

Application of San Diego Gas & Electric
Company (U 902 E) For Authority To Update
Marginal Costs, Cost Allocation, And Electric
Rate Design.

Application: 23-01-008

Exhibit No.: _____

CHAPTER 8

REVISED PREPARED DIRECT TESTIMONY OF

EVELYN LUNA

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

SEPTEMBER 29, 2023



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- **Attachment C** – Illustrative Schedule VGI and Schedule GIR rates.

II. PRESENTATION OF SUBMETERED MULTIFAMILY RATE SCHEDULE TARIFF

SDG&E proposes to create a new residential submetered multi-family tariff that would combine the information of SDG&E’s current three residential submetered multi-family tariffs, Schedules DS, DT, and DT-RV. These three schedules have the same tiered rates and baseline allowances, the only difference between them is customer eligibility and the discount applicable to each rate. Maintaining the three separate rates but combining them into one tariff schedule would improve SDG&E’s administrative efficiency.

Currently, SDG&E’s electric rates group models and reviews each of the three rates (DS, DT, and DT-RV) for accuracy during rate changes even though the rates are identical. Additionally, once the rate models are reviewed, SDG&E’s tariffs group must update the rates in each of the three tariffs DS, DT, and DT-RV. Combining the rates into a single, submetered, multi-family tariff will allow SDG&E’s rates and tariff groups to update the information only once during a rate change, greatly reducing the administrative work required.

It is important to clarify that SDG&E is not proposing to move any customer from their applicable DS, DT, or DT-RV rate, SDG&E is merely proposing to combine the rates into a single, submetered, multi-family tariff – “Schedule DS, DT, DT-RV”. The changes from a customer perspective will be minimal. Customers will still see their applicable rate on their bill, and they will continue to be able to reference their applicable rate, rate discount, and special conditions in the new Schedule DS, DT, DT-RV. Furthermore, a detailed breakout of their total

1 rate will still be available on SDG&E’s website in the Total Rates link. Attachment A presents
2 an illustrative submetered multi-family tariff.¹

3 **III. ENHANCING CUSTOMER ACCESS AND UNDERSTANDING OF TOTAL**
4 **ELECTRIC RATES**

5 In compliance with the 2019 General Rate Case (GRC) Phase 2 Settlement Agreement
6 (Settlement Agreement) approved in Decision (D.) 21-07-010, SDG&E published the total
7 electric rates for bundled medium/large commercial & industrial (M/L C&I) and agricultural
8 customer tariff combinations on its web-based Total Electric Rates link (*see*
9 <https://www.sdge.com/total-electric-rates>).² In the Total Electric Rates tables, all bundled
10 residential, small commercial, M/L C&I, and agricultural customers can view a breakout of their
11 Utility Distribution Company (UDC) rate, Wildfire Non-Bypassable Charge (WF-NBC),
12 Department of Water Resources Bond Charge (DWR-BC), and default or optional commodity
13 rate. Additionally, although not required by the Settlement Agreement, for unbundled customers
14 who take generation from other providers, such as Direct Access (DA) or Community Choice
15 Aggregation (CCA) and do not pay SDG&E’s commodity rates, SDG&E included the class
16 specific Power Charge Indifference Adjustment (PCIA) rates by vintage in the Total Electric
17 Rates tables, as well as a footnote to direct customers to Schedules DA-CRS or CCA-CRS for
18 more information regarding their PCIA rates.

19 Furthermore, as part of the 2019 GRC Phase 2 Settlement Agreement, SDG&E agreed to
20 provide illustrative tariff examples for each rate class showing a new simplified tariff structure.³
21 The simplified structure would show both the distribution and commodity portion of the rate

¹ The submetered multi-family tariff presented is for illustrative purposes only. If the proposed tariff changes are accepted, SDG&E plans to submit an advice letter and work with Energy Division to implement any necessary revisions to the proposed tariff.

² D.21-07-010, Appendix B, Section 2.2.18.1 at 17.

³ D.21-07-010, Appendix B, Section 2.2.18.2 at 17.

1 together in the tariff. SDG&E is including in Attachment B the illustrative tariffs for each of the
2 default rates for residential, small commercial, M/L C&I, and agriculture class. However, in
3 executing this requirement of the 2019 GRC Phase 2 Settlement Agreement, it became clear to
4 SDG&E that presenting a total rate in the UDC tariffs would not achieve the goal of
5 “simplification.” Presenting a total rate would require adding the WF-NBC, DWR-BC, and all
6 commodity rate options to the tariff, significantly increasing the number of tables and pages in
7 each tariff. For example, Schedule AL-TOU had 13 tariff sheets, but after adding the various
8 commodity tariff options to allow a customer to see their applicable distribution and commodity
9 portions of their rate together in the tariff in compliance with the Settlement Agreement, the
10 tariff would have 23 sheets. For Schedule TOU-PA the tariff currently has 8 sheets and after
11 adding the commodity rate options it would have 12 sheets. Moreover, because more than half
12 of SDG&E’s customers take generation service from a DA or CCA provider, and therefore do
13 not receive the commodity portion of their rate from SDG&E, the Settlement Agreement’s goal
14 of “simplification” would be undermined by the potential that CCA and DA customers would be
15 confused by the illustrative tariffs. Accordingly, although SDG&E is providing the illustrative
16 tariff examples for each rate class in compliance with the Settlement Agreement, SDG&E is
17 proposing another option that may better meet the simplification goals of the relevant settlement
18 provision. To that end, SDG&E proposes the alternative of including a note in SDG&E’s
19 residential, small commercial, M/L C&I, and agricultural tariff schedules that will link customers
20 to SDG&E’s Total Electric Rates website (*see* <https://www.sdge.com/total-electric-rates>) such
21 that customers may identify their total rates. SDG&E believes the tables in the Total Electric
22 Rates link are appropriate and straightforward for customers to view their total rates.

1 **IV. UNDER-OVERCOLLECTIONS COST RECOVERY PROPOSALS**

2 **A. EV-HP Rate Under-/Over-collection**

3 On July 3, 2019, SDG&E filed Application (A.) 19-07-006 to propose a new Electric
4 Vehicle-High Power (EV-HP) rate to serve Medium-Duty and Heavy-Duty Electric Vehicle
5 Charging (MD/HD) and direct current fast charging (DCFC). The EV-HP rate was approved on
6 December 17, 2020, per D.20-12-023. In compliance with Ordering Paragraph (OP) 1 of D.20-
7 12-023, SDG&E filed Advice Letter (AL) 3928-E/3928-E-A/3928-E-B to implement Schedule
8 EV-HP to offer its commercial customers a new rate for separately metered electric vehicle (EV)
9 charging loads with an aggregated maximum demand of 20 kilowatts or greater, effective
10 January 1, 2022. SDG&E was also ordered to track any revenue shortfall (undercollection) or
11 surplus (overcollection) from the EV-HP rate in a two-way balancing account and propose cost
12 recovery in this GRC Phase 2 application.⁴

13 SDG&E proposes that all customer classes pay for the under-collection or over-collection
14 associated with the EV-HP rate within the distribution rate component.⁵ Creating electric
15 charging rates, such as EV-HP, is an important avenue the utilities use in incentivizing the
16 adoption of EVs and is essential to reducing emissions, improving air quality, and meeting state
17 climate goals. The environmental benefits from transportation electrification are enjoyed by all
18 customer classes; therefore, SDG&E believes it is fair for all customers to pay for the under-
19 /over-collection. The under-/over-collection associated with EV-HP is being tracked in a two-
20 way interest-bearing balancing account (High Power Rate Balancing Account (HPRBA-E))

⁴ D.20-12-023, OP 10 at 38-39.

⁵ D.17-08-030, OP 2 at 87-88, implemented in AL 3226-E, approved on July 16, 2018, and effective on July 1, 2018.

1 which would be included in the regulatory account true-up mechanism in SDG&E’s Tier 2
2 electric consolidated advice letter filing.⁶

3 **B. Interim Rate Waiver Under-/Over-collection**

4 In the same application for the EV-HP rate (A.19-07-006), SDG&E proposed an interim
5 rate waiver for separately metered MD/HD EV charging and DCFCs. On April 24, 2020, the
6 California Public Utilities Commission (Commission or CPUC) issued D.20-04-009 to approve
7 an interim rate until the EV-HP rate was opened to customer enrollment. The interim rate waiver
8 allowed eligible customers to take service on SDG&E’s existing Schedule TOU-M, which is
9 otherwise limited to customers with a maximum demand lower than 40 kilowatts. The EV-HP
10 rate was opened on January 1, 2022, and the interim rate waiver was closed on June 1, 2022,
11 after all customers on the interim rate waiver were moved from TOU-M to the EV-HP rate. The
12 balance was tracked in a two-way interest-bearing balancing account in the High-Power Interim
13 Rate Waiver Balancing Account (HPWBA–E) and, as of August 1, 2022, the balancing account
14 had an under-collection of \$5.1 million. Per D.20-12-023, SDG&E is addressing the cost
15 recovery of the interim rate waiver balancing account in this GRC Phase 2 application.⁷

16 Consistent with SDG&E’s proposal for the EV-HP rate cost recovery, and for the same
17 reasons, SDG&E proposes to collect the balance of the High-Power Interim Rate Waiver
18 Balancing Account from all customers in the annual true up mechanism in the distribution rate
19 component and include it in the Tier 2 electric consolidated AL filing. SDG&E believes this is
20 the most straightforward and fair way to collect the balance from all customers. Given that

⁶ Resolution E-5217 approved on August 4, 2022, requires SDG&E to file a Tier 2 AL by November 15 of the year prior to the January 1 rate change and include the amortization of regulatory with accounts costs recorded through October 31 and projected balances for November and December.

⁷ D.20-12-023, OP 11 at 39.

1 HPWBA-E is a one-time balancing account SDG&E does not believe that it warrants a specific
2 rate design proposal.

3 **V. EXPANDED (NON-RESIDENTIAL) CARE RATE DESIGN CHANGE**
4 **PROPOSAL**

5 The electric CARE program includes electric discounts and rate exemptions for both
6 residential customers and non-residential customers. The non-residential CARE (Expanded
7 CARE or E-LI) is intended specifically for non-profit, group living facilities and agricultural
8 employee housing facilities.⁸ The Expanded CARE discount includes: (1) exemptions to the
9 DWR-BC, WF-NBC, Vehicle Grid Integration (VGI) rate, and the CARE surcharge, (2) a 20%
10 line-item bill discount, and (3) a rate discount in the form of a reduced, flat commodity rate (E-
11 LI commodity rate) to provide an overall 35% CARE discount as authorized in D.15-07-001.

12 Instead of the three-part calculation described above, SDG&E proposes instead to
13 increase the line-item discount provided to Expanded CARE customers from 20% to 35%, while
14 maintaining the specific required rate exemptions listed above. To accomplish this, SDG&E
15 would remove the CARE discount currently embedded in commodity rates by moving Expanded
16 CARE customers to their respective, applicable TOU commodity tariffs and then increase the
17 line-item discount provided to Expanded CARE customers from 20% to 35%. SDG&E is
18 proposing this change to allow these customers to participate in TOU rates to help incentivize
19 customer behavior as well as continue to provide transparent subsidies in the form of a line-item
20 discount on the bill. In addition, this change simplifies the rates model and results in
21 administrative efficiencies in developing and reviewing the current embedded rate discount.
22 Importantly, these changes will not negatively impact SDG&E's non-residential CARE
23 customers because they will continue to receive their 35% CARE discount.

⁸ Pursuant to Commission Resolution E-3907, approved January 13, 2005.

1 Currently, to calculate the E-LI commodity rate SDG&E takes the residential commodity
2 rate less a weighted average of the residential CARE Total Rate Adjustment Component (TRAC)
3 rates.⁹ Using TRAC to calculate the E-LI commodity rate links Expanded CARE small
4 commercial and M/L C&I rates to SDG&E's CARE residential rates. This adds complexity to
5 SDG&E's model and requires the review of additional rates when SDG&E has a residential rate
6 change. Eliminating the E-LI commodity CARE discount from the calculations will allow
7 SDG&E to unlink residential CARE rates from non-residential CARE rates and therefore remove
8 the unnecessary complexity in the electric rates model and general counter-intuitiveness of
9 recalculating non-residential ELI commodity rates whenever SDG&E has residential rate
10 changes. Additionally, E-LI commodity rates are flat rates differentiated only by summer and
11 winter pricing and do not have TOU pricing. Moving Expanded CARE customers to their
12 applicable commodity rates would provide non-residential CARE customers the opportunity to
13 take advantage of TOU price signals, which could provide additional savings if the customer is
14 able to shift load to lower cost time periods. Lastly, the change will provide a more transparent
15 35% percent discount on customers' bills.

16 **VI. SCHEDULE VGI AND PUBLIC GIR RATE DESIGN CHANGE PROPOSAL**

17 SDG&E is proposing rate design changes to the commodity base rates and the
18 distribution base rates in the EV charging tariffs Electric Vehicle Grid Integration rate (Schedule
19 VGI)¹⁰ and the Grid Integrated Rate (Public GIR).¹¹ Both rates are available to the M/L
20 commercial customer class only. Specifically, SDG&E proposes that the Distributed Generation

⁹ The TRAC component is used to achieve legislative and CPUC residential subsidies such as maintaining the Commission approved tier differential between rates for usage up to 130% of baseline and usage above 130% of baseline; discounted rates for assistance programs; and elimination or modification of seasonality in rates.

¹⁰ Schedule VGI was implemented on April 1, 2017 per AL 3056-E.

¹¹ Schedule GIR was implemented on June 1, 2019 per AL 3377-E.

1 Renewable (DG-R) under-/over-collection (currently applied to both VGI and Public GIR) and
2 the Critical Peak Pricing (CPP) under-/over-collection (currently only applied to Public GIR) be
3 replaced with their class average under-/over-collections. In addition, SDG&E proposes that the
4 CPP under-/over-collection be applied to Schedule VGI. These updates are similar to SDG&E's
5 proposal in the Real Time Pricing (RTP) application.¹²

6 Addressing this issue will ensure that participating VGI and Public GIR customers
7 contribute to the allocated class commodity and distribution costs along with the rest of their
8 customer class. Furthermore, it will ensure that our rates have consistent rate design with like
9 schedules, which will improve administrative efficiency. Attachment C shows the difference in
10 the commodity base rate for both Schedules VGI and Public GIR using rate effective
11 January1,2023. These illustrative VGI and Public GIR rates do not include any other proposals
12 that are included in SDG&E's application.

13 **VII. SUMMARY AND CONCLUSION**

14 SDG&E recommends that the CPUC adopt SDG&E's proposals as described above and
15 illustratively presented in Attachments A and C.

16 This concludes my revised prepared direct testimony.

¹² A.21-12-006, Prepared Supplemental Direct Testimony of William G. Saxe on Behalf of SDG&E (Chapter 3) at WS-6.

1 **VIII. WITNESS QUALIFICATIONS**

2 My name is Evelyn Luna and I am a Senior Business Economics Advisor in the
3 Customer Pricing department of SDG&E. My business address is 8330 Century Park Court, San
4 Diego, California 92123.

5 I received a Bachelor of Arts degree in Economics from San Diego State University in
6 2011 and a Master of Science degree in Economics from the Vrije Universiteit van Amsterdam
7 in 2013. I have been employed by SDG&E since August 2017 and have held various positions
8 since then in Customer Operations and Electric Rates with increasing levels of responsibility. In
9 my current role, one of my responsibilities is to develop and analyze revenue requirements,
10 revenue allocation, and rate design for SDG&E in proceedings before the Commission.

11 I have not previously testified before the California Public Utilities Commission;
12 however, I have previously submitted testimony before the Federal Energy Regulatory
13 Commission.

ATTACHMENT A

ILLUSTRATIVE SUBMETERED MULTIFAMILY TARIFF



SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule covers Schedules DS, DT, and DT-RV with the following applicability's:

Schedule DS: applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premise and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981 as defined in Decision 05-05-026. Any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

Schedule DT: applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premise and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome park or manufactured housing communities for which construction was commenced after January 1, 1997.

Schedule DT-RV: applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

The rates for CARE and Medical Baseline customers are identified in the rates tables below as DS-CARE, DS-MB, DT-CARE, DT-MB, DT-RV-CARE and DT-RV-MB rates.

Customers taking service on one of these schedules may also qualify for a semi-annual California Climate Credit \$(64.17) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Schedules DS, DT and DT-RV have the same tiered rates. Rates can also be found on SDGE's Total Electric Rates webpage: www.sdge.com/total-electric-rates.

Total Rates:

Description – DS, DT and DT-RV Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.16285	0.00309	0.22701	0.39295
Above 130% of Baseline (\$/kWh)	0.26467	0.00309	0.22701	0.49477
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.29666	0.00309	0.09320	0.39295
Above 130% of Baseline (\$/kWh)	0.39848	0.00309	0.09320	0.49477
Minimum Bill (\$/day)	0.350			0.350
Schedule DS-Unit Discount (\$/day)	(0.130)			(0.130)
Schedule DT-Space Discount (\$/day)	(0.272)			(0.272)

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

RATES (Continued)

Description –DS, DT and DT-RV CARE Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rates
Energy Charges (\$/kWh)					
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.16206	0.00000	0.22701	0.38907	0.25510
Above 130% of Baseline (\$/kWh)	0.26388	0.00000	0.22701	0.49089	0.32372
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.29587	0.00000	0.09320	0.38907	0.25510
Above 130% of Baseline (\$/kWh)	0.39769	0.00000	0.09320	0.49089	0.32372
Minimum Bill (\$/day)	0.175			0.175	0.175
Schedule DS-Unit Discount (\$/day)	(0.130)			(0.130)	
Schedule DT-Space Discount (\$/day)	(0.272)			(0.272)	

Description – DS, DT and DT-RV MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.06498	0.00000	0.22701	0.29199
Above 130% of Baseline (\$/kWh)	0.14064	0.00000	0.22701	0.36765
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.19879	0.00000	0.09320	0.29199
Above 130% of Baseline (\$/kWh)	0.27445	0.00000	0.09320	0.36765
Minimum Bill (\$/day)	0.175			0.175
Schedule DS-Unit Discount (\$/day)	(0.130)			(0.130)
Schedule DT-Space Discount (\$/day)	(0.272)			(0.272)

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 /kWh that customers receive on their monthly bills. EECC rates are applicable to bundled customers only. See Special Condition 14 for PCIA (Power Charge Indifference Adjustment) recovery.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- (4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC + WF-NBC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.
- (5) WF-NBC rate is 0.00652 + DWR-BC Bond Charge is (0.00343) .

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

RATES (Continued)

UDC Rates:

Description – DS, DT and DT-RV Rates	Trans	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.07849)	0.16285
Above 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467
Winter:									
Up to 130% Baseline Energy (\$/kWh)	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.05532	0.29666
Above 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.15714	0.39848
Minimum Bill (\$/day)		0.350							0.350
Schedule DS-Unit Discount (\$/day)		(0.130)							(0.130)
Schedule DT-Space Discount (\$/day)		(0.272)							(0.272)
DS, DT and DT-RV – CARE Rates									
Summer:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	(0.07849)	0.16206
Above 130% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.02333	0.26388
Winter:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.05532	0.29587
Above 130% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.15714	0.39769
Minimum Bill (\$/day)		0.175							0.175
Schedule DS-Unit Discount (\$/day)		(0.130)							(0.130)
Schedule DT-Space Discount (\$/day)		(0.272)							(0.272)

Description –DS, DT and DT-RV MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.17636)	0.06498
Above 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.14064
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.04255)	0.19879
Above 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27445
Minimum Bill (\$/day)		0.175							0.175

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. _____

SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

Sheet 3

Schedule DS-Unit Discount (\$/Day)	(0.130)	(0.130)
Schedule DT-Space Discount (\$/day)	(0.272)	(0.272)

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01059/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00395/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00313 /kWh, California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00083/kWh.

Minimum Bill

The minimum bill to recover Distribution and TRAC costs is calculated as the minimum bill charge of \$0.350 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.175 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers on Schedule DS receive a per dwelling unit discount (\$/day) that will be limited in any monthly bill to the distribution rate portion of the customer's bill.

Customers on Schedule DT receive a per dwelling space discount (\$/day) that will be limited in any monthly bill to the distribution rate portion of the customer's bill.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

CARE Discount

Customers taking service under this schedule may be eligible for a CARE discount on their bill. Qualification is based on participation in certain public assistance programs or by income guidelines. In addition, qualified CARE customers are exempt from paying the CARE surcharge. Please refer to Schedule E-CARE for applicability requirements. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS

All special conditions are applicable to Schedules DS, DT and DT-RV unless otherwise noted.

1. **Multiplier.** In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units wired for service or change in the number of submetered RV or residential marina accommodations and any change in qualifications for baseline allocations.
2. **Miscellaneous Loads.** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation, RV park or residential marina will be considered as domestic usage.
3. **Exclusions.** Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. **Qualifying RV Park or Marina (only applicable to Schedule DT-RV).** A Qualifying RV Park or Marina is a RV park or residential marina, or portion thereof, where all of the spaces or boat slips/berths on the same master meter are held for occupancy by tenants who may rent same on a prepaid month-to-month basis. The master meter shall not include nondomestic enterprises as described in Special Condition 3. A RV park or residential marina which rents spaces or boat slips/berths only on a daily or weekly basis will not be considered a Qualified RV Park or Marina.
5. **Eligibility Declaration (only applicable to Rate Schedule DT-RV).** An Eligibility Declaration and/or on-site verification of books, records, and facilities may be required for service under this rate schedule. If the utility's on-site inspector requires a RV park or residential marina operator's assistance, the utility shall provide reasonable advance notice of the verification visit.
6. **Baseline and Non-Baseline Quantities.**
 - a. **Baseline Quantities.** The customer shall receive a baseline quantity for the low-income and non-low-income single-family accommodations or RV spaces and marina slips/berths which are supplied submetered service by the customer. The total baseline quantity shall be equal to the basic allowance times the number of applicable single-family accommodations or qualifying RV spaces and marina slips/berths served through the meter plus any additional quantities as may be justified based upon load information supplied by the customer. It is the responsibility of the customer to advise the utility within 15 days following any change in loads eligible for baseline allowances. For billing purposes, the total baseline quantity shall be prorated among the CARE and regular baseline rates according to the proportion of qualifying low-income and non-qualifying single-family accommodations or RV spaces and marina slips/berths. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.
 - b. **Non-Baseline Quantities.** The total non-baseline quantity shall be determined as the difference between total customer sales and the total baseline quantity (low-income plus non low-income). For billing purposes, the total non-baseline quantity shall be prorated among the CARE and regular non-baseline rates according to the proportion of qualifying low-income and non-qualifying single-family accommodations or RV spaces and marina

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

slips/berths.

- 7. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- 8. Baseline Rates. Baseline rates are applicable only to separately metered residential usage including residential service within a submetered system.

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS (Continued)

9. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (June 1 to October 31)	9.0	10.4	13.6	15.9
Winter (November 1 to May 31)	9.2	9.6	12.9	10.9
All Electric**				
Summer (June 1 to October 31)	6.0	8.7	15.2	17.0
Winter (November 1 to May 31)	8.8	12.2	22.1	17.1

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kwhr per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

The utility may require certification by a state-licensed physician, nurse practitioner, physician assistant or osteopath, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

10. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

11. Condition for Receiving Submeter Rate Discount (only applicable to Schedule DT).

- a. The master-meter/submeter rate discount provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas/electric submetered system. This prohibition also includes the cost of the replacement of the submetered gas/electric system. The costs recovered by the mobile home park owner through the submetering discount must

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

be consistent with those costs that the utility incurs when providing new or replacement service under the utility's line extension Rule 15 and service extension Rule 16.

- b. This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995, and Ordering Paragraph 1 of Decision 02-09-034, dated September 19, 2002. The master-meter/submeter rate discount provided herein requires that mastermeter customers who receive any rebate to distribute to, or credit to the account of each current sub-metered customer served by the master-meter customer that portion of the rebate that the amount of gas or electricity, or both, consumed by the sub-metered customer bears to the total amount of the rebate. See Public Utilities Code Section 739.5(b).

In the event a sub-meter customer (park resident) believes that a master-meter customer (park owner) has not distributed the rebate to no less than two park residents in accordance with the Public Utilities Section Code 739.5(b), the sub-metered customer may notify the master-meter customer in writing. If the master-meter customer has not corrected the problem within 30 days of receipt of the notification, the sub-metered customer may file an expedited complaint pursuant to Rule 13.2. All complaints filed under Rule 13.2 requesting the rebate shall be consolidated for purposes of the Commission's order.

If, after hearing, it is found that the master-meter customer did not distribute the rebate as required to no less than two park residents, the Commission, as part of its order, shall assess a penalty, payable to the complaining sub-metered customer(s), to be apportioned equally among the complaining sub-metered customer(s), equal to the full amount of the rebate that should have been distributed to all park residents. In addition, the mastermetered customer will be ordered to tender the rebate to any other sub-metered customer that has not received payment in accordance with Public Utilities Commission Section 739.5(b).

In no event shall SDG&E be responsible to the master-meter customer or submeter customer for calculation of or return of the rebate referred to herein.

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SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS (Continued)

12. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The WF-NBC component is determined by multiplying the WF-NBC rate by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and WF-NBC/DWR-BC component for continuous DA customers that are exempt from WF-NBC/DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

13. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.
14. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recover the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35333-E

Canceling Revised Cal. P.U.C. Sheet No. 24780-E

SCHEDULE DS, DT, DT-RV
SUBMETERED MULTI-FAMILY SERVICE

Sheet 8

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ATTACHMENT B

ILLUSTRATIVE TARIFFS PER D.21-07-010



SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a semi-annual California Climate Credit of \$(64.17), which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 20. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____

Canceling Revised Cal. P.U.C. Sheet No. _____

SCHEDULE AL-TOU

Sheet 2

GENERAL SERVICE - TIME METERED

RATES*

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		199.35							199.35
Primary		53.75							53.75
Secondary Substation		18,717.35							18,717.35
Primary Substation		18,717.35							18,717.35
Transmission		289.91							289.91
<u>> 500 kW</u>									
Secondary		766.91							766.91
Primary		63.95							63.95
Secondary Substation		18,717.35							18,717.35
Primary Substation		18,717.35							18,717.35
Transmission		1,159.95							1,159.95
<u>> 12 MW</u>									
Secondary Substation		31,585.50							31,585.50
Primary Substation		31,644.17							31,644.17
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Secondary	18.63	12.69			0.00		0.00		31.32
Primary	18.00	12.62			0.00		0.00		30.62
Secondary Substation	18.63	0.23	0.52		0.37		0.00		19.75
Primary Substation	18.00	0.23	0.52		0.37		0.00		19.12
Transmission	17.93	0.23	0.52		0.37		0.00		19.05
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	3.90	23.90							27.80
Primary	3.77	23.77							27.54
Secondary Substation	3.90	0.00							3.90
Primary Substation	3.77	0.00							3.77
Transmission	3.75	0.00							3.75
<u>Winter</u>									
Secondary	0.82	27.92							28.74
Primary	0.79	27.77							28.56
Secondary Substation	0.82	0.00							0.82
Primary Substation	0.79	0.00							0.79
Transmission	0.79	0.00							0.79
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission		0.00							0.00

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Secondary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Off-Peak – Summer</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Secondary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Super Off-Peak</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Secondary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>On-Peak – Winter</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Secondary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Off-Peak – Winter</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Secondary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Super Off-Peak</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00769
Secondary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Total Rates:

Description – AL-TOU + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Basic Service Fees</u>				
<u>(\$/month)</u>				
<u>0-500 kW</u>				
Secondary	199.35			199.35
Primary	53.75			53.75
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	289.91			289.91
<u>> 500 kW</u>				
Secondary	766.91			766.91
Primary	63.95			63.95
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	1,159.95			1,159.95
<u>> 12 MW</u>				
Secondary Substation	31,585.50			31,585.50
Primary Substation	31,644.17			31,644.17
<u>Trans. Multiple Bus</u>	3,000.00			3,000.00
<u>Distance Adjust. Fee</u>				
Secondary - OH	1.23			1.23
Secondary - UG	3.17			3.17
Primary - OH	1.22			1.22
Primary - UG	3.13			3.13

Description – AL-TOU + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Demand Charges (\$/kW)</u>				
<u>Non-Coincident</u>				
Secondary	31.32			31.32
Primary	30.62			30.62
Secondary Substation	19.75			19.75
Primary Substation	19.12			19.12
Transmission	19.05			19.05
<u>Maximum On-Peak</u>				
<u>Summer</u>				
Secondary	27.80		12.18	39.98
Primary	27.54		12.12	39.66
Secondary Substation	3.90		12.18	16.08
Primary Substation	3.77		12.12	15.89
Transmission	3.75		11.60	15.35
<u>Winter</u>				
Secondary	28.74			28.74
Primary	28.56			28.56
Secondary Substation	0.82			0.82

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Primary Substation	0.79	0.79
Transmission	0.79	0.79
<u>Power Factor (\$/kvar)</u>		
Secondary	0.25	0.25
Primary	0.25	0.25
Secondary Substation	0.25	0.25
Primary Substation	0.25	0.25
Transmission	0.00	0.00

Description – AL-TOU + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
<u>On-Peak - Summer</u>				
Secondary	0.00769	0.00309	0.17868	0.18946
Primary	0.00769	0.00309	0.17782	0.18860
Secondary Substation	0.00457	0.00309	0.17868	0.18634
Primary Substation	0.00457	0.00309	0.17782	0.18548
Transmission	0.00457	0.00309	0.17021	0.17787
<u>Off-Peak – Summer</u>				
Secondary	0.00769	0.00309	0.10423	0.11501
Primary	0.00769	0.00309	0.10375	0.11453
Secondary Substation	0.00457	0.00309	0.10423	0.11189
Primary Substation	0.00457	0.00309	0.10375	0.11141
Transmission	0.00457	0.00309	0.09933	0.10699
<u>Super Off-Peak</u>				
Secondary	0.00769	0.00309	0.09960	0.11038
Primary	0.00769	0.00309	0.09927	0.11005
Secondary Substation	0.00457	0.00309	0.09960	0.10726
Primary Substation	0.00457	0.00309	0.09927	0.10693
Transmission	0.00457	0.00309	0.09526	0.10292
<u>On-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.20915	0.21993
Primary	0.00769	0.00309	0.20820	0.21898
Secondary Substation	0.00457	0.00309	0.20915	0.21681
Primary Substation	0.00457	0.00309	0.20820	0.21586
Transmission	0.00457	0.00309	0.19942	0.20708
<u>Off-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.11723	0.12801
Primary	0.00769	0.00309	0.11674	0.12752
Secondary Substation	0.00457	0.00309	0.11723	0.12489
Primary Substation	0.00457	0.00309	0.11674	0.12440
Transmission	0.00457	0.00309	0.11195	0.11961
<u>Super Off-Peak</u>				
Secondary	0.00769	0.00309	0.09058	0.10136
Primary	0.00769	0.00309	0.09028	0.10106
Secondary Substation	0.00457	0.00309	0.09058	0.09824
Primary Substation	0.00457	0.00309	0.09028	0.09794
Transmission	0.00457	0.00309	0.08664	0.09430

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Advice Ltr. No. _____

Decision No. _____

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Dan Skopec
Vice President
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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Total Rates:

Description – AL-TOU + EECC-CPP-D	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D Rate + DWR Credit	Total Rate
<u>Basic Service Fees</u>				
(\$/month)				
<u>0-500 kW</u>				
Secondary	199.35			199.35
Primary	53.75			53.75
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	289.91			289.91
<u>> 500 kW</u>				
Secondary	766.91			766.91
Primary	63.95			63.95
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	1,159.95			1,159.95
<u>> 12 MW</u>				
Secondary Substation	31,585.50			31,585.50
Primary Substation	31,644.17			31,644.17
<u>Trans. Multiple Bus</u>				
<u>Distance Adjust. Fee</u>				
Secondary - OH	1.23			1.23
Secondary - UG	3.17			3.17
Primary - OH	1.22			1.22
Primary - UG	3.13			3.13

Description – AL-TOU + EECC-CPP-D	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D Rate + DWR Credit	Total Rate
<u>Demand Charges (\$/kW)</u>				
<u>Non-Coincident</u>				
Secondary	31.32			31.32
Primary	30.62			30.62
Secondary Substation	19.75			19.75
Primary Substation	19.12			19.12
Transmission	19.05			19.05
<u>Maximum On-Peak</u>				
<u>Summer</u>				
Secondary	27.80			27.80
Primary	27.54			27.54
Secondary Substation	3.90			3.90
Primary Substation	3.77			3.77
Transmission	3.75			3.75
<u>Winter</u>				
Secondary	28.74			28.74
Primary	28.56			28.56
Secondary Substation	0.82			0.82
Primary Substation	0.79			0.79

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Transmission	0.79		0.79
<u>Power Factor (\$/kvar)</u>			
Secondary	0.25		0.25
Primary	0.25		0.25
Secondary Substation	0.25		0.25
Primary Substation	0.25		0.25
Transmission	0.00		0.00
<u>Critical Peak Pricing Event Adder (\$/kWh)</u>			
Secondary		2.10888	2.10888
Primary		2.10733	2.10733
Secondary Substation		2.10888	2.10888
Primary Substation		2.10733	2.10733
Transmission		2.09512	2.09512
<u>Capacity Reservation Charge (\$/kW)</u>			
Secondary		5.62	5.62
Primary		5.62	5.62
Secondary Substation		5.62	5.62
Primary Substation		5.62	5.62
Transmission		5.59	5.59

Description – AL-TOU + EECC-CPP-D	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
<u>On-Peak - Summer</u>				
Secondary	0.00769	0.00309	0.18040	0.19118
Primary	0.00769	0.00309	0.17953	0.19031
Secondary Substation	0.00457	0.00309	0.18040	0.18806
Primary Substation	0.00457	0.00309	0.17953	0.18719
Transmission	0.00457	0.00309	0.17184	0.17950
<u>Off-Peak – Summer</u>				
Secondary	0.00769	0.00309	0.10581	0.11659
Primary	0.00769	0.00309	0.10532	0.11610
Secondary Substation	0.00457	0.00309	0.10581	0.11347
Primary Substation	0.00457	0.00309	0.10532	0.11298
Transmission	0.00457	0.00309	0.10083	0.10849
<u>Super Off-Peak</u>				
Secondary	0.00769	0.00309	0.09960	0.11038
Primary	0.00769	0.00309	0.09927	0.11005
Secondary Substation	0.00457	0.00309	0.09960	0.10726
Primary Substation	0.00457	0.00309	0.09927	0.10693
Transmission	0.00457	0.00309	0.09526	0.10292
<u>On-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.20915	0.21993
Primary	0.00769	0.00309	0.20820	0.21898
Secondary Substation	0.00457	0.00309	0.20915	0.21681
Primary Substation	0.00457	0.00309	0.20820	0.21586
Transmission	0.00457	0.00309	0.19942	0.20708
<u>Off-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.11723	0.12801
Primary	0.00769	0.00309	0.11674	0.12752
Secondary Substation	0.00457	0.00309	0.11723	0.12489

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Primary Substation	0.00457	0.00309	0.11674	0.12440
Transmission	0.00457	0.00309	0.11195	0.11961
<u>Super Off-Peak</u>				
Secondary	0.00769	0.00309	0.09058	0.10136
Primary	0.00769	0.00309	0.09028	0.10106
Secondary Substation	0.00457	0.00309	0.09058	0.09824
Primary Substation	0.00457	0.00309	0.09028	0.09794
Transmission	0.00457	0.00309	0.08664	0.09430

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01060/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00300/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00477/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$ 0.00142 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.52 /kW.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 20 for applicable rates.

(Continued)

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SCHEDULE AL-TOU

Sheet 10

GENERAL SERVICE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Time Periods (Note: for Grandfathered TOU periods, see SC 20)

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

TOU Period – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m.in March and April; 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons:

Summer June 1 – October 31

Winter November 1 – May 31

(Continued)

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Advice Ltr. No. 3130-E

Decision No. D.17-08-030

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Dan Skopec
Vice President
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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Time Periods (Continued)

Where the billing month contains time from both May and June or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of June and to start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. Non-Coincident Demand Charge: The Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
6. On-Peak Period Demand Charge: The On-Peak Period Demand Charge shall be based on the Maximum On-Peak Period Demand.
7. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar billing demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.

(Continued)

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SCHEDULE AL-TOU

Sheet 12

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

- 8. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 9. Seasonal Changeover Switching Limitation. Customers who elect the nonstandard Seasonal Changeover option of this schedule will be prohibited from switching service to the regular seasonal changeover for a 12-month period.
- 10. Limitation on Non-Standard Seasonal Changeover Availability. At the utility's sole option, the optional non-standard seasonal changeover provision is available to no more than ten additional Schedule AL-TOU and Schedule A6-TOU customers annually and; service will be provided in the order in which requests are received.
- 11. Terms of Optional Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
- 12. Basic Service Fee Determination. The basic service fee will be determined each month based on the customer's Maximum Annual Demand.
- 13. Transmission Multiple Bus Basic Service Fee. This fee shall apply where a customer has at their option elected to be billed at this rate and is limited to where the customer is delivering power and taking service at one or more than one transmission service level bus even if at two or more different voltage levels, for service to a generation facility that is located on a single premise owned or operated by the customer. In such a case, the Utility shall, for the purposes of applying retail rates, combine by subtracting any generation delivered from any loads served provided, however, that for purposes of applying retail rates the difference resulting from this combining may not be less than zero. All other charges on this tariff shall also apply to the resulting combined loads.

Any customer selecting this optional billing no later than six (6) months from the first effective date of this new rate shall, for billing purposes, have any previously incurred demand ratchet treated as a "zero" from the effective date of the change in billing forward. In addition, any standby charges shall be adjusted to the customer's contract level from the effective date of the change in billing forward until the customer's demand triggers a future change.

(Continued)

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

14. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the applicable EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS) if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

15. Temporary Service. When service is turned on for cleaning and/or showing of an unoccupied premise above 20 kW facility, the minimal usage shall be billed under Schedules TOU-A and EECC-TOU-A-P for Utility Distribution Company and commodity services, respectively, until a new tenant begins service. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the EECC-TOU-A-P. Should usage exceed 20 kW at any time for cleaning and/or showing, the customer shall be billed the rates on this schedule and applicable commodity tariff.

16. Multiple Meters on Single Premise. When a single corporate entity owns a contiguous property, not divided by any public right of way or property owned by another entity, all within the same governmental agency's jurisdiction, and the Utility has more than one meter serving that property, then, at the customer's request the Utility will for the additional fees and conditions set forth in this Special Condition bill all of the usage at some, or all, of the meters as though the whole premise were served through a single meter. As of September 21, 2004, for new customers to be eligible for combined billing, all meters must have the same billing components. These components include but are not limited to Large Customer CTC Adjustment, Large Customer Commodity Credit, Direct Access (DA) Cost Responsibility Surcharge, DA Utility Service Credit, DA Energy Charge and DA Franchise Fee Surcharge. Meter data will be combined for the purpose of billing UDC charges, as listed in the Rates Section of this tariff, but meter data is not allowed to be combined for the purpose of off setting any charges on SDG&E's commodity rate schedules.. The customer must pay for the utility to install and maintain meters to record consumption in 15 minute intervals for all involved meters. The customer must also pay a distance adjustment fee determined by the utility that is based on the distance between each of the meters involved using normal utility position to determine that distance. The rate applied will be the Distance Adjustment Fee from the Rate Section of this tariff multiplied by 0.121.

(Continued)



SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Special Conditions (Continued)

- 17. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at SDG&E's request, automatic equipment controlled by SDG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SDG&E, but approval may not be unreasonably withheld.
- 18. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 19. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
- 20. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities -- the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

(Continued)



SCHEDULE AL-TOU

Sheet 15

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (CONTINUED)

20. TOU PERIOD GRANDFATHERING RATES:

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		199.35							199.35
Primary		53.75							53.75
Secondary Substation		18,717.35							18,717.35
Primary Substation		18,717.35							18,717.35
Transmission		289.91							289.91
<u>> 500 kW</u>									
Secondary		766.91							766.91
Primary		63.95							63.95
Secondary Substation		18,717.35							18,717.35
Primary Substation		18,717.35							18,717.35
Transmission		1,159.95							1,159.95
<u>> 12 MW</u>									
Secondary Substation		31,585.50							31,585.50
Primary Substation		31,644.17							31,644.17
<u>Trans. Multiple Bus</u>									
<u>Distance Adjust. Fee</u>		3,000.00							3,000.00
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

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10C0

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SCHEDULE AL-TOU

Sheet 16

GENERAL SERVICE - TIME METERED

TOU PERIOD GRANDFATHERING RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total	
<u>Demand Charges (\$/kW)</u>										
<u>Non-Coincident</u>										
Secondary	18.63	12.68					0.00		31.31	I
Primary	18.00	12.61					0.00		30.61	I
Secondary Substation	18.63	0.23	0.52		0.37		0.00		19.75	I
Primary Substation	18.00	0.23	0.52		0.37		0.00		19.12	I
Transmission	17.93	0.23	0.52		0.37		0.00		19.05	I
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	3.65	22.49							26.14	I
Primary	3.53	22.36							25.89	I
Secondary Substation	3.65								3.65	
Primary Substation	3.53								3.53	
Transmission	3.52								3.52	
<u>Winter</u>										
Secondary	0.87	29.78							30.65	I
Primary	0.84	29.63							30.47	I
Secondary Substation	0.87								0.87	
Primary Substation	0.84								0.84	
Transmission	0.84								0.84	
<u>Power Factor (\$/kvar)</u>										
Secondary		0.25							0.25	
Primary		0.25							0.25	
Secondary Substation		0.25							0.25	
Primary Substation		0.25							0.25	
Transmission										

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Secondary	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Semi-Peak –</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Secondary	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Off-Peak – Summer</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Secondary	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>On-Peak – Winter</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Secondary	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Semi-Peak – Winter</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Secondary	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
<u>Off-Peak - Winter</u>									
Secondary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Primary	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001		0.00457
Secondary	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Primary Substation	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457
Transmission	(0.01745)	0.00068	0.01837	0.00007		0.00289	0.00001		0.00457

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Total Rates:

Description – AL-TOU + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Basic Service Fees</u>				
(\$/month)				
<u>0-500 kW</u>				
Secondary	199.35			199.35
Primary	53.75			53.75
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	289.91			289.91
<u>> 500 kW</u>				
Secondary	766.91			766.91
Primary	63.95			63.95
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	1,159.95			1,159.95
<u>> 12 MW</u>				
Secondary Substation	31,585.50			31,585.50
Primary Substation	31,644.17			31,644.17
<u>Trans. Multiple Bus</u>				
<u>Distance Adjust. Fee</u>				
Secondary - OH	1.23			1.23
Secondary - UG	3.17			3.17
Primary - OH	1.22			1.22
Primary - UG	3.13			3.13

Description – AL-TOU + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Demand Charges (\$/kW)</u>				
<u>Non-Coincident</u>				
Secondary	31.31			31.31
Primary	30.61			30.61
Secondary Substation	19.75			19.75
Primary Substation	19.12			19.12
Transmission	19.05			19.05
<u>Maximum On-Peak</u>				
<u>Summer</u>				
Secondary	26.14		0.18	26.32
Primary	25.89		0.18	26.07
Secondary Substation	3.65		0.18	3.83
Primary Substation	3.53		0.18	3.71
Transmission	3.52		0.17	3.69
<u>Winter</u>				
Secondary	30.65			30.65
Primary	30.47			30.47
Secondary Substation	0.87			0.87
Primary Substation	0.84			0.84

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Transmission	0.84	0.84
<u>Power Factor (\$/kvar)</u>		
Secondary	0.25	0.25
Primary	0.25	0.25
Secondary Substation	0.25	0.25
Primary Substation	0.25	0.25
Transmission	0.00	0.00

Description – AL-TOU + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
<u>On-Peak - Summer</u>				
Secondary	0.00769	0.00309	0.09595	0.10673
Primary	0.00769	0.00309	0.09544	0.10622
Secondary Substation	0.00457	0.00309	0.09595	0.10361
Primary Substation	0.00457	0.00309	0.09544	0.10310
Transmission	0.00457	0.00309	0.09120	0.09886
<u>Semi-Peak – Summer</u>				
Secondary	0.00769	0.00309	0.09676	0.10754
Primary	0.00769	0.00309	0.09624	0.10702
Secondary Substation	0.00457	0.00309	0.09676	0.10442
Primary Substation	0.00457	0.00309	0.09624	0.10390
Transmission	0.00457	0.00309	0.09196	0.09962
<u>Off-Peak – Summer</u>				
Secondary	0.00769	0.00309	0.10584	0.11662
Primary	0.00769	0.00309	0.10529	0.11607
Secondary Substation	0.00457	0.00309	0.10584	0.11350
Primary Substation	0.00457	0.00309	0.10529	0.11295
Transmission	0.00457	0.00309	0.10061	0.10827
<u>On-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.32885	0.33963
Primary	0.00769	0.00309	0.32726	0.33804
Secondary Substation	0.00457	0.00309	0.32885	0.33651
Primary Substation	0.00457	0.00309	0.32726	0.33492
Transmission	0.00457	0.00309	0.31323	0.32089
<u>Semi-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.15408	0.16486
Primary	0.00769	0.00309	0.15340	0.16418
Secondary Substation	0.00457	0.00309	0.15408	0.16174
Primary Substation	0.00457	0.00309	0.15340	0.16106
Transmission	0.00457	0.00309	0.14701	0.15467
<u>Off-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.15409	0.16487
Primary	0.00769	0.00309	0.15341	0.16419
Secondary Substation	0.00457	0.00309	0.15409	0.16175
Primary Substation	0.00457	0.00309	0.15341	0.16107
Transmission	0.00457	0.00309	0.14702	0.15468

Total Rates:

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

Description – AL-TOU + EECC-CPP-D	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D Rate + DWR Credit	Total Rate
<u>Basic Service Fees</u>				
(\$/month)				
<u>0-500 kW</u>				
Secondary	199.35			199.35
Primary	53.75			53.75
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	289.91			289.91
<u>> 500 kW</u>				
Secondary	766.91			766.91
Primary	63.95			63.95
Secondary Substation	18,717.35			18,717.35
Primary Substation	18,717.35			18,717.35
Transmission	1,159.95			1,159.95
<u>> 12 MW</u>				
Secondary Substation	31,585.50			31,585.50
Primary Substation	31,644.17			31,644.17
<u>Trans. Multiple Bus</u>				
<u>Distance Adjust. Fee</u>				
Secondary - OH	1.23			1.23
Secondary - UG	3.17			3.17
Primary - OH	1.22			1.22
Primary - UG	3.13			3.13

Description – AL-TOU + EECC-CPP-D	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D Rate + DWR Credit	Total Rate
<u>Demand Charges (\$/kW)</u>				
<u>Non-Coincident</u>				
Secondary	31.31			31.31
Primary	30.61			30.61
Secondary Substation	19.75			19.75
Primary Substation	19.12			19.12
Transmission	19.05			19.05
<u>Maximum On-Peak</u>				
<u>Summer</u>				
Secondary	26.14			26.14
Primary	25.89			25.89
Secondary Substation	3.65			3.65
Primary Substation	3.53			3.53
Transmission	3.52			3.52
<u>Winter</u>				
Secondary	30.65			30.65
Primary	30.47			30.47
Secondary Substation	0.87			0.87
Primary Substation	0.84			0.84
Transmission	0.84			0.84

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

<u>Power Factor (\$/kvar)</u>		
Secondary	0.25	0.25
Primary	0.25	0.25
Secondary Substation	0.25	0.25
Primary Substation	0.25	0.25
Transmission	0.00	0.00
<u>Critical Peak Pricing Event Adder (\$/kWh)</u>		
Secondary	0.11821	0.11821
Primary	0.11850	0.11850
Secondary Substation	0.11821	0.11821
Primary Substation	0.11850	0.11850
Transmission	0.12105	0.12105
<u>Capacity Reservation Charge (\$/kW)</u>		
Secondary	0.16	0.16
Primary	0.16	0.16
Secondary Substation	0.16	0.16
Primary Substation	0.16	0.16
Transmission	0.18	0.18

Description – AL-TOU + EECC-CPP-D	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
<u>On-Peak - Summer</u>				
Secondary	0.00769	0.00309	0.09765	0.10843
Primary	0.00769	0.00309	0.09713	0.10791
Secondary Substation	0.00457	0.00309	0.09765	0.10531
Primary Substation	0.00457	0.00309	0.09713	0.10479
Transmission	0.00457	0.00309	0.09282	0.10048
<u>Semi-Peak – Summer</u>				
Secondary	0.00769	0.00309	0.09832	0.10910
Primary	0.00769	0.00309	0.09779	0.10857
Secondary Substation	0.00457	0.00309	0.09832	0.10598
Primary Substation	0.00457	0.00309	0.09779	0.10545
Transmission	0.00457	0.00309	0.09344	0.10110
<u>Off-Peak – Summer</u>				
Secondary	0.00769	0.00309	0.10584	0.11662
Primary	0.00769	0.00309	0.10529	0.11607
Secondary Substation	0.00457	0.00309	0.10584	0.11350
Primary Substation	0.00457	0.00309	0.10529	0.11295
Transmission	0.00457	0.00309	0.10061	0.10827
<u>On-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.32885	0.33963
Primary	0.00769	0.00309	0.32726	0.33804
Secondary Substation	0.00457	0.00309	0.32885	0.33651
Primary Substation	0.00457	0.00309	0.32726	0.33492
Transmission	0.00457	0.00309	0.31323	0.32089
<u>Semi-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.15408	0.16486
Primary	0.00769	0.00309	0.15340	0.16418
Secondary Substation	0.00457	0.00309	0.15408	0.16174
Primary Substation	0.00457	0.00309	0.15340	0.16106
Transmission	0.00457	0.00309	0.14702	0.15468

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____

Canceling Revised Cal. P.U.C. Sheet No. _____

SCHEDULE AL-TOU

Sheet 17

GENERAL SERVICE - TIME METERED

<u>Off-Peak – Winter</u>				
Secondary	0.00769	0.00309	0.15409	0.16487
Primary	0.00769	0.00309	0.15341	0.16419
Secondary Substation	0.00457	0.00309	0.15409	0.16175
Primary Substation	0.00457	0.00309	0.15341	0.16107
Transmission	0.00457	0.00309	0.14702	0.15468

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01060/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00300/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00477/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00142 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.52 /kW.

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SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. Customers must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. If demand metering is not available, eligibility for this Schedule will be based on a provision of having measured usage of no more than 12,000 kWh for twelve consecutive months. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with Maximum Monthly Demands of less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC, customers may optionally elect Schedule EECC-TOU-A-P. Customers who opt-in to Schedule EECC-TOU-A-P must submit a completed Optional Rate Authorization form or make the election online via SDG&E's My Account.

Pursuant to CPUC Decision (D.) 17-08-030, customers who as of August 24, 2017, have electric vehicle fleet charging that comprises at least 50 percent of the customer's maximum load are exempt from the 20kW demand limit. Pursuant to CPUC Decision (D.) 21-07-010, this exemption shall terminate on the customer's first billing cycle after the earlier of three years from the date of the decision or if the CPUC directs SDG&E to implement submetering protocols and upon implementation of those protocols.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a semi-annual California Climate Credit of \$ (64.17), which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 15. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TR	UDC Total
Basic Service Fee (\$/mo)									
<u>Secondary</u>									
0-5 kW		10.70							10.70
>5-20 kW		17.12							17.12
>20-50 kW		32.10							32.10
>50 kW		80.25							80.25
<u>Primary</u>									
0-5 kW		10.70							10.70
>5-20 kW		17.12							17.12
>20-50 kW		32.10							32.10
>50 kW		80.25							80.25
Energy Charges (\$/kWh)									
<u>Summer</u>									
<u>On-Peak:</u>									
Secondary	0.03967	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001		0.19522
Primary	0.03967	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001		0.19455
<u>Off-Peak:</u>									
Secondary	0.03967	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001		0.19522
Primary	0.03967	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001		0.19455
<u>Winter</u>									
<u>On-Peak:</u>									
Secondary	0.03967	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001		0.19522
Primary	0.03967	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001		0.19455
<u>Off-Peak:</u>									
Secondary	0.03967	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001		0.19522
Primary	0.03967	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001		0.19455

Description – TOU-A + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Basic Service Fee (\$/mo)				
<u>Secondary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
<u>Primary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
Energy Charges (\$/kWh)				
<u>Summer</u>				
<u>On-Peak:</u>				
Secondary	0.19522	0.00309	0.25075	0.44906
Primary	0.19455	0.00309	0.24950	0.44714
<u>Off-Peak:</u>				
Secondary	0.19522	0.00309	0.13781	0.33612
Primary	0.19455	0.00309	0.13712	0.33476

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

Winter				
<u>On-Peak:</u>				
Secondary	0.19522	0.00309	0.14718	0.34549
Primary	0.19455	0.00309	0.14648	0.34412
<u>Off-Peak:</u>				
Secondary	0.19522	0.00309	0.07221	0.27052
Primary	0.19455	0.00309	0.07193	0.26957

Description – TOU-A + EECC-TOU-A-P	UDC Total Rate	DWR BC + WF-NBC	EECC-TOU-A-P Rate + DWR Credit	Total Rate
Basic Service Fee (\$/mo)				
<u>Secondary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
<u>Primary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
<u>RYU Event Period Adder (\$/kWh)</u>				
Secondary			1.17	1.17
Primary			1.16	1.16
<u>Energy Charges (\$/kWh)</u>				
<u>Summer</u>				
<u>On-Peak:</u>				
Secondary	0.19522	0.00309	0.21008	0.40839
Primary	0.19455	0.00309	0.20904	0.40668
<u>Off-Peak:</u>				
Secondary	0.19522	0.00309	0.11534	0.31365
Primary	0.19455	0.00309	0.11476	0.31240
<u>Winter</u>				
<u>On-Peak:</u>				
Secondary	0.19522	0.00309	0.15615	0.35446
Primary	0.19455	0.00309	0.15541	0.35305
<u>Off-Peak:</u>				
Secondary	0.19522	0.00309	0.07658	0.27489
Primary	0.19455	0.00309	0.07629	0.27393

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.01059/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00332/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00570/kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00035/kWh.

(Continued)

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Advice Ltr. No. _____

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Dan Skopec
Vice President
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Effective _____

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

Time Periods Applicable to Two Period Schedules (Note: For Grandfathered TOU Periods, see SC16)

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

SPECIAL CONDITIONS

1. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility’s meter reading, time-of-use billing, and telecommunications systems.
2. Basic Service Fee Determination: The basic service fee will be determined each month based on the customer’s Maximum Annual Demand.
3. Billing: A customer’s bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer’s bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the applicable EECC price for this Schedule during the last month by the customer’s total usage.
 - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this Schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

- 4. Definitions: The Definitions of terms used in this Schedule are found either herein or in Rule 1.
- 5. Demand Response Programs: A customer may participate in a Utility demand response program unless explicitly prohibited by the demand response program tariff or contract. A customer may not receive more than one incentive payment for the same interrupted/curtailed load kWh reduction. Multiple program participation is governed by SDG&E Rule 41.
- 6. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
- 7. Meter Reads: The Utility will normally read meters using a communications system. If due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.
- 8. Multiple/Summary Accounts: For customers with multiple accounts, summary billings, or multiple meters at a premise, the billing charges are calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.
- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.
- 10. Parallel Generation Limitation: This Schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 11. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

- 12. Terms of Optional Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
- 13. Voltage: Service under this Schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
- 14. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
- 15. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities -- the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

(Continued)

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	T R A C	UDC Total
Basic Service Fee (\$/mo)									
<u>Secondary</u>									
0-5 kW		10.70							10.70
>5-20 kW		17.12							17.12
>20-50 kW		32.10							32.10
>50 kW		80.25							80.25
<u>Primary</u>									
0-5 kW		10.70							10.70
>5-20 kW		17.12							17.12
>20-50 kW		32.10							32.10
>50 kW		80.25							80.25
Energy Charges (\$/kWh)									
<u>On-Peak - Summer</u>									
Secondary	0.03967	0.13034	0.01995	0.00007	0.00110	0.00283	0.00001		0.19397
Primary	0.03967	0.12967	0.01995	0.00007	0.00110	0.00283	0.00001		0.19330
<u>Semi-Peak - Summer</u>									
Secondary	0.03967	0.13034	0.01995	0.00007	0.00110	0.00283	0.00001		0.19397
Primary	0.03967	0.12967	0.01995	0.00007	0.00110	0.00283	0.00001		0.19330
<u>Off-Peak - Summer</u>									
Secondary	0.03967	0.13034	0.01995	0.00007	0.00110	0.00283	0.00001		0.19397
Primary	0.03967	0.12967	0.01995	0.00007	0.00110	0.00283	0.00001		0.19330
<u>On-Peak - Winter</u>									
Secondary	0.03967	0.13034	0.01995	0.00007	0.00110	0.00283	0.00001		0.19397
Primary	0.03967	0.12967	0.01995	0.00007	0.00110	0.00283	0.00001		0.19330
<u>Semi-Peak - Winter</u>									
Secondary	0.03967	0.13034	0.01995	0.00007	0.00110	0.00283	0.00001		0.19397
Primary	0.03967	0.12967	0.01995	0.00007	0.00110	0.00283	0.00001		0.19330
<u>Off-Peak - Winter</u>									
Secondary	0.03967	0.13034	0.01995	0.00007	0.00110	0.00283	0.00001		0.19397
Primary	0.03967	0.12967	0.01995	0.00007	0.00110	0.00283	0.00001		0.19330

Description – TOU-A + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Basic Service Fee (\$/mo)				
<u>Secondary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
<u>Primary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
Energy Charges (\$/kWh)				

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SCHEDULE TOU-A

GENERAL SERVICE - TIME OF USE SERVICE

Summer				
<u>On-Peak:</u>				
Secondary	0.19397	0.00309	0.28996	0.48702
Primary	0.19330	0.00309	0.28844	0.48483
<u>Semi-Peak:</u>				
Secondary	0.19397	0.00309	0.16501	0.36207
Primary	0.19330	0.00309	0.16414	0.36053
<u>Off-Peak:</u>				
Secondary	0.19397	0.00309	0.07524	0.27230
Primary	0.19330	0.00309	0.07484	0.27123
Winter				
<u>On-Peak:</u>				
Secondary	0.19397	0.00309	0.16674	0.36380
Primary	0.19330	0.00309	0.16593	0.36232
<u>Semi-Peak:</u>				
Secondary	0.19397	0.00309	0.07853	0.27559
Primary	0.19330	0.00309	0.07818	0.27457
<u>Off-Peak:</u>				
Secondary	0.19397	0.00309	0.07832	0.27538
Primary	0.19330	0.00309	0.07797	0.27436

Description – TOU-A + EECC-TOU-A-P	UDC Total Rate	DWR BC + WF-NBC	EECC-TOU-A-P Rate + DWR Credit	Total Rate
<u>Basic Service Fee (\$/mo)</u>				
<u>Secondary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
<u>Primary</u>				
0-5 kW	10.70			10.70
>5-20 kW	17.12			17.12
>20-50 kW	32.10			32.10
>50 kW	80.25			80.25
<u>RYU Event Period Adder (\$/kWh)</u>				
Secondary			1.17	
Primary			1.16	
<u>Energy Charges (\$/kWh)</u>				
Summer				
<u>On-Peak:</u>				
Secondary	0.19397	0.00309	0.25112	0.44818
Primary	0.19330	0.00309	0.24980	0.44619
<u>Semi-Peak:</u>				
Secondary	0.19397	0.00309	0.14296	0.34002
Primary	0.19330	0.00309	0.14220	0.33859
<u>Off-Peak:</u>				
Secondary	0.19397	0.00309	0.06523	0.26229
Primary	0.19330	0.00309	0.06489	0.26128
Winter				
<u>On-Peak:</u>				

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Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____

Canceling Revised Cal. P.U.C. Sheet No. _____

SCHEDULE TOU-A

Sheet 9

GENERAL SERVICE - TIME OF USE SERVICE

Secondary	0.19397	0.00309	0.16972	0.36678
Primary	0.19330	0.00309	0.16890	0.36529
<u>Semi-Peak:</u>				
Secondary	0.19397	0.00309	0.07993	0.27699
Primary	0.19330	0.00309	0.07958	0.27597
<u>Off-Peak:</u>				
Secondary	0.19397	0.00309	0.07972	0.27678
Primary	0.19330	0.00309	0.07937	0.27576

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Sheet 1

APPLICABILITY

Effective January 1, 2019, this Schedule is available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 3; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 5. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1.

Effective March 1, 2019, pursuant to California Public Utilities Commission D.18-12-004, this rate will be the default Time-of-Use (TOU) rate for eligible residential customers.

This Schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE customers and/or Medical Baseline are identified in the rate tables below as TOU-DR1-CARE and TOU-DR1-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit of \$(64.17) per Schedule GHG-ARR.

This schedule is not applicable to customers on multi-family rate schedules DM, DT, DS and DT-RV.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1C0
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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Sheet 2

RATES

Total Rates:

Description – TOU DR1	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer:				
On-Peak	0.26467	I 0.00309	R 0.42232	R 0.69008
Off-Peak	0.26467	I 0.00309	R 0.19003	R 0.45779
Super Off-Peak	0.26467	I 0.00309	R 0.06802	R 0.33578
Winter:				
On-Peak	0.39848	I 0.00309	R 0.14268	R 0.54425
Off-Peak	0.39848	I 0.00309	R 0.08004	R 0.48161
Super Off-Peak	0.39848	I 0.00309	R 0.06187	R 0.46344
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.10182)	R		R (0.10182)
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.10182)	R		R (0.10182)
Minimum Bill (\$/day)	0.350			0.350

Description – TOU DR1-CARE	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate	Total Effective Care Rate
Summer – CARE Rates:					
On-Peak	0.26388	I 0.00000	0.42232 R	0.68620 R	0.45534 R
Off-Peak	0.26388	I 0.00000	0.19003 R	0.45391 I	0.29879 I
Super Off-Peak	0.26388	I 0.00000	0.06802 R	0.33190 I	0.21657 I
Winter – CARE Rates:					
On-Peak	0.39769	I 0.00000	0.14268 R	0.54037 I	0.35706 R
Off-Peak	0.39769	I 0.00000	0.08004 R	0.47773 I	0.31485 I
Super Off-Peak	0.39769	I 0.00000	0.06187 R	0.45956 I	0.30260 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.10182)	R		(0.10182) R	(0.06862) I
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.10182)	R		(0.10182) R	(0.06862) I
Minimum Bill (\$/day)	0.175			0.175	0.175

Note:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit. EECC rates are applicable to bundled customers only. See Special Condition 16 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility.
- DWR-BC and WF-NBC charges do not apply to CARE customers.
- As identified in the rates tables, customer bills will also include line-item summer and winter credits for usage up to 130% of baseline to provide the rate capping benefits adopted by Assembly Bill 1X and Senate Bill 695.
- WF-NBC rate is 0.00652 + DWR-BC Bond Charge is (0.00343).

(Continued)

2C0

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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Sheet 3

RATES (Continued)

UDC Rates:

Description – TOU DR1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26467 I
Off-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26467 I
Super Off-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26467 I
BL Adjustment Credit up to 130% of BL								(0.10182) R	(0.10182) R
Winter:									
On-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39848 I
Off-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39848 I
Super Off-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39848 I
BL Adjustment Credit up to 130% of BL								(0.10182) R	(0.10182) R
Minimum Bill (\$/day)		0.350							0.350

Description – TOU DR1 - CARE	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer CARE Rates:									
On-Peak	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26388 I
Off-Peak	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26388 I
SuperOff-Peak	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26388 I
BL Adjustment Credit up to 130% of BL								(0.10182) R	(0.10182) R
Winter CARE Rates:									
On-Peak	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39769 I
Off-Peak	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39769 I
Super Off-Peak	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39769 I
BL Adjustment Credit up to 130% of BL								(0.10182) R	(0.10182) R
Minimum Bill (\$/day)		0.175							0.175

(Continued)

3C0

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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

RATES: (Continued)

Description – TOU-DR1 - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates: (\$/kWh)				
On-Peak	0.14064 I	0.00000	0.42232 R	0.56296 R
Off-Peak	0.14064 I	0.00000	0.19003 R	0.33067 I
Super-Off Peak	0.14064 I	0.00000	0.06802 R	0.20866 I
Winter – MB Rates: (\$/kWh)				
On-Peak	0.27445 I	0.00000	0.14268 R	0.41713 R
Off-Peak	0.27445 I	0.00000	0.08004 R	0.35449 I
Super-Off Peak	0.27445 I	0.00000	0.06187 R	0.33632 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.07566) R			(0.07566) R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.07566) R			(0.07566) R
Minimum Bill (\$/day)	0.175			0.175

Description -TOU-DR1 MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
On-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.10070) I	0.14064 I
Off-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.10070) I	0.14064 I
Super-Off Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.10070) I	0.14064 I
BL Adjustment Credit up 130% of Baseline								(0.07566) R	(0.07566) R
Winter – MB Rates:									
On-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.03311 R	0.27445 I
Off-Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.03311 R	0.27445 I
Super-Off Peak	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.03311 R	0.27445 I
BL Adjustment Credit up 130% of Baseline								(0.07566) R	(0.07566) R
Minimum Bill (\$/day)		0.175							0.175

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01059/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00395/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00313 /kWh, California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00083/kWh.

(Continued)

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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Minimum Bill

The minimum bill to recover Distribution and TRAC costs is calculated as the minimum bill charge of \$0.350 per day times the number of days in the billing cycle with a 50% discount applied for CARE or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.175 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.01055 Per kWh. Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE and medical baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

TOU Periods – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m. – 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April
TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. - midnight	2:00 p.m. – 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons: Summer June 1 – October 31
Winter November 1 – May 31

(Continued)

5C0

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21-03-003
Decision No. 20-03-003

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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

SPECIAL CONDITIONS

1. Appropriate Electric Metering: A fifteen minute or hourly interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems, such as a Smart Meter. The meter must generate internal reads which are of billing quality in order to qualify to receive service under this schedule.
2. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this Schedule during the last month by the customer's total usage.
3. Common Use Service: Service used in common for residential purposes in a multi-family dwelling, on a single premise, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this Schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1.
4. Definitions: The Definitions of terms used in this Schedule are found either herein or in Rule 1.
5. Incidental Farm Service. Incidental farm service used in the production of farm crops and produce will be supplied under this Schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.
6. Metering: The Utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for load research.
7. Meter Reads: The Utility will normally read meters using a communications system. If due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.
8. Multiple/Summary Accounts: For customers with multiple accounts, summary billings, or multiple meters at a premise, the billing charges are calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.
9. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for 12 months.
10. Voltage: Service under this Schedule will be supplied at the standard lighting voltage.

(Continued)

6C0
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SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

SPECIAL CONDITIONS (Continued)

11. Welder Service. Service under this Schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
12. Bill Protection: The following customers who start to receive service under this Schedule during January 1, 2019 to completion of the initial default TOU migration period shall be provided up to 12 months of Bill Protection to ensure they do not pay more under this Schedule than they would on Schedule DR: 1) customers on Schedule DR who default to this Schedule; and 2) customers who optionally take service on this Schedule. Bill Protection will bridge across this Schedule and Schedule TOU-DR-2 for customers who switch directly from this Schedule to TOU-DR-2 during the first 12 months of service. Bill Protection will be computed on a cumulative basis at the end of the first twelve months or at the time the customer elects to change to another applicable rate schedule (except for Schedule TOU-DR-2), transfer service to another address, or close service whichever comes first. If at that time, the customer's bill total is higher than the customer's bill total would have been under Schedule DR, the customer shall receive a credit for the difference. Customers already receiving service on this Schedule prior to January 1, 2019 will continue to receive their bill protection for a maximum of 12 months. A new customer taking service on this Schedule on or after March 1, 2019 will not receive bill protection. Additionally, a customer taking service under Schedule NEM-ST, NEM-V-ST and VNM-V-ST is not eligible for Bill Protection.
13. Demand Response Programs: A customer may participate in a Utility demand response program unless explicitly prohibited by the demand response program tariff or contract. A customer may not receive more than one incentive payment for the same kWh interrupted/curtailed load reduction. Multiple program participation is governed by SDG&E's Rule 41.
14. Medical Baseline Usage: Upon completion of an application and verification by a state-licensed physician, nurse practitioner, physician assistant or osteopath (Form 132-150), an additional baseline allowance of 16.5 kWh per day will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system. Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kWh per day, the additional allowance will be granted in increments of 16.5 kWh per day until the estimated daily usage of the device is covered. By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.
15. Baseline Usage: The following quantities of electricity are used to calculate the baseline adjustment credit.

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (June 1 to October 31)	9.0	10.4	13.6	15.9
Winter (November 1 to May 31)	9.2	9.6	12.9	10.9
All Electric**				
Summer (June 1 to October 31)	6.0	8.7	15.2	17.0
Winter (November 1 to May 31)	8.8	12.2	22.1	17.1

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 35361-E

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Sheet 8

SPECIAL CONDITIONS (Continued)

- 16. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recover the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.

(Continued)

8C0

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SCHEDULE TOU-PA

Sheet 1

POWER - AGRICULTURAL TIME OF USE SERVICE

APPLICABILITY

This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132.

This schedule is the Utility's standard tariff for agricultural customers meeting the applicability of this Schedule. The applicable commodity schedule for customers taking service on this Schedule is EECC (standard) or EECC-TOU-PA-P (optionally available).

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a semi-annual California Climate Credit of \$(64.17), which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

(Continued)

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

RATES

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
TOU-PA < 20 kW									
<u>Basic Service Fee</u>									
(\$/month)									
Secondary		23.41							23.41
Primary		23.41							23.41
<u>Energy Charges</u>									
Summer									
<u>On-Peak</u>									
Secondary	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001		0.09959
Primary	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001		0.09929
<u>Off-Peak</u>									
Secondary	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001		0.09959
Primary	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001		0.09929
Winter									
<u>On-Peak</u>									
Secondary	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001		0.09959
Primary	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001		0.09929
<u>Off-Peak</u>									
Secondary	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001		0.09959
Primary	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001		0.09929

Description – TOU-PA + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
TOU-PA < 20 kW				
<u>Basic Service Fee (\$/mo)</u>				
Secondary	23.41			23.41
Primary	23.41			23.41
<u>Energy Charges (\$/kWh)</u>				
Summer				
<u>On-Peak:</u>				
Secondary	0.09959	0.00309	0.24924	0.35192
Primary	0.09929	0.00309	0.24799	0.35037
<u>Off-Peak:</u>				
Secondary	0.09959	0.00309	0.13769	0.24037
Primary	0.09929	0.00309	0.13701	0.23939
Winter				
<u>On-Peak:</u>				
Secondary	0.09959	0.00309	0.12932	0.23200
Primary	0.09929	0.00309	0.12871	0.23109
<u>Off-Peak:</u>				
Secondary	0.09959	0.00309	0.06301	0.16569
Primary	0.09929	0.00309	0.06278	0.16516

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

Description – TOU-A + EECC-TOU-PA-P	UDC Total Rate	DWR BC + WF-NBC	EECC-TOU-PA-P Rate + DWR Credit	Total Rate
TOU-PA < 20 kW				
<u>Basic Service Fee (\$/mo)</u>				
Secondary	23.41			23.41
Primary	23.41			23.41
<u>RYU Event Period Adder (\$/kWh)</u>				
Secondary			2.09650	2.09650
Primary			2.08603	2.08603
<u>Energy Charges (\$/kWh)</u>				
Summer				
<u>On-Peak:</u>				
Secondary	0.09959	0.00309	0.22895	0.33163
Primary	0.09929	0.00309	0.22781	0.33019
<u>Off-Peak:</u>				
Secondary	0.09959	0.00309	0.12649	0.22917
Primary	0.09929	0.00309	0.12585	0.22823
Winter				
<u>On-Peak:</u>				
Secondary	0.09959	0.00309	0.08461	0.18729
Primary	0.09929	0.00309	0.08421	0.18659
<u>Off-Peak:</u>				
Secondary	0.09959	0.00309	0.04123	0.14391
Primary	0.09929	0.00309	0.04107	0.14345

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.01059 per kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00258 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00447 per kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00153/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

(Continued)

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

RATES (continued)

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC, Schedule WF-NBC (Wildfire Fund Non-Bypassable Charge) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer (June 1- Oct 31)

On-Peak 4:00 p.m. – 9:00 p.m. weekdays

Off-Peak Midnight – 4:00 p.m. weekdays, 9:00 p.m. – midnight weekdays,
all hours weekends and holidays

Winter (Nov 1 – May 31)

On-Peak 4:00 p.m. – 9:00 p.m. weekdays

Off-Peak Midnight – 4:00 p.m. weekdays; 9:00 p.m. – midnight weekdays,
all hours weekends and holidays

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems.
3. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the applicable EECC price for this schedule during the last month by the customer's total usage.
 - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

4. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
5. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
6. Wind Machine Installations. Thermostatically controlled wind machines with automatic reclosing switches must be equipped at the customer's expense with suitable time-delay devices, as hereinafter specified, to permit the required adjustment of the time of reclosure after interruption of service.

A time-delay device is a relay or other type of equipment that can be preset to delay with various time intervals the reclosing of the automatic switches in order to stagger the reconnection of the load on the utility's system. Such device must be constructed so as to effectively permit a variable over-all time interval of not less than five minutes with adjustable time increments of not greater than ten seconds. The particular setting to be utilized for such separate installation is to be determined by the utility from time to time in accordance with its operating requirements

(Continued)

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

SPECIAL CONDITIONS (Continued)

- 7. Standby Service. This schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant.
- 8. Incremental Usage: This schedule shall be available even if there is incidental usage (under 500 kwh/month) that is not classified as agricultural or water pumping, such as security or safety lighting.
- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.
- 10. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-08-030, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018. In addition, TOU period grandfathering is available to existing agricultural customers on Schedule TOU-PA (as of July 1, 2018) for a specific period of time, as described below.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle. Existing TOU-PA customers may remain on their current 3-period structure with legacy TOU periods (i.e. 11 a.m. – 6 p.m. On-Peak) through March 1, 2019, unless the customer elects to opt in to optional schedules with revised TOU periods.

TOU Period Grandfathering Basic Service Fee and Energy Charge Determination: The basic service fee and energy charges will be determined each month based on the customer's Maximum Monthly Demand. The < 20 kW basic service fee and energy charges will apply to customers with Maximum Monthly Demand ≥ 20 kW in no more than three months during a twelve-month period. The ≥ 20 kW basic service fee and energy charges will apply to customers with Maximum Monthly Demand ≥ 20 kW in four months or more during a twelve-month period.

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

TOU PERIOD GRANDFATHERING RATES:

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
TOU-PA < 20									
<u>Basic Service</u>									
(\$/month)									
Secondary		23.41							23.41
Primary		23.41							23.41
<u>Energy Charges</u>									
Summer									
<u>On-Peak</u>									
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001		0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001		0.09758
<u>Semi-Peak</u>									
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001		0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001		0.09758
<u>Off-Peak</u>									
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001		0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001		0.09758
Winter									
<u>On-Peak</u>									
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001		0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001		0.09758
<u>Semi-Peak</u>									
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001		0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001		0.09758
<u>Off-Peak</u>									
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001		0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001		0.09758

Description – TOU-PA + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
TOU-PA < 20 kW				
<u>Basic Service Fee (\$/mo)</u>				
Secondary	23.41			23.41
Primary	23.41			23.41
<u>Energy Charges (\$/kWh)</u>				
Summer				
<u>On-Peak:</u>				
Secondary	0.09787	0.00309	0.32432	0.42528
Primary	0.09758	0.00309	0.32262	0.42329
<u>Semi-Peak:</u>				
Secondary	0.09787	0.00309	0.14531	0.24627
Primary	0.09758	0.00309	0.14454	0.24521
<u>Off-Peak:</u>				
Secondary	0.09787	0.00309	0.08360	0.18456
Primary	0.09758	0.00309	0.08316	0.18383
Winter				
<u>On-Peak:</u>				

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SCHEDULE TOU-PA
POWER - AGRICULTURAL TIME OF USE SERVICE

Secondary	0.09787	0.00309	0.14198	0.24294
Primary	0.09758	0.00309	0.14123	0.24190
<u>Semi-Peak:</u>				
Secondary	0.09787	0.00309	0.06655	0.16751
Primary	0.09758	0.00309	0.06620	0.16687
<u>Off-Peak:</u>				
Secondary	0.09787	0.00309	0.06653	0.16749
Primary	0.09758	0.00309	0.06618	0.16685

Description – TOU-A + EECC-TOU-PA-P	UDC Total Rate	DWR BC + WF-NBC	EECC-TOU-PA-P Rate + DWR Credit	Total Rate
TOU-PA < 20 kW				
<u>Basic Service Fee (\$/mo)</u>				
Secondary	23.41			23.41
Primary	23.41			23.41
<u>RYU Event Period Adder (\$/kWh)</u>				
Secondary			0.39306	0.39306
Primary			0.39099	0.39099
<u>Energy Charges (\$/kWh)</u>				
Summer				
<u>On-Peak:</u>				
Secondary	0.09787	0.00309	0.30727	0.40823
Primary	0.09758	0.00309	0.30566	0.40633
<u>Semi-Peak:</u>				
Secondary	0.09787	0.00309	0.14341	0.24437
Primary	0.09758	0.00309	0.14265	0.24332
<u>Off-Peak:</u>				
Secondary	0.09787	0.00309	0.07921	0.18017
Primary	0.09758	0.00309	0.07879	0.17946
Winter				
<u>On-Peak:</u>				
Secondary	0.09787	0.00309	0.14012	0.24108
Primary	0.09758	0.00309	0.13938	0.24005
<u>Semi-Peak:</u>				
Secondary	0.09787	0.00309	0.06568	0.16664
Primary	0.09758	0.00309	0.06533	0.16600
<u>Off-Peak:</u>				
Secondary	0.09787	0.00309	0.06566	0.16662
Primary	0.09758	0.00309	0.06532	0.16599

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

Rates(Continued)

TOU PERIOD GRANDFATHING RATES:

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	RS	UDC Total
TOU-PA ≥ 20 kW								
<u>Basic Service Fee</u>								
(\$/month)								
Secondary								
20-75 kW		38.78						38.78
75-100 kW		65.53						65.53
100-200 kW		81.58						81.58
>200 kW		135.08						135.08
Primary								
20-75 kW		38.78						38.78
75-100 kW		65.53						65.53
100-200 kW		81.58						81.58
>200 kW		135.08						135.08
<u>Energy Charges</u>								
Summer								
<u>On-Peak</u>								
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.09758
<u>Semi-Peak</u>								
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.09758
<u>Off-Peak</u>								
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.09758
Winter								
<u>On-Peak</u>								
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.09758
<u>Semi-Peak</u>								
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.09758
<u>Off-Peak</u>								
Secondary	0.01785	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.09787
Primary	0.01785	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.09758

Description – TOU-PA + EECC	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
TOU-PA > 20 kW				
<u>Basic Service Fee (\$/mo)</u>				
Secondary				
20-75 kW	38.78			38.78
75-100 kW	65.53			65.53
100-200 kW	81.58			81.58

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

>200 kW	135.08			135.08
Primary				
20-75 kW	38.78			38.78
75-100 kW	65.53			65.53
100-200 kW	81.58			81.58
>200 kW	135.08			135.08
Maximum On-Peak Demand				
Summer				
Secondary			1.42	1.42
Primary			1.41	1.41
Winter				
Secondary			0.00	0.00
Primary			0.00	0.00
Energy Charges (\$/kWh)				
Summer				
<u>On-Peak:</u>				
Secondary	0.09787	0.00309	0.09856	0.19952
Primary	0.09758	0.00309	0.09812	0.19879
<u>Semi-Peak:</u>				
Secondary	0.09787	0.00309	0.09522	0.19618
Primary	0.09758	0.00309	0.09479	0.19546
<u>Off-Peak:</u>				
Secondary	0.09787	0.00309	0.08160	0.18256
Primary	0.09758	0.00309	0.08130	0.18197
Winter				
<u>On-Peak:</u>				
Secondary	0.09787	0.00309	0.24732	0.34828
Primary	0.09758	0.00309	0.24613	0.34680
<u>Semi-Peak:</u>				
Secondary	0.09787	0.00309	0.11592	0.21688
Primary	0.09758	0.00309	0.11541	0.21608
<u>Off-Peak:</u>				
Secondary	0.09787	0.00309	0.11591	0.21687
Primary	0.09758	0.00309	0.11540	0.21607

Description – TOU-A + EECC-CPP-D-AG	UDC Total Rate	DWR BC + WF-NBC	EECC-CPP-D-AGRate + DWR Credit	Total Rate
TOU-PA > 20 kW				
<u>Basic Service Fee (\$/mo)</u>				
Secondary				
20-75 kW	38.78			38.78
75-100 kW	65.53			65.53
100-200 kW	81.58			81.58
>200 kW	135.08			135.08
Primary				
20-75 kW	38.78			38.78
75-100 kW	65.53			65.53

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SCHEDULE TOU-PA

POWER - AGRICULTURAL TIME OF USE SERVICE

100-200 kW	81.58			81.58
>200 kW	135.08			135.08
Critical Peak Pricing Event Adder (\$/kWh)				
Secondary			0.36662	0.36662
Primary			0.36509	0.36509
Capacity Reservation Charge (\$/kWh)				
Secondary			0.39	0.39
Primary			0.39	0.39
Energy Charges (\$/kWh)				
Summer				
On-Peak:				
Secondary	0.09787	0.00309	0.09893	0.19989
Primary	0.09758	0.00309	0.09850	0.19917
Semi-Peak:				
Secondary	0.09787	0.00309	0.09552	0.19648
Primary	0.09758	0.00309	0.09508	0.19575
Off-Peak:				
Secondary	0.09787	0.00309	0.08160	0.18256
Primary	0.09758	0.00309	0.08131	0.18198
Winter				
On-Peak:				
Secondary	0.09787	0.00309	0.24732	0.34828
Primary	0.09758	0.00309	0.24613	0.34680
Semi-Peak:				
Secondary	0.09787	0.00309	0.11592	0.21688
Primary	0.09758	0.00309	0.11541	0.21608
Off-Peak:				
Secondary	0.09787	0.00309	0.11591	0.21687
Primary	0.09758	0.00309	0.11539	0.21606

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.01059 per kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00258 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00447 per kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00153/kWh.

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SCHEDULE TOU-PA

Sheet 12

POWER - AGRICULTURAL TIME OF USE SERVICE

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC, Schedule WF-NBC (Wildfire Fund Non-Bypassable Charge) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

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ATTACHMENT C

ILLUSTRATIVE SCHEDULE VGI AND SCHEDULE GIR RATES¹³

SDG&E 2024 GRC Phase 2

Select Rate Components from Schedules VGI and Public GIR	1/1/2023 Present Rates \$/kWh	2024 GRC Phase 2 Proposed Rates \$/kWh
<u>Schedule VGI</u>		
Commodity Rate		
Commodity Base Rate	0.08341	0.09015
VGI day-ahead C-CPP Hourly Adder	0.97218	0.97218
<u>Schedule Public GIR</u>		
Commodity Rate		
Commodity Base Rate	0.09121	0.09015
Public GIR day-ahead C-CPP Hourly Adder	0.97218	0.97218

Select Rate Components from Schedules VGI and Public GIR	1/1/2023 Present Rates \$/kWh	2024 GRC Phase 2 Proposed Rates \$/kWh
<u>Schedule VGI</u>		
Distribution Rate		
Distribution Base Rate	0.05137	0.05188
VGI day-ahead D-CPP Hourly Adder	0.95749	0.95749
<u>Schedule Public GIR</u>		
Distribution Rate		
Distribution Base Rate	0.07294	0.07290
Public GIR day-ahead D-CPP Hourly Adder	0.38300	0.38300

¹³ These rates reflect only the changes presented in my testimony for Schedules VGI and GIR and do not include any other revenue allocation or rate design proposals from other chapters.