

Application: \_\_\_\_\_

Exhibit No.: SDGE-\_\_\_\_\_

**PREPARED DIRECT TESTIMONY OF**  
**KELLEN C. GILL**  
**ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**  
**CHAPTER 7**



**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**OF THE STATE OF CALIFORNIA**

**November 26, 2018**

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1 the revenue requirement presented in witness White’s prepared direct testimony (Chapter 5) of  
 2 \$489.3 thousand (without Franchise Fees and Uncollectibles (“FF&U”)), or \$507.5 thousand  
 3 (with FF&U).

4 **Table KCG-1: Illustrative Class Average Electric Rates Impact**

	Current 11/1/18 (¢/kWh)	2021			2022			2023		
		Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)
<b>Residential</b>	27.285	27.288	0.003	0.01%	27.287	0.002	0.01%	27.286	0.001	0.00%
<b>Small Comm.</b>	26.002	26.005	0.003	0.01%	26.004	0.002	0.01%	26.004	0.002	0.01%
<b>Med &amp; Lg C&amp;I</b>	21.127	21.129	0.002	0.01%	21.128	0.001	0.00%	21.128	0.001	0.00%
<b>Agriculture</b>	19.242	19.244	0.002	0.01%	19.243	0.001	0.01%	19.243	0.001	0.01%
<b>Lighting</b>	21.460	21.464	0.004	0.02%	21.462	0.002	0.01%	21.462	0.002	0.01%
<b>System Total</b>	23.735	23.737	0.002	0.01%	23.736	0.001	0.00%	23.736	0.001	0.00%

5  
 6 In 2021, the illustrative annual bill impact based on the revenue requirement<sup>4</sup> is an  
 7 increase of approximately \$0.21 for a typical residential customer using 500 kWh per month in  
 8 both the Inland and Coastal climate zones, as compared to current rates. On a percentage basis,  
 9 this equates to an illustrative annual bill impact of 0.01%. In 2023, the illustrative annual bill  
 10 impact based on the revenue requirement<sup>5</sup> is approximately \$0.15 for a typical residential  
 11 customer using 500 kWh per month in both the Inland and Coastal climate zones, as compared to  
 12 current rates. On a percentage basis, this equates to an illustrative annual increase of 0.01%.

13 This concludes my prepared direct testimony.

<sup>4</sup> See the Prepared Direct Testimony of Amanda White (Chapter 5) for further details regarding the revenue requirement.

<sup>5</sup> *Id.*

1 **III. STATEMENT OF QUALIFICATIONS**

2 My name is Kellen Childs Gill and my business address is 8330 Century Park Court, San  
3 Diego, California 92123. I am employed by SDG&E as a Rate Strategy Project Manager in the  
4 Customer Pricing Department. My primary responsibilities include planning, development, and  
5 implementation of rate related proceedings and preparation of various regulatory filings.

6 I began work at SDG&E in March 2015 as a Regulatory Case Manager. Prior to joining  
7 SDG&E, I was employed by Sempra Energy where I worked in several positions of increasing  
8 responsibility in tax, accounting, internal audit and legislative policy beginning in June 2007.

9 I graduated from the University of San Diego with a bachelor's degree in Business  
10 Administration and a minor in Accounting. I went on to earn a Master of Science in  
11 Accountancy with an emphasis in entity taxation from San Diego State University. I am also a  
12 Certified Public Accountant licensed to practice in the state of California.

13 I have previously submitted testimony to the Commission.