,846**	**$ (6,578)**	**$ 2,193**	**$ (0)**	**$ -**	**$ -**	**$ (41,358)**	**$ -**	**$ 28,995**	**$ -**	**$ -**	**$ -**	**$ (1,902)**	**$ 5,189,135**	**$ 6,664,000**	**77.9%**	
III. UTILITY MARKETING BY CUSTOMER SEGMENT																	
Agricultural [7]	$ (2,714)	$ 816	$ 230	$ (0)	$ -	$ -	$ (10,340)	$ -	$ 8,001	$ -	$ -	$ -	$ (4,007)	$ 1,103,217			
Large Commercial and Industrial [7]	$ (2,710)	$ 808	$ 232	$ (0)	$ -	$ -	$ (10,340)	$ -	$ 10,497	$ -	$ -	$ -	$ (1,512)	$ 1,122,414			
Small and Medium Commercial [7]	$ (2,710)	$ 808	$ 232	$ (0)	$ -	$ -	$ (10,340)	$ -	$ 10,497	$ -	$ -	$ -	$ (1,512)	$ 1,152,634			
Residential [7]	$ 22,981	$ (9,011)	$ 1,499	$ (0)	$ -	$ -	$ (10,340)	$ -	$ -	$ -	$ -	$ -	$ 5,130	$ 1,810,870			
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	**$ 14,846**	**$ (6,578)**	**$ 2,193**	**$ (0)**	**$ -**	**$ -**	**$ (41,358)**	**$ -**	**$ 28,995**	**$ -**	**$ -**	**$ -**	**$ (1,902)**	**$ 5,189,135**	**$ 6,664,000**	**77.9%**	

Notes:

[1] The 2024–2027 Program Cycle expenses exclude any trailing program costs that were incurred prior to the 2024 program year but paid during 2024.

[2] SDG&E's budget was authorized in D.23.12.005.

[3] The 2024 authorized budget in D.23.12.005 for AC Saver Decommissioning Marketing Education and Outreach (ME&O) of $393K is comprised of $296K identified in Category 6 as "AC Saver Decommissioning ME&O" plus an additional $97K included in the ME&O budget category of $799K.

[4] D.24.12.029 modified the authorized budget in Category 6 by reducing the - LMEO AC Decommissioning buget by $96,000, for a total authorized budget of $296,000.

[5] D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual $22 million budget is $2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.
On March 26, 2026, D.26-03-016 authorized a one-year extension for 2026 with a reduced statewide budget of $15 million, resulting in an SDG&E allocation of $1.5 million (10% share). Up to 3% of the statewide budget may be used for IOU administrative costs.

[6] Programs, Rates & Activities do not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in Decision (D.) 22.12.009.

[7] Negative amount is primarily due to the correction or true-up of prior period costs.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date expenses and 2024-2027 program cycle expense adjustments.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES ($000)
Sep-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative and Marketing													
DR 2024 ACSD-OF (SWITCH DECOM) [1]	$ (0.0)	$ (0.0)	$ 0.0	$ -	$ -	$ -	$ 0.5	$ 8.6	$ 1.4	$ -	$ -	$ -	$ 10.5
DR Prohibited Resources	$ 54.6	$ 0.8	$ -	$ 30.5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 85.8
Capacity Bidding Program (CBP) [2]	$ 16.7	$ 20.4	$ 29.0	$ 22.6	$ 22.1	$ 69.2	$ (16.2)	$ 14.4	$ 39.6	$ -	$ -	$ -	$ 217.7
Emerging Technologies (ET) [1]	$ 18.9	$ 13.9	$ 14.9	$ 14.5	$ 12.7	$ 43.2	$ 21.7	$ 24.1	$ (1.7)	$ -	$ -	$ -	$ 162.2
Technology Deployment (TD)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Local Marketing Education & Outreach (LMEO)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.3	$ -	$ -	$ -	$ 2.3
General Administration	$ 33.2	$ 30.1	$ 32.7	$ 33.7	$ 29.4	$ 31.7	$ 31.9	$ 34.0	$ 38.8	$ -	$ -	$ -	$ 295.4
Information Technology (IT) [1], [2]	$ 81.4	$ 145.4	$ 97.7	$ 99.5	$ 1,441.4	$ 111.9	$ 102.1	$ 94.8	$ (361.6)	$ -	$ -	$ -	$ 1,812.6
Evaluation, Measurement & Verification (EM&V)	$ 18.7	$ 20.3	$ 20.3	$ 26.6	$ 22.4	$ 21.1	$ 64.3	$ 52.4	$ 21.8	$ -	$ -	$ -	$ 267.6
Potential Study	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2024-2027 IDSM DR SW QI/QM	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2024-2027 IDSM DR 4001	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2024-2027 IDSM DR 4006	$ -	$ 38.0	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 38.0
2024-2027 IDSM DR 4009	$ 37.5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 37.5
2024-2027 IDSM DR 4040	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2025-2027 IDSM DR 4170	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.8	$ -	$ -	$ -	$ -	$ -	$ 1.8
IDSM Behavioral	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Administrative (O&M)	**$ 260.9**	**$ 268.8**	**$ 194.6**	**$ 227.3**	**$ 1,528.0**	**$ 277.1**	**$ 206.0**	**$ 228.2**	**$ (259.4)**	**$ -**	**$ -**	**$ -**	**$ 2,931.4**
Customer Incentives													
Capacity Bidding Program (CBP)	$ -	$ -	$ 21.3	$ -	$ -	$ -	$ -	$ 8.8	$ -	$ -	$ -	$ -	$ 30.1
Technology Deployment (TD) [1]	$ (1.3)	$ -	$ 1.1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.2)
Critical Peak Pricing Default (CPPD)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Customer Incentives	**$ (1.3)**	**$ -**	**$ 22.4**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 8.8**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 29.9**
Total	**$ 259.6**	**$ 268.8**	**$ 217.0**	**$ 227.3**	**$ 1,528.0**	**$ 277.1**	**$ 206.0**	**$ 237.0**	**$ (259.4)**	**$ -**	**$ -**	**$ -**	**$ 2,961.3**
AMDRMA Account End of Month Balance for Monthly Activity with Interest	**$ 260.0**	**$ 270.0**	**$ 218.9**	**$ 229.9**	**$ 1,533.4**	**$ 285.2**	**$ 214.9**	**$ 246.7**	**$ (249.7)**	**$ -**	**$ -**	**$ -**	**$ 3,009.4**

Notes:

[1] Negative amount is primarily due to the true-up of actual program expenses against the estimated expenses accrued.

[2] The IT amount in May reflects a correction and reclassification of IT expenditures from Rule 32 IT to the appropriate IT categories and programs.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
FLEX ALERT BALANCING ACCOUNT - (FABA) ($000)
Sep-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures
Program in FLEX Alert Balancing Account (FABA) [1]													
Administrative (O&M)													
LMEO-Flex Alert Admin [2]	$ (11.0)	$ 3.4	$ 0.9	$ (0.0)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (6.7)
LMEO-Flex Alert Marketing [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ (41.4)	$ -	$ -	$ -	$ -	$ -	$ (41.4)
Total Administrative (O&M)	**$ (11.0)**	**$ 3.4**	**$ 0.9**	**$ (0.0)**	**$ -**	**$ -**	**$ (41.4)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (48.0)**
Total FABA Program Costs	**$ (11.0)**	**$ 3.4**	**$ 0.9**	**$ (0.0)**	**$ -**	**$ -**	**$ (41.4)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (48.0)**
Total FABA Program Costs with Interest	**$ (11.3)**	**$ 2.8**	**$ 0.9**	**$ (0.6)**	**$ (0.6)**	**$ (0.6)**	**$ (42.0)**	**$ (0.8)**	**$ (0.8)**	**$ -**	**$ -**	**$ -**	**$ (52.9)**

Notes:

[1] D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual $22 million budget is $2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015. On March 26, 2026, D.26-03-016 authorized a one-year extension for 2026 with a reduced statewide budget of $15 million, resulting in an SDG&E allocation of $1.5 million (10% share). Up to 3% of the statewide budget may be used for IOU administrative costs.

[2] Negative amount is primarily due to the correction/true-up of prior month expenses.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

The yellow highlighted data in this document is CONFIDENTIAL – Pursuant to Public Utilities (PU) Code Section 583, Decision (D.) 21-09-020, and General Order (GO) No. 66 D Revision 2. The detailed justification is provided in Attachment A of the accompanying Confidentiality Declaration.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS ($000)
Sep-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures
Programs in General Rate Case													
Administrative (O&M)													
Critical Peak Pricing (CPP-D)	$ 0.8	$ 0.7	$ 0.8	$ 0.6	$ 0.4	$ 0.4	$ 0.4	$ 0.6	$ 0.2	$ -	$ -	$ -	$ 4.9
Total Administrative (O&M)	**$ 0.8**	**$ 0.7**	**$ 0.8**	**$ 0.6**	**$ 0.4**	**$ 0.4**	**$ 0.4**	**$ 0.6**	**$ 0.2**	**$ -**	**$ -**	**$ -**	**$ 4.9**
Total GRC Program Costs	**$ 0.8**	**$ 0.7**	**$ 0.8**	**$ 0.6**	**$ 0.4**	**$ 0.4**	**$ 0.4**	**$ 0.6**	**$ 0.2**	**$ -**	**$ -**	**$ -**	**$ 4.9**

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DEMAND RESPONSE MEMO ACCOUNT ($000)
Sep-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures [4]
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
SDG&E Electric Rule 32, Including IT [1, 3]	$ 140.4	$ 119.3	$ 1.2	$ 71.3	$ (1,914.7)	$ 79.4	$ 87.2	$ 77.7	$ 509.9	$ -	$ -	$ -	$ (828.4)
Rule 32 Click-Through, Including IT [2]	$ 16.6	$ 2.6	$ 3.0	$ 0.6	$ 49.0	$ 2.5	$ 3.6	$ 3.1	$ 0.5	$ -	$ -	$ -	$ 81.4
Total Administrative (O&M)	**$ 157.0**	**$ 121.9**	**$ 4.2**	**$ 71.8**	**$ (1,865.7)**	**$ 81.9**	**$ 90.8**	**$ 80.8**	**$ 510.4**	**$ -**	**$ -**	**$ -**	**$ (747.0)**
Total DPDRMA Program Costs	**$ 157.0**	**$ 121.9**	**$ 4.2**	**$ 71.8**	**$ (1,865.7)**	**$ 81.9**	**$ 90.8**	**$ 80.8**	**$ 510.4**	**$ -**	**$ -**	**$ -**	**$ (747.0)**
Total DPDRMA Program Costs with Interest	**$ 157.2**	**$ 122.5**	**$ 5.0**	**$ 72.8**	**$ (357.6)**	**$ 77.4**	**$ 86.5**	**$ 76.7**	**$ 507.2**	**$ -**	**$ -**	**$ -**	**$ 747.9**

Notes:
[1] SDG&E's budget was authorized in Decision (D.) 23-12-005.
[2] Rule 32 Click Thru (CTP) Budget of $1,222,000 was authorized in section 6 of D.23-09-006 to provide IT enhancements for program years 2024-2026.
[3] The negative amount in May reflects a correction and reclassification of IT expenditures from Rule 32 IT to the appropriate IT categories and programs.
[4] Refer to Category 3 in the DRP Expenditures tab for the 2024-2027 program cycle approved budget and associated expenditures.
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT ($000)
Sep-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures
Program in Emergency Load Reduction (ELRP) Balancing Account [1]													
Administrative (O&M) & Incentives													
ELRP Admin	$ 310.2	$ 121.9	$ 37.0	$ 36.3	$ 377.8	$ 32.1	$ 39.9	$ 32.2	$ 89.8	$ -	$ -	$ -	$ 1,077.1
ELRP Res A6 Admin [2]	$ 15.6	$ 18.7	$ 0.0	$ 22.1	$ 9.6	$ 5.6	$ 6.1	$ 8.4	$ (97.7)	$ -	$ -	$ -	$ (11.6)
ELRP EM&V [2]	$ (10.4)	$ 14.9	$ 12.8	$ 3.0	$ 0.7	$ 0.5	$ -	$ 1.0	$ 0.7	$ -	$ -	$ -	$ 23.2
A1. Non Residential (Bill Credit)	$ -	$ -	$ -	$ 60.0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 60.0
A2. Non Residential Aggregators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
A3. Rule 21 (DERs)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
A4. Virtual Power Plant (VPP) [2]	$ -	$ (170.0)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (170.0)
A5. Vehicle Grid Intergration (VGI)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
A6. ELRP- Residential Subgroup (Bill Credit)	$ 0.1	$ 0.0	$ 0.1	$ 0.0	$ 0.1	$ (0.1)	$ 0.0	$ -	$ -	$ -	$ -	$ -	$ 0.3
B1. Third-Party DR Providers (DRPs)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
B2. IOU Capacity Bidding Programs (CBPs)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
ELRP - LMEO [2]	$ 25.8	$ (10.0)	$ 1.3	$ -	$ -	$ -	$ -	$ -	$ 26.7	$ -	$ -	$ -	$ 43.8
Total Administrative & Incentive Costs	**$ 341.3**	**$ (24.5)**	**$ 51.2**	**$ 121.4**	**$ 388.3**	**$ 38.1**	**$ 46.1**	**$ 41.6**	**$ 19.5**	**$ -**	**$ -**	**$ -**	**$ 1,022.9**
Total ELRP Program Costs	**$ 341.3**	**$ (24.5)**	**$ 51.2**	**$ 121.4**	**$ 388.3**	**$ 38.1**	**$ 46.1**	**$ 41.6**	**$ 19.5**	**$ -**	**$ -**	**$ -**	**$ 1,022.9**
Total ELRP Program Costs with Interest	**$ 257.2**	**$ (104.3)**	**$ (25.4)**	**$ 46.4**	**$ 317.5**	**$ (28.5)**	**$ (17.3)**	**$ (19.0)**	**$ (37.8)**	**$ -**	**$ -**	**$ -**	**$ 388.8**

Notes:
[1] SDG&E's budget was authorized in D.23-12-005.
[2] Negative amounts are due to an accrual reversal and/or true-up of actual program expenditures.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2026)
Sep-26

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Total	$ -			

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced and or modified in D.17-12-003, D.20-05-009, D.22-12-009, and D.23-12-005 (page 27).