## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design

Application 23-01-(Filed January 17, 2023)

# APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST ALLOCATION, AND ELECTRIC RATE DESIGN

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#### I. INTRODUCTION

Pursuant to California Public Utilities Commission's (CPUC or Commission) Decision (D.) 07-07-004, D.20-01-002, D.21-07-010, Executive Director Rachel Peterson's April 13, 2022 letter partially granting San Diego Gas & Electric Company's (SDG&E) request for extension (until December 30, 2022), Executive Director Rachel Peterson's December 20, 2022 letter partially granting SDG&E's request for extension (until January 17, 2023), and the Commission's Rules of Practice and Procedure, SDG&E respectfully submits this Application—SDG&E's Test Year (TY) 2024 General Rate Case (GRC) Phase 2 Application—for authority to update marginal costs, cost allocation, and electric rate design (Application).

As set forth in more detail below, SDG&E first summarizes its Application and testimony. SDG&E then provides the information necessary to comply with the statutory and procedural requirements associated with this Application, including a recommended procedural schedule.

#### II. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY

In support of this Application, SDG&E is submitting the following testimony:

- Chapter 1 Prepared Direct Testimony of Adam Pierce (policy);
- Chapter 2 Prepared Direct Testimony of Ray C. Utama (revenue allocation).
- Chapter 3 Prepared Direct Testimony of Ray C. Utama, Erica Wissman, Hannah Campi, and Gwendolyn Morien (rate design).
- Chapter 4 Prepared Direct Testimony of William G. Saxe (distribution cost studies).
- Chapter 5 Prepared Direct Testimony of Jeff DeTuri (commodity cost studies).
- Chapter 6 Prepared Direct Testimony of William G. Saxe (street lighting).
- Chapter 7 Prepared Direct Testimony of Jeffrey Nightingale (street lighting Schedule OL-1, Light Emitting Diode (LED) conversions).
- Chapter 8 Prepared Direct Testimony of Evelyn Luna (miscellaneous rate design).
- Chapter 9 Prepared Direct Testimony of Rachelle R. Baez (affordability).

In general terms, this Application continues most, but not all, aspects of SDG&E's existing rate structures. Importantly, SDG&E is proposing limited changes to residential rate design due to the overlapping demand flexibility rulemaking, Rulemaking 22-07-005, which is addressing residential rates in such a significant way that changes proposed by SDG&E herein would lead to potentially conflicting decisions. However, SDG&E is proposing, among other things, an update to the residential medical baseline program discount methodology and a change to the standard time-of-use (TOU) periods for all customer classes such that the 10 AM to 2 PM period is a super-off-peak TOU period year-round. That period is currently off-peak during ten months of the year and super-off-peak during March and April only. Additionally, although

SDG&E's marginal cost study suggests that TOU differentials should be narrowed/muted, SDG&E is proposing to maintain the current TOU differentials so that customer price signals remain consistent and strong, in alignment with state policy. Finally, SDG&E is proposing to split the current Medium/Large Commercial & Industrial (M/L C&I) customer class into a Medium Commercial customer class and a Large C&I customer class.

#### III. STATUTORY AND PROCEDURAL REQUIREMENTS

#### A. Rule 2.1 (a) - (c)

This Application is filed pursuant to the Commission's Rules of Practice and Procedure, California Public Utilities Code (P.U. Code) Sections 451, 454 and 491, D.07-07-004 (Ordering Paragraph (OP) 1), D.20-01-002 (OP 2), D.21-07-010 (OP 2), Executive Director Rachel Peterson's April 13, 2022 letter partially granting SDG&E's request for extension (until December 30, 2022), and Executive Director Rachel Peterson's December 20, 2022 letter partially granting SDG&E's second request for extension (until January 17, 2023).

In accordance with Rule 2.1 (a) - (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

#### 1. Rule 2.1 (a) - Legal Name

SAN DIEGO GAS & ELECTRIC COMPANY is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is: 8330 Century Park Court, San Diego, California 92123.

#### 2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

William Fuller 8330 Century Park Court, CP32F San Diego, CA 92123-1530 858/654-1885 phone wfuller@sdge.com

with copies to:

Rebecca D. Hansson San Diego Gas & Electric Company 8330 Century Park Court, CP32D San Diego, CA 92123-1530 858/654-8278 phone rhansson@sdge.com

#### 3. Rule 2.1 (c)

#### a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

#### b. Issues to be Considered and Relevant Safety Considerations

The issue to be considered in this proceeding is whether SDG&E's proposals to update its marginal costs, cost allocation, and electric rate design are reasonable and should be approved.

With respect to relevant safety considerations, SDG&E does not believe that the approval of SDG&E's proposals will have a safety impact.

#### c. Need for Hearings

Based on past experience in GRC Phase 2 proceedings, it is possible that evidentiary hearings will be necessary, so SDG&E has reserved time for them in its proposed schedule below.

#### d. Proposed Schedule

SDG&E proposes the following schedule:

ACTION	DATE
Application filed	January 17, 2023
Responses and Protests	February 21, 2023 <sup>1</sup>
Reply to Responses and Protests	March 3, 2023
Prehearing Conference	March 21, 2023
Scoping Memo Issued	March 24, 2023
Intervenor Testimony	May 5, 2023
Concurrent Rebuttal Testimony	June 9, 2023
Settlement Discussions	June 10- July 30, 2023
Evidentiary Hearings (If	July 31 – August 4, 2023
Necessary)	
Opening Briefs	August 25, 2023
Reply Briefs	September 22, 2023
Proposed Decision	October 20, 2023

#### **B.** Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014 in connection with SDG&E's Application (A.) 14-09-008 and is incorporated herein by reference.

#### C. Rule 3.2 (a) – (d) – Authority to Change Rates

In accordance with Rule 3.2 (a) - (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

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<sup>&</sup>lt;sup>1</sup> Per Commission Rule 2.6(a), the projected deadline for responses and protests represents 30 days after the filing of the Application (February 16, 2023), plus two business days for the Commission to post notice of the Application on the Daily Calendar (February 21, 2023).

#### 1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's balance sheet, income statement and financial statement are included with this Application as Appendix A.

#### 2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric and gas rates can be viewed electronically on SDG&E's website. Appendix B to this Application provides the table of contents from SDG&E's electric tariffs on file with the Commission.

#### 3. Rule 3.2 (a) (3) - Statement of Proposed Rate Change

Appendix C includes Tables 1 and 2 showing SDG&E's proposed electric rates and rate revenues, by customer class.

#### 4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

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Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization for the six-month period ending June 30, 2022, is shown on the Statement of Original Cost and Depreciation Reserve attached as Appendix D.

#### 5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations of the company) is included as Appendix E to this Application.

#### 6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

#### 7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 29, 2022, was mailed to the Commission on April 13, 2022, and is incorporated herein by reference.

#### 8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

#### 9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

#### 10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

#### 11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

#### IV. SERVICE

This is a new Application. No service list has been established for this proceeding.

Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony and related exhibits, on parties to the service list for parties to SDG&E's 2019 GRC Phase 2 proceeding (A.19-02-002) and parties to SDG&E's Phase 1 GRC (A.22-05-015). SDG&E will send via overnight mail two hard copies to Acting Chief Administrative Law Judge (ALJ) Michelle Cooke.

#### V. CONCLUSION

For all the foregoing reasons, SDG&E requests that the Commission:

- 1. Adopt SDG&E's proposals set forth in this Application and associated testimony; and
- 2. Grant such other and further relief as the Commission finds to be just and reasonable.

DATED at San Diego, California, this 17th day of January, 2023.

Respectfully Submitted,

/s/ Rebecca D. Hansson

Rebecca D. Hansson

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Court, CP32D

San Diego, CA 92123-1530 Telephone: (858) 654-8278

Email: rhansson@sdge.com

#### **OFFICER VERIFICATION**

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST ALLOCATION, AND ELECTRIC RATE DESIGN are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on January 17, 2023, at San Diego, California.

Scott B. Crider

San Diego Gas & Electric Company

Sr Vice President – External & Operations Support

# APPENDIX A BALANCE SHEET, INCOME STATEMENT AND FINANCIAL STATEMENT

#### SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET ASSETS AND OTHER DEBITS Jun 2022

	1. UTILITY PLANT	2022
101	UTILITY PLANT IN SERVICE	\$ 23,649,514,187
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105 106	PLANT HELD FOR FUTURE USE COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,779,464,417
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(7,201,094,231)
111 114	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT ELEC PLANT ACQUISITION ADJ	(756,325,011) 3,750,722
114	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,625,505)
118	OTHER UTILITY PLANT	1,997,773,668
119	ACCUMULATED PROVISION FOR DEPRECIATION AND	
120	AMORTIZATION OF OTHER UTILITY PLANT NUCLEAR FUEL - NET	(439,501,621)
	TOTAL NET UTILITY PLANT	\$ 19,143,150,626
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	\$ 6,003,644
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(226.050)
158	NON-CURRENT PORTION OF ALLOWANCES	(326,050) 126,871,593
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125 128	SINKING FUNDS OTHER SPECIAL FUNDS	- 862,615,166
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	 25,393,111
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,020,557,464

#### SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET ASSETS AND OTHER DEBITS Jun 2022

	3. CURRENT AND ACCRUED ASSETS		2022
			2022
131	CASH	\$	324,638,122
132	INTEREST SPECIAL DEPOSITS		-
134 135	OTHER SPECIAL DEPOSITS WORKING FUNDS		-
136	TEMPORARY CASH INVESTMENTS		208,100,000
141	NOTES RECEIVABLE		200,100,000
142	CUSTOMER ACCOUNTS RECEIVABLE		685,675,328
143	OTHER ACCOUNTS RECEIVABLE		79,159,628
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS		(63,320,995)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES		-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES		-
151	FUEL STOCK		-
152	FUEL STOCK EXPENSE UNDISTRIBUTED		400 000 440
154 156	PLANT MATERIALS AND OPERATING SUPPLIES OTHER MATERIALS AND SUPPLIES		133,839,412
158	ALLOWANCES		140,141,254
158	LESS: NON-CURRENT PORTION OF ALLOWANCES		(126,871,593)
163	STORES EXPENSE UNDISTRIBUTED		(120,071,000)
164	GAS STORED		564.746
165	PREPAYMENTS		102,364,945
171	INTEREST AND DIVIDENDS RECEIVABLE		2,745,920
173	ACCRUED UTILITY REVENUES		73,098,471
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS		32,648,083
175	DERIVATIVE INSTRUMENT ASSETS		85,459,358
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT		(05 000 444)
	ASSETS		(25,393,111)
	TOTAL CURRENT AND ACCRUED ASSETS	\$	1,652,849,568
	4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$	52,237,617
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	Ψ	2,868,309,001
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES		372,631
184	CLEARING ACCOUNTS		258,281
185	TEMPORARY FACILITIES		1,033,131
186	MISCELLANEOUS DEFERRED DEBITS		356,044,776
188	RESEARCH AND DEVELOPMENT		-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT		6,075,271
190	ACCUMULATED DEFERRED INCOME TAXES		121,647,733
	TOTAL DEFERRED DEBITS		3,405,978,441
	TOTAL ASSETS AND OTHER DEBITS	\$	25,222,536,099

#### SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET LIABILITIES AND OTHER CREDITS Jun 2022

	5. PROPRIETARY CAPITAL	
		2022
201 204	COMMON STOCK ISSUED PREFERRED STOCK ISSUED	\$ 291,458,395
207 210	PREMIUM ON CAPITAL STOCK GAIN ON RETIRED CAPITAL STOCK	591,282,978
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	7,008,275,965
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(9,650,524)
	TOTAL PROPRIETARY CAPITAL	\$ 8,658,926,542
	6. LONG-TERM DEBT	
221	BONDS	\$ 7,400,000,000
223 224	ADVANCES FROM ASSOCIATED COMPANIES OTHER LONG-TERM DEBT	400,000,000
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(20,520,546)
	TOTAL LONG-TERM DEBT	\$ 7,779,479,454
	7. OTHER NONCURRENT LIABILITIES	
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,393,454,467
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	22,278,644
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	29,065,111
228.4 244	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS LONG TERM PORTION OF DERIVATIVE LIABILITIES	- 8,638,096
230	ASSET RETIREMENT OBLIGATIONS	884,577,956
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 2,338,014,274

#### SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET LIABILITIES AND OTHER CREDITS Jun 2022

	8. CURRENT AND ACCRUED LIABILITIES	2022
231	NOTES PAYABLE	\$ -
232 233	ACCOUNTS PAYABLE NOTES PAYABLE TO ASSOCIATED COMPANIES	685,719,178
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	67,310,901
235	CUSTOMER DEPOSITS	38,056,062
236	TAXES ACCRUED	9,317,500
237	INTEREST ACCRUED	61,324,555
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	8,240,886
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	188,322,282
243 244	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT DERIVATIVE INSTRUMENT LIABILITIES	68,224,461 25,556,983
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(8,638,096)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	(0,000,000)
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,143,434,712
	9. DEFERRED CREDITS	
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 128,997,926
253	OTHER DEFERRED CREDITS	471,491,297
254	OTHER REGULATORY LIABILITIES	2,210,266,282
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	12,661,650
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	- 4 070 400 057
282 283	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,973,463,857 505,800,105
200	ACCOMOLATED DETENTION INCOME TAXES - OTTEN	505,600,105
	TOTAL DEFERRED CREDITS	5,302,681,117
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 25,222,536,099

#### SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS Jun 2022

401       OPERATING EXPENSES       1,708,852,407         402       MAINTENANCE EXPENSES       160,179,629         403-7       DEPRECIATION AND AMORTIZATION EXPENSES       472,412,246         408.1       TAXES OTHER THAN INCOME TAXES       105,828,257         409.1       INCOME TAXES       64,589,511         410.1       PROVISION FOR DEFERRED INCOME TAXES       102,149,057         411.1       PROVISION FOR DEFERRED INCOME TAXES - CREDIT       (64,383,957)         411.4       INVESTMENT TAX CREDIT ADJUSTMENTS       (444,421)         411.6       GAIN FROM DISPOSITION OF UTILITY PLANT       -         TOTAL OPERATING REVENUE DEDUCTIONS       2,549,182,7		1. UTILITY OPERATING INCOME			
NET OPERATING INCOME   518,195,0	401 402 403-7 408.1 409.1 410.1 411.1 411.4	OPERATING EXPENSES MAINTENANCE EXPENSES DEPRECIATION AND AMORTIZATION EXPENSES TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES - CREDIT INVESTMENT TAX CREDIT ADJUSTMENTS	160,179,629 472,412,246 105,828,257 64,589,511 102,149,057 (64,383,957)	\$	3,067,377,755
2. OTHER INCOME AND DEDUCTIONS   1.054,752		TOTAL OPERATING REVENUE DEDUCTIONS			2,549,182,729
### 415 REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK ### 417 REVENUES OF NONUTILITY OPERATIONS ### 418.1 EXPENSES OF NONUTILITY OPERATIONS ### 418.1 EQUITY IN EARNINGS OF SUBSIDIARIES ### 419 INTEREST AND DIVIDEND INCOME ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.2 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.2 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.2 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.2 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION ### 419.2 ALLOWANCE FUNDS USED DURING CONSTRUCTION ### 419.0 ALLO		NET OPERATING INCOME			518,195,026
417.       REVENUES OF NONUTILITY OPERATIONS       -         417.1       EXPENSES OF NONUTILITY OPERATIONS       (2,848,604)         418.       NONOPERATING RENTAL INCOME       19,089         418.1       EQUITY IN EARNINGS OF SUBSIDIARIES       -         419.1       INTEREST AND DIVIDEND INCOME       6,805,329         419.1       ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION       41,700,699         421.1       GAIN ON DISPOSITION OF PROPERTY       -         421.1       GAIN ON DISPOSITION OF PROPERTY       -         421.2       LOSS ON DISPOSITION OF PROPERTY       -         425.       MISCELLANEOUS AMORTIZATION       125,024         426.       MISCELLANEOUS OTHER INCOME DEDUCTIONS       17,541,552         TOTAL OTHER INCOME DEDUCTIONS       \$ 17,666,576         408.2       TAXES OTHER THAN INCOME TAXES       421,993         409.2       INCOME TAXES       1,054,752         410.2       PROVISION FOR DEFERRED INCOME TAXES       40,963,136         411.2       PROVISION FOR DEFERRED INCOME TAXES - CREDIT       (37,459,854)         TOTAL OTHER INCOME AND DEDUCTIONS       \$ 4,980,027         TOTAL OTHER INCOME AND DEDUCTIONS       \$ 4,980,027		2. OTHER INCOME AND DEDUCTIONS			
425       MISCELLANEOUS AMORTIZATION       125,024         426       MISCELLANEOUS OTHER INCOME DEDUCTIONS       17,541,552         TOTAL OTHER INCOME DEDUCTIONS       \$ 17,666,576         408.2       TAXES OTHER THAN INCOME TAXES       421,993         409.2       INCOME TAXES       1,054,752         410.2       PROVISION FOR DEFERRED INCOME TAXES       40,963,136         411.2       PROVISION FOR DEFERRED INCOME TAXES - CREDIT       (37,459,854)         TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS       \$ 4,980,027         TOTAL OTHER INCOME AND DEDUCTIONS       \$ 23,195,6         INCOME BEFORE INTEREST CHARGES         EXTRAORDINARY ITEMS AFTER TAXES       541,390,6	417 417.1 418 418.1 419 419.1 421	REVENUES OF NONUTILITY OPERATIONS EXPENSES OF NONUTILITY OPERATIONS NONOPERATING RENTAL INCOME EQUITY IN EARNINGS OF SUBSIDIARIES INTEREST AND DIVIDEND INCOME ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION MISCELLANEOUS NONOPERATING INCOME GAIN ON DISPOSITION OF PROPERTY	19,089 - 6,805,329 41,700,699 165,754		
408.2 TAXES OTHER THAN INCOME TAXES 409.2 INCOME TAXES 410.2 PROVISION FOR DEFERRED INCOME TAXES 410.2 PROVISION FOR DEFERRED INCOME TAXES 411.2 PROVISION FOR DEFERRED INCOME TAXES - CREDIT TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS  TOTAL OTHER INCOME AND DEDUCTIONS  \$ 4,980,027  TOTAL OTHER INCOME AND DEDUCTIONS \$ 23,195,6  INCOME BEFORE INTEREST CHARGES EXTRAORDINARY ITEMS AFTER TAXES	425	MISCELLANEOUS AMORTIZATION MISCELLANEOUS OTHER INCOME DEDUCTIONS	17,541,552	ı	
INCOME BEFORE INTEREST CHARGES 541,390,6 EXTRAORDINARY ITEMS AFTER TAXES	409.2 410.2	TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES - CREDIT	421,993 1,054,752 40,963,136 (37,459,854)		
INCOME BEFORE INTEREST CHARGES 541,390,6 EXTRAORDINARY ITEMS AFTER TAXES		TOTAL OTHER INCOME AND DEDUCTIONS		\$	23 105 664
EXTRAORDINARY ITEMS AFTER TAXES				Ψ	
131,014,3		EXTRAORDINARY ITEMS AFTER TAXES			-
NET INCOME \$ 409,876,3				ф.	409,876,381

<sup>\*</sup>NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$12,714,576)

#### SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS Jun 2022

3. RETAINED EARNINGS	
RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,598,399,584
NET INCOME (FROM PRECEDING PAGE)	409,876,381
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	\$ 7,008,275,965

#### SAN DIEGO GAS & ELECTRIC COMPANY FINANCIAL STATEMENT

June 30, 2022

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

#### (b)

Brief Description of Mortgage:
Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

	Nominal	Par Value		
	Date of	Authorized		Interest Paid
First Mortgage Bonds:	Issue	and Issued	Outstanding	as of Q4' 2021
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,00
6.00% Series DDD. due 2026	06-08-06	250,000,000	250,000,000	15,000,00
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,50
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,00
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,0
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,0
3.00% Series JJJ, due 2021	08-18-11	-	-	10,500,0
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,0
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,0
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,0
1.9140% Series PPP, due 2022	03-12-15	-	-	854,4
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,0
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,0
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,0
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,0
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,0
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,713,3
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	-
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	-
Total First Mortgage Bonds:		7,400,000,000	7,400,000,000	233,235,3
Total Bonds:		7,400,000,000	7,400,000,000	233,235,3
1.893% Term Loan, due 2024	02-18-22	200.000.000	200,000,000	
1.893% Term Loan, due 2024	05-18-22	200,000,000	200,000,000	<u> </u>
1.050 /0 Terrir Loan, due 2024	00-10-22	200,000,000	200,000,000	
TOTAL LONG-TERM DEBT	1	7,600,000,000	7,600,000,000	233,235,3

## SAN DIEGO GAS & ELECTRIC COMPANY FINANCIAL STATEMENT

June 30, 2022

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2021
Commercial Paper & ST Bank Loans	Various	Various	Various	1	\$1,818,092

#### Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2017	2018	2019	2020	2021
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	1	-	-	-
Total	-	-	-	-	-	-

Common Stock	2017	2018	2019	2020	2021
Dividend to Parent [1]	450,000,000	250,000,000	-	200,000,000	300,000,000

<sup>[1]</sup> San Diego Gas & Electric Company dividend to parent.

# APPENDIX B STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES



Revised

Cal. P.U.C. Sheet No.

37163-E

Canceling Revised

Cal. P.U.C. Sheet No.

36922-E Sheet 1

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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein. Cal. P.U.C. Sheet No TITLE PAGE..... 16015-F 37163, 35689, 35486, 35664, 37164, 37165-E TABLE OF CONTENTS..... 37166, 37167, 36921, 35665, 33383, 31804-E 31805, 31174, 35483, 31176, 36873-E PRELIMINARY STATEMENT: General Information..... 8274, 30670, 34739-E II. Balancing Accounts Description/Listing of Accounts 19402, 32302, 35010-E California Alternate Rates for Energy (CARE) Balancing Acct 26553, 26554-E Rewards and Penalties Balancing Account (RPBA)...... 21929, 23295-E Transition Cost Balancing Account (TCBA)..... 31213, 31214, 31215, 31216, 31631, 31632-E Post-1997 Electric Energy Efficiency Balancing Acct 22059, 30893-E (PEEEBA Tree Trimming Balancing Account (TTBA)..... 27944, 19422-E Baseline Balancing Account (BBA)..... 35268, 35269-E Energy Resource Recovery Account (ERRA)..... 26358, 26359, 26360, 26361, 31631, 31632-E Low-Income Energy Efficiency Balancing Acct (LIEEBA)..... 19431, 19432-E Non-Fuel Generation Balancing Account (NGBA)...... 31217, 31218, 31219, 25575-E Electric Procurement Energy Efficiency Balancing Account 30675-E Common Area Balancing Account (CABA)..... 28770-E Nuclear Decommissioning Adjustment Mechanism (NDAM)... 30676-E Pension Balancing Account (PBA)..... 29835, 27949-E Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) 29836, 27951-E Community Choice Aggregation Implementation Balancing Account (CCAIBA)..... 19445-E Electric Distribution Fixed Cost Account (EDFCA)..... 31453, 22813, 21116-E Rate Design Settlement Component Account (RDSCA) 26555-E California Solar Initiative Balancing Account (CSIBA).... 30647, 30648, 30649-E SONGS O&M Balancing Account (SONGSBA)...... 30998, 30999-E On-Bill Financing Balancing Account (OBFBA)..... 30677-E Solar Energy Project Balancing Account (SEPBA).... 22078-E Electric Program Investment Charge Balancing Acct 35693, 30103, 27692-E Tax Equity Investment Balancing Account (TEIBA) 22797-E California Energy Systems 21st Century Balancing Acct 30678-E (CES-21BA) Greenhouse Gas Revenue Balancing Account (GHGRBA). 30820-E Local Generation Balancing Account (LGBA)..... 36732,36733-E New Environmental Regulatory Balancing Account 27955, 27956-E (NERBA)..... Master Meter Balancing Account (MMBA)..... 31664. 31665-E Smart Meter Opt-Out Balancing Account (SMOBA)..... 26898, 26899-E (Continued)

1C7 Submitted Issued by Dec 30, 2022 Dan Skopec 4129-E Advice Ltr. No. Effective Jan 1, 2023 Senior Vice President Decision No. Regulatory Affairs Resolution No. E-5217

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San Diego Gas & Electric Company San Diego, California Revised Cal. P.U.C. Sheet No.

.C. Sheet No. 35978-E

Canceling Revised Cal. P.U.C. Sheet No.

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3C5 Issued by Submitted Dec 28	, 2021
Advice Ltr. No. 3923-E Dan Skopec Effective Jan 1	, 2022
Vice President	
Decision No. D.21-12-029 Regulatory Affairs Resolution No.	

(Continued)



Revised

Cal. P.U.C. Sheet No.

36881-E

Canceling Revised

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35649-E

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4C5 Issued by Submitted Sep 6, 2022 **Dan Skopec** Advice Ltr. No. 4069-E Effective Sep 6, 2022 Vice President Regulatory Affairs Decision No. 22-08-024 Resolution No.



37164-E

Canceling Revised Cal. P.U.C. Sheet No.

36895-E Sheet 5

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	(Continued)		
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5C8 Issued by Dec 30, 2022 Submitted **Dan Skopec** Advice Ltr. No. 4129-E Effective Jan 1, 2023 Senior Vice President Regulatory Affairs Decision No. Resolution No. E-5217



San Diego Gas & Electric Company San Diego, California

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San Diego Gas & Electric Company San Diego, California

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Issued by **Dan Skopec** Senior Vice President Regulatory Affairs

Submitted Nov 2, 2022 Effective Nov 2, 2022

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10C7 Issued by Submitted Aug 15, 2019 **Dan Skopec** Advice Ltr. No. 3421-E Effective Sep 16, 2019 Vice President Decision No. Regulatory Affairs Resolution No.

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		Vice President	_	
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142-02772	06-14	Rule 21 Detailed Study Agreement	25065-E	
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw	29492-E	
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw	29493-E	
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	33417-E	
140 00776	04/24			
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E	
142-3201		Residential Hotel Application for Residential Rates	5380-E	
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances	6041-E	
142-4032	04-22	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities	36083-E	T
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers	18415-E	
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process	28054-E	
142-05201	08-16	Exporting Generating Facility Interconnection Request	28055-E	
142-05202	01-01	Generating Facility Interconnection Application Agreement	14152-E	
142-05202	07-21	Generating Facility Interconnection Application	35023-E	
142-05204	07-16	Rule 21 Pre-Application Report Request	27744-E	
142-05205	07-10	Optional Binding Mandatory Curtailment Plan Contract	17729-E	
142-05207	06-19	Base Interruptible Program Contract	32132-E	
142-05207	06-19	No Insurance Declaration	32133-E	
142-05209	06-04	Rolling Blackout Reduction Program Contract	18273-E	
142-05210	06-04	Bill Protection Application	18273-E	
142-05211	07-03	Technical Incentive Program Application	30079-E	
142-05215	06-19	Third Party Marketer Agreement for BIP	32134-E	
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP…	32135-E	
142-05217	06-19	Notice by Aggregator to Add, Change, or Terminate Aggregator for BIP	32136-E	
142-05219	01-18	Technical Incentive Program Agreement	30080-E	
142-05219/1	01-18	Customer Generation Agreement	15384-E	
142-05220	07-18	Armed Forces Pilot Contract	30800-E	
142-05300	07-18	Capacity Bidding Program Customer Contract	30801-E	
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)	30802-E	
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding	30210-E	

(Continued)

13C14	Issued by	Submitted	Apr 29, 2022
Advice Ltr. No. 3994-E	Dan Skopec	Effective	Jun 1, 2022
	Vice President		
Decision No.	Regulatory Affairs	Resolution No.	



Revised Cal. P.U.C. Sheet No.

32143-E

Canceling Revised Cal. P.U.C. Sheet No.

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35619-E

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142-05304	06-19	Prohibited Resources Attestation	32137-E		
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E		
142-0542	06-17	(3 <sup>rd</sup> Party Inadvertent Export)	29059-E		
142-0543	06-17	Generating Facility Interconnection Agreement (3 <sup>rd</sup> Party Non-Exporting) Generating Facility Interconnection Agreement	29060-E		
142-0544	06-17	(Inadvertent Export) Generating Facility Interconnection Agreement (Continuous Export)	19323-E		
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E		
142-0546	11-21	Local Government – Generation Bill Credit Transfer Allocation			
		Request Form (RES-BCT)	35617-E		
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E		
143-359		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services			
143-00212		Resident's Agreement for Water Heater Switch Credit			
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch	3543-E		
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch	3545-E		
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143-01212	1-99	Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E		
143-1459B	12-97	Thermal Energy Storage Agreement	5505-E		
143-01759	12-97	Meter Data and Communications Request	11004-E		
143-01859	2-99	Energy Service Provider Service Agreement	10572-E		
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143-02059	12-99	Direct Access Service Request (DASR)	13196-E		
143-02159	12-97	Termination of Direct Access (English)	11889-E		
143-02159/1	12-97	Termination of Direct Access (Spanish)	11890-E		
143-2259	12-97	Departing Load Competition Transition Charge Agreement	10629-E		
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E		
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services	11008-E		
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E		
143-02759	12-17	Direct Access Customer Relocation Declaration	29838-E		
143-02760	12-12	Six Month Notice to Return to Direct Access Service	23319-E		
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service	22730-E		
143-02762	02-13	Direct Access Customer Assignment Affidavit	23432-E		
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E		

(Continued)
Issued by

		(Sortifica)		I
14C12		Issued by	Submitted	Nov 24, 2021
Advice Ltr. No.	3893-E	Dan Skopec	Effective	Dec 24, 2021
Decision No.	Senate Bill No. 479	Vice President Regulatory Affairs	Resolution No.	



Revised (

Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No.

35483-E

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36867-E

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144-0813	08-13	Future Communications Contact Information Form	23704-E
144-0820	04-18	CISR-DRP	30366-E
144-0821	01-16	DRP Service Agreement	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement	26188-E
185-1000	02-14	Customer Information Service Request Form	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or	26941-E
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187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA)	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form	26295-E
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189-2000	06-21	Mobilehome Park Utility Conversion Application	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community	26874-E
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195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	36864-E

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 15C12
 Issued by
 Submitted
 Aug 26, 2022

 Advice Ltr. No.
 4064-E
 Dan Skopec
 Effective
 Sep 26, 2022

 Vice President Decision No.
 19-07-003
 Regulatory Affairs
 Resolution No.



Original Cal. P.U.C. Sheet No
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31176-E

Canceling Cal. P.U.C. Sheet No.

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144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service	30273-E
160-2000	10-12	Customer Renewable Energy Agreement	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E
		BILLS AND STATEMENTS	
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

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16C15 Issued by Submitted Nov 1, 2018 **Dan Skopec** Advice Ltr. No. 3292-E Effective Vice President Regulatory Affairs Decision No. Resolution No.



Revised Cal. P.U.C. Sheet No.

36873-E

Canceling Revised Cal. P.U.C. Sheet No.

34139-E Sheet 17

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10100752	08-22	Final Notice Before Disconnected (Delivered)	36869-E	T
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E	
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
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101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
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101-01071	08-22	Notice of Disconnect	36870-E	T
101-01072	08-22	Notice of Disconnect (delivered)	36871-E	T
101-01073	05-14	Notice of Shut-off (Mailed)	34137-E	
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E	
101-02172	03-14	Notice of Disconnect (MDTs)	24582-E	
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101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E	
115-00363/2	9-00	Sorry We Missed You	13905-E	
115-002363	9-00	Electric Meter Test	13906-E	
115-7152A		Access Problem Notice	3694-E	
124-70A		No Service Tag	2514-E	
				1

17C6	Issued by	Submitted	Sep 9, 2022
Advice Ltr. No. 4065-E	Dan Skopec	Effective	Sep 9, 2022
	Vice President		•
Decision No.	Regulatory Affairs	Resolution No.	

# APPENDIX C STATEMENT OF PROPOSED ELECTRIC RATE CHANGES

Table 1
ELECTRIC RATES EFFECTIVE ON 6/1/22<sup>1</sup> AND WITH PROPOSED 2024 GRC PHASE 2

	6/1/22 Effective Rates	2024 GRC Phase 2 Proposed Rates	Rate Change	Percentage Rate Change
Customer Class	(¢/kWh)	(¢/kWh)	(¢/kWh)	(%)
Residential	34.034	34.018	-0.016	-0.05%
Small Commercial	31.877	31.945	0.068	0.21%
Medium Commercial	0.000	29.808	29.808	0.00%
Large C&I	28.472	28.211	-0.261	-0.92%
Agricultural	22.709	23.045	0.336	1.48%
Lighting	28.835	28.748	-0.087	-0.30%
System Total	30.510	30.583	0.073	0.24%

<sup>&</sup>lt;sup>1</sup> Per Advice Letter 4004-E.

Table 2
ELECTRIC RATE REVENUES EFFECTIVE ON 6/1/22<sup>1</sup> AND WITH PROPOSED 2024 GRC PHASE 2

Customer Class	6/1/22 Effective Rates Revenue (\$Million)	2024 GRC Phase 2 Proposed Revenue (\$Million)	Rate Revenue Change (\$Million)	Percentage Rate Revenue Change (%)
Residential	1,644	1,643	-1	-0.06%
Small Commercial	540	484	-55	-10.25%
Medium Commercial	0	638	638	0.00%
Large C&I	1,708	1,139	-569	-33.32%
Agricultural	66	67	1	1.69%
Lighting	21	21	0	-0.32%
System Total	3,979	3,992	13	0.34%

<sup>&</sup>lt;sup>1</sup> Per Advice Letter 4004-E.

Totals may not sum due to rounding.

Totals may not sum due to rounding.

## APPENDIX D

### STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE

### SAN DIEGO GAS & ELECTRIC COMPANY

# COST OF PROPERTY AND DEPRECIATION RESERVE APPLICABLE THERETO AS OF JUNE 30, 2022

No. Account	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
ELECTRIC DEPARTMENT		
302 Franchises and Consents	222,841.36	202,900.30
303 Misc. Intangible Plant	89,259,829.77	66,822,664.95
Intangible Contra Accounts	(979,446.23)	(760,897.71)
TOTAL INTANGIBLE PLANT	88,503,224.90	66,264,667.54
310.1 Land	14,526,518.29	46,518.29
310.2 Land Rights	0.00	0.00
311 Structures and Improvements	91,430,573.97	57,658,995.31
312 Boiler Plant Equipment	165,040,942.75	104,396,312.32
314 Turbogenerator Units	133,511,708.78	71,452,785.65
Palomar Contra E-314	(772,160.26)	(361,921.94)
315 Accessory Electric Equipment	87,059,340.72	56,808,492.36
316 Miscellaneous Power Plant Equipment	67,401,055.52	24,212,796.62
Palomar Contra E-316	(849,751.57)	(350,796.43)
TOTAL STEAM PRODUCTION	557,348,228.20	313,863,182.18
340.1 Land	224,368.91	0.00
340.2 Land Rights	2,427.96	2,427.96
341 Structures and Improvements	24,895,662.62	13,756,636.48
Fuel Holders, Producers & Accessories	21,651,513.75	11,555,213.96
343 Prime Movers	94,666,257.32	60,190,563.41
344 Generators	337,297,763.65	173,793,635.99
345 Accessory Electric Equipment	33,068,037.59	20,393,400.82
346 Miscellaneous Power Plant Equipment	69,097,387.01	24,263,175.37
TOTAL OTHER PRODUCTION	580,903,418.81	303,955,053.99
TOTAL ELECTRIC PRODUCTION	1,138,251,647.01	617,818,236.17

<u>No.</u>	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
350.1	Land	83,853,144.40	0.00
350.2	Land Rights	172,628,084.61	31,096,206.20
352	Structures and Improvements	756,735,759.78	131,005,427.73
353 354	Station Equipment Towers and Fixtures	2,213,286,343.43	568,587,140.05
355	Poles and Fixtures	931,990,468.28 1,003,322,161.47	265,745,491.10 192,609,404.37
355	Pole retirement error correction-top side	0.00	0.00
356	Overhead Conductors and Devices	878,484,419.92	297,138,941.89
357	Underground Conduit	565,192,403.94	108,905,445.90
358	Underground Conductors and Devices	568,922,262.54	108,714,474.27
359	Roads and Trails	385,815,821.80	58,647,153.31
	TOTAL TRANSMISSION	7,560,230,870.17	1,762,449,684.82
360.1	Land	17,456,813.30	0.00
360.2	Land Rights	98,849,094.74	51,643,185.23
361	Structures and Improvements	12,109,427.39	2,856,739.30
362	Station Equipment	678,165,199.64	297,048,187.94
363	Storage Battery Equipment	211,513,392.09	79,643,424.55
364	Poles, Towers and Fixtures	1,085,016,675.40	317,674,606.79
364	Pole retirement error correction-top side	0.00	0.00
365	Overhead Conductors and Devices	1,254,019,321.85	267,620,779.77
366	Underground Conduit	1,737,977,213.92	633,494,001.26
367	Underground Conductors and Devices	2,068,960,416.99	1,068,944,813.87
368.1	Line Transformers	781,812,660.29	292,319,901.43
368.2 369.1	Protective Devices and Capacitors Services Overhead	37,111,272.00	18,205,111.70
369.1	Services Overnead Services Underground	332,281,591.27	101,385,253.64
370.1	Meters	417,761,481.53 218,648,623.00	287,784,608.32 147,368,782.26
370.1	Meter Installations	76,804,743.61	41,090,488.23
370.2	Installations on Customers' Premises	75,231,652.64	34,428,685.46
373.1	St. Lighting & Signal SysTransformers	0.00	0.00
373.2	Street Lighting & Signal Systems	36,846,589.31	24,491,750.18
0.0.2	career angularing or original experience	0.00	(6,307,433.66)
	TOTAL DISTRIBUTION DI ANT		
	TOTAL DISTRIBUTION PLANT	9,140,566,168.97	3,659,692,886.27
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,469,034.54	30,298,884.08
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	27,624.19
393	Stores Equipment	46,031.37	7,315.17
394.1	Portable Tools	40,849,697.08	13,359,395.82
394.2	Shop Equipment	278,147.42	237,649.98
395	Laboratory Equipment	5,362,045.10	1,815,131.26
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	442,518,744.17	183,495,195.20
398	Miscellaneous Equipment	3,207,227.05	1,453,430.36
	TOTAL GENERAL PLANT	545,161,743.87	230,812,127.73

No.	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and Amortization
101	TOTAL ELECTRIC PLANT	18,472,713,654.92	6,337,037,602.53

_No	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and Amortization
GAS PI	LANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
000.4			0.00
360.1 361	Land Structures and Improvements	0.00 0.00	0.00 0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4 363.5	Measuring and Regulating Equipment Other Equipment	0.00 0.00	0.00 0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,541,605.21
	TOTAL STORAGE PLANT	2,168,803.11	1,541,605.21
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,514,781.26	1,745,964.50
366	Structures and Improvements	23,292,930.37	12,423,904.11
367	Mains	585,448,755.66	109,682,491.36
368 369	Compressor Station Equipment Measuring and Regulating Equipment	105,164,120.47	78,142,633.17
371	Other Equipment	29,960,636.65 2,842,373.52	19,624,974.45 442,297.39
	TOTAL TRANSMISSION PLANT	754,872,741.68	222,062,264.98
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,532,209.57	7,658,860.46
375	Structures and Improvements	43,446.91	61,253.10
376 376	Mains Top side retirement adjustment	1,578,679,217.02	480,398,927.02
378	Top-side retirement adjustment Measuring & Regulating Station Equipment	(3,359,331.00) 21,240,712.54	(3,359,331.00) 10,474,212.04
380	Distribution Services	572,824,534.57	315,921,867.92
380	Top-side retirement adjustment	(893,247.00)	(893,247.00)
381	Meters and Regulators	190,435,200.00	87,859,743.90
382	Meter and Regulator Installations	132,414,957.86	53,969,957.82
385	Ind. Measuring & Regulating Station Equipme	1,516,810.70	1,362,935.39
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,397,017.90	7,245,930.24
	TOTAL DISTRIBUTION PLANT	2,514,345,801.91	960,701,109.89

<u>No.</u>	Account	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
392.1 392.2 394.1 394.2 395 396 397 398	Transportation Equipment - Autos Transportation Equipment - Trailers Portable Tools Shop Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	0.00 0.00 25,265,338.01 42,767.98 0.00 0.00 2,256,363.98 1,226,254.36	0.00 0.00 5,536,602.51 13,288.57 0.00 0.00 1,205,344.53 206,556.53
	TOTAL GENERAL PLANT	28,790,724.33	6,961,792.14
101	TOTAL GAS PLANT	3,300,264,175.23	1,191,352,876.42
COMM	ON PLANT		
303 303	Miscellaneous Intangible Plant Miscellaneous Intangible Plant Common Contra Account	10,680,722.45 843,639,681.12 (4,128,951.21)	1,363,026.21 374,858,765.75 (2,451,738.26)
350.1 360.1 389.1	Land Land Land	0.00 0.00 7,494,796.01	0.00 0.00 0.00 0.00
389.2 390 391.1	Land Rights Structures and Improvements Office Furniture and Equipment - Other	27,776.34 578,496,609.48 41,416,974.66	27,776.34 204,833,446.85 15,062,842.61
391.2	Common Contra Account Office Furniture and Equipment - Computer E Common Contra Account	(331,887.00) 126,479,933.52 (19,579.43)	0.00 67,972,085.38 (15,663.00)
392.1 392.2 392.3	Transportation Equipment - Autos Transportation Equipment - Trailers Transportation Equipment - Aviation	406,252.33 107,977.72 12,139,287.63	297,289.45 21,674.54 5,213,079.78
393 394.1 394.2	Stores Equipment Portable Tools Shop Equipment	332,982.68 1,520,840.18 142,759.33	80,574.97 707,349.19 100,023.79
394.3 395 396	Garage Equipment Laboratory Equipment Power Operated Equipment	2,140,794.21 1,731,094.98 0.00	737,419.55 1,055,148.58 0.00
397 398	Communication Equipment Miscellaneous Equipment	366,899,963.91 3,460,808.99	140,237,915.56 821,339.64
118.1	TOTAL COMMON PLANT	1,992,638,837.90	810,922,356.93
101.9	TOTAL ELECTRIC PLANT TOTAL GAS PLANT TOTAL COMMON PLANT	18,472,713,654.92 3,300,264,175.23 1,992,638,837.90	6,337,037,602.53 1,191,352,876.42 810,922,356.93
101 & 118.1	TOTAL _	23,765,616,668.05	8,339,312,835.88
101	PLANT IN SERV-SONGS FULLY RECOVER_	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	0.00	0.00

No.		<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and Amortization
	Gas		0.00	0.00
	Common		0.00	0.00
			0.00	0.00

_No	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and Amortization
101	PLANT IN SERV-CLOUD CONTRA Electric Common	0.00 (10,680,722.45) (10,680,722.45)	0.00 (1,363,026.20) (1,363,026.20)
101	PLANT IN SERV-PP TO SAP OUT OF BAL Electic	0.00	0.00
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
101	Accrual for Retirements Electric Gas	(12,350,929.10) (1,428,203.23)	(12,350,929.10) (1,428,203.23)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE_	(13,779,132.33)	(13,779,132.33)
102	Electric Gas	0.00 0.00	0.00 0.00
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	Electric Gas	112,194,000.02	33,779,693.07
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	33,779,693.07
105	Plant Held for Future Use Electric Gas	0.00 0.00	0.00
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	Construction Work in Progress Electric Gas Common	1,253,565,440.41 164,701,850.67 350,439,416.36	
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,768,706,707.44	0.00

<u>No.</u>	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	861,706,456.21
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	861,706,456.21
101.1 118.1	ELECTRIC CAPITAL LEASES COMMON CAPITAL LEASE	1,307,422,019.46 86,410,041.13 1,393,832,060.59	101,174,780.56 26,682,140.75 127,856,921.31
143 143	FAS 143 ASSETS - Legal Obligation SONGS Plant Closure - FAS 143 contra FIN 47 ASSETS - Non-Legal Obligation FAS 143 ASSETS - COR - Legal Obligation	5,644,907.38 0.00 174,391,052.31 0.00	(853,297,371.03) 0.00 56,313,382.72
	TOTAL FAS 143	180,035,959.69	#######################################
	UTILITY PLANT TOTAL	27,194,430,694.95	6,459,423,397.83

# APPENDIX E SUMMARY OF EARNINGS

#### SAN DIEGO GAS & ELECTRIC COMPANY SUMMARY OF EARNINGS Jun 2022 (\$ IN MILLIONS)

Line No. Item	Amount
1 Operating Revenue	\$ 3,067
2 Operating Expenses	 2,549
3 Net Operating Income	\$ 518
4 Weighted Average Rate Base	\$ 13,250
5 Rate of Return*	7.55%

<sup>\*</sup>Authorized Cost of Capital

# APPENDIX F STATE, COUNTIES, AND CITIES SERVICE LIST

State of California Attorney General's Office P.O. Box 944255 Sacramento, CA 94244-2550

Naval Facilities Engineering Command Navy Rate Intervention 1314 Harwood Street SE Washing Navy Yard, DC 20374

City of Carlsbad Attn. City Attorney 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589

City of Chula Vista Attn. City Attorney 276 Fourth Ave Chula Vista, Ca 91910-2631

City of Dana Point Attn. City Attorney 33282 Golden Lantern Dana Point, CA 92629

City of Del Mar Attn. City Clerk 1050 Camino Del Mar Del Mar, CA 92014

City of Encinitas Attn. City Attorney 505 S. Vulcan Ave. Encinitas, CA 92024

City of Escondido Attn. City Attorney 201 N. Broadway Escondido, CA 92025

City of Imperial Beach Attn. City Clerk 825 Imperial Beach Blvd Imperial Beach, CA 92032

City of Laguna Beach Attn. City Clerk 505 Forest Ave Laguna Beach, CA 92651 State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County Attn. County Clerk 99 Water Street, P.O. Box 158 Markleeville, CA 96120

City of Carlsbad Attn. Office of the County Clerk 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589

City of Coronado Attn. Office of the City Clerk 1825 Strand Way Coronado, CA 92118

City of Dana Point Attn. City Clerk 33282 Golden Lantern Dana Point, CA 92629

City of El Cajon Attn. City Clerk 200 Civic Way El Cajon, CA 92020

City of Encinitas Attn. City Clerk 505 S. Vulcan Ave. Encinitas, CA 92024

City of Fallbrook Chamber of Commerce Attn. City Clerk 111 S. Main Avenue Fallbrook, CA 92028

City of Imperial Beach Attn. City Attorney 825 Imperial Beach Blvd Imperial Beach, CA 92032

City of Laguna Beach Attn. City Attorney 505 Forest Ave Laguna Beach, CA 92651 Department of U.S. Administration General Services Administration 300 N. Los Angeles St. #3108 Los Angeles, CA 90012

Borrego Springs Chamber of Commerce Attn. City Clerk 786 Palm Canyon Dr PO Box 420 Borrego Springs CA 92004-0420

City of Chula Vista Attn: Office of the City Clerk 276 Fourth Avenue Chula Vista, California 91910-2631

City of Coronado Attn. City Attorney 1825 Strand Way Coronado, CA 92118

City of Del Mar Attn. City Attorney 1050 Camino Del Mar Del Mar, CA 92014

City of El Cajon Attn. City Attorney 200 Civic Way El Cajon, CA 92020

City of Escondido Attn. City Clerk 201 N. Broadway Escondido, CA 92025

City of Fallbrook Chamber of Commerce Attn. City Attorney 111 S. Main Avenue Fallbrook, CA 92028

Julian Chamber of Commerce P.O. Box 1866 2129 Main Street Julian, CA

City of Laguna Niguel Attn. City Attorney 30111 Crown Valley Parkway Laguna Niguel, California 92677 City of Laguna Niguel Attn. City Clerk 30111 Crown Valley Parkway Laguna Niguel, California 92677

City of La Mesa Attn. City Clerk 8130 Allison Avenue La Mesa, CA 91941

City of Mission Viejo Attn: City Clerk 200 Civic Center Mission Viejo, CA 92691

City of National City Attn. City Attorney 1243 National City Blvd National City, CA 92050

County of Orange Attn. County Counsel P.O. Box 1379 Santa Ana, CA 92702

City of Poway Attn. City Attorney P.O. Box 789 Poway, CA 92064

City of San Diego Attn. Mayor 202 C Street, 11<sup>th</sup> Floor San Diego, CA 92101

County of San Diego Attn. County Counsel 1600 Pacific Hwy San Diego, CA 92101

City of San Diego Attn. City Clerk 202 C Street, 2<sup>nd</sup> Floor San Diego, CA 92101

City of Santee Attn. City Clerk 10601 Magnolia Avenue Santee, CA 92071 City of Lakeside Attn. City Clerk 9924 Vine Street Lakeside CA 92040

City of Lemon Grove Attn. City Clerk 3232 Main St. Lemon Grove, CA 92045

City of Mission Viejo Attn: City Attorney 200 Civic Center Mission Viejo, CA 92691

City of Oceanside Attn. City Clerk 300 N. Coast Highway Oceanside, CA 92054-2885

County of Orange Attn. County Clerk 12 Civic Center Plaza, Room 101 Santa Ana, CA 92701

City of Ramona Attn. City Clerk 960 Main Street Ramona, CA 92065

City of San Clemente Attn. City Clerk 100 Avenida Presidio San Clemente, CA 92672

County of San Diego Attn. County Clerk P.O. Box 121750 San Diego, CA 92101

City of San Marcos Attn. City Attorney 1 Civic Center Dr. San Marcos, CA 92069

City of Santee Attn. City Attorney 10601 Magnolia Avenue Santee, CA 92071 City of La Mesa Attn. City Attorney 8130 Allison Avenue La Mesa, CA 91941

City of Lemon Grove Attn. City Attorney 3232 Main St. Lemon Grove, CA 92045

City of National City Attn. City Clerk 1243 National City Blvd National City, CA 92050

City of Oceanside Attn. City Attorney 300 N. Coast Highway Oceanside, CA 92054-2885

City of Poway Attn. City Clerk P.O. Box 789 Poway, CA 92064

City of Ramona Attn. City Attorney 960 Main Street Ramona, CA 92065

City of San Clemente Attn. City Attorney 100 Avenida Presidio San Clemente, CA 92672

City of San Diego Attn. City Attorney 1200 Third Ave. Suite 1620 San Diego, CA 92101

City of San Marcos Attn. City Clerk 1 Civic Center Dr. San Marcos, CA 92069

City of Solana Beach Attn. City Attorney 635 S. Highway 101 Solana Beach, CA 92075 Spring Valley Chamber of Commerce Attn. City Clerk 3322 Sweetwater Springs Blvd, Ste. 202 Spring Valley, CA 91977-3142

City of Vista Attn. City Clerk 200 Civic Center Drive Vista, CA 92084 Valley Center Chamber of Commerce Attn. City Clerk P.O. Box 8 Valley Center, CA 92082

City of Aliso Viejo 12 Journey Aliso Viejo, CA 92656 City of Vista Attn. City Attorney 200 Civic Center Drive, Bldg. K Vista, CA 92084