

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 M) for Approval of Smart Meter
2.0 Proposal.

Application 25-12-____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)
FOR APPROVAL OF SMART METER 2.0 PROPOSAL**

REQUEST FOR EXPEDITED SCHEDULE

Aimee M. Smith
Siobhán E. Murillo
Attorneys for
SAN DIEGO GAS & ELECTRIC COMPANY
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
Telephone: (619) 616-0624
Email: smurill1@sdge.com

December 18, 2025

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	BACKGROUND	2
III.	RELIEF REQUESTED.....	5
IV.	SUMMARY OF PREPARED DIRECT TESTIMONY.....	5
V.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	8
	A. Rule 2.1 (a) – (c)	8
	1. Rule 2.1 (a) – Legal Name.....	8
	2. Rule 2.1 (b) – Correspondence	9
	3. Rule 2.1 (c).....	9
	B. Rule 2.2 – Articles of Incorporation	11
	C. Rule 3.2 – Authority to Change Rates	11
	1. Rule 3.2 (a) (1) – Balance Sheet	11
	2. Rule 3.2 (a) (2) – Statement of Effective Rates	12
	3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change	12
	4. Rule 3.2 (a) (4) – Description of Property and Equipment.....	12
	5. Rule 3.2 (a) (5) and (6) – Summary of Earnings	13
	6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation	13
	7. Rule 3.2 (a) (8) – Proxy Statement	14
	8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers.....	14
	9. Rule 3.2 (b) – Notice to State, Cities, and Counties	14
	10. Rule 3.2 (c) – Newspaper Publication	14
	11. Rule 3.2 (d) – Bill Insert Notice.....	14
VI.	SERVICE.....	15
VII.	CONCLUSION.....	15

Attachment A: Request for Expedited Schedule

Attachment B: Balance Sheet, Financial Statement, and Statement of Income

Attachment C: Statement of Effective Rates

Attachment D: Statement of Proposed Rate Changes

Attachment E: Cost of Property and Depreciation Reserve

Attachment F: Summary of Earnings

Attachment G: Notice to State, Cities, and Counties

Appendix A: Glossary of Terms and Definitions

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 M) for Approval of Smart Meter 2.0
Proposal.

Application 25-12-____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)
FOR APPROVAL OF SMART METER 2.0 PROPOSAL**

REQUEST FOR EXPEDITED SCHEDULE

I. INTRODUCTION

Pursuant to Article 2 of the California Public Utilities Commission (CPUC or Commission) Rules of Practice and Procedure (Rule) and Ordering Paragraph (OP) 51 of Decision (D.) 24-12-074, San Diego Gas & Electric Company (SDG&E) respectfully submits this Application requesting authority to modernize its Advanced Metering Infrastructure (AMI) system by replacing its aging smart meter (SM) 1.0 infrastructure and technology with SM 2.0, an updated platform designed to meet current operational challenges, support future advancements, and maintain customer affordability.

SDG&E seeks authority to recover SM 2.0 costs of approximately \$825 million¹ between 2024-2031 including direct costs, contingency, overheads, and loaders.² Additionally, SDG&E requests approval of a new two-way, interest-bearing, Advanced Metering Infrastructure Balancing Account (AMIBA) to track and recover authorized revenue.³ Lastly, pursuant to

¹ The associated revenue requirement is discussed in Exhibit (Ex.) SDG&E-06, Prepared Direct Testimony of Casey Butler on Behalf of SDG&E, Chapter 6 (Finance and Rates) (Chapter 6).

² While SDG&E will continue to incur costs related to SM 1.0 until it fully transitions to SM 2.0, it will seek recovery of such costs through a separate application.

³ SDG&E also seeks approval to continue its Smart Meter 2.0 Memorandum Account (SM2MA) in the concurrently-filed Motion of San Diego Gas & Electric Company to Continue Smart Meter 2.0 Memorandum Account. *See also* Chapter 6 at 1.

Rule 2.9, this Application includes a Request for Expedited Schedule, attached hereto as Attachment A.

II. BACKGROUND

In D.07-04-043, the Commission authorized SDG&E to install SM 1.0 electric meters and gas modules and related SM 1.0 infrastructure, finding that this new technology would improve customer service and transform the metering process.⁴ SDG&E began implementation of its SM 1.0 program in 2009 and largely concluded implementation in 2011. As the Commission predicted, implementation of SM 1.0 represented a sea change in electric and gas meter functionality, enabling new capabilities that significantly improved operational efficiencies and the customer experience. These capabilities and benefits are now integral to utility operations and have become a basic expectation of utility customers.

The SM 1.0 technology approved by the Commission in D.07-04-043 was state of the art at the time it was proposed, but the Commission explicitly acknowledged even then that the SM 1.0 infrastructure would eventually require replacement. The decision assumes a 17-year useful life for SM 1.0,⁵ observing that SM 1.0 will need to be “substantially (if not wholly) replaced after 17 years.”⁶ Applying this 17-year timeline to SDG&E’s 2009-2011 deployment of SM 1.0, end-of-life for SM 1.0 devices will occur between 2026-2028. Indeed, SDG&E has already begun to experience significant levels of SM 1.0 device failures. This end-of-life problem is exacerbated by the market’s shift to SM 2.0; SDG&E has no guarantee that it will be able to procure replacement SM 1.0 devices after 2028 and it faces end-of-support for SM 1.0 by 2035.

⁴ D.07-04-043 at 2.

⁵ *Id.* at Finding of Fact 7.

⁶ *Id.* at 29.

The deficiencies of SDG&E’s existing SM 1.0 infrastructure are creating significant customer service and operational challenges for SDG&E. Failing SM 1.0 devices lead to increased and persistent customer billing issues, including greater reliance on estimated bills, reduced access to timely usage information, and slower restoration visibility during unplanned outages. Device failures and aging supporting technologies, which are also increasingly prone to failure, place pressure on utility operations, system resiliency, and the service SDG&E provides to its 3.7 million customers.

SDG&E offered a proposed solution for upgrading its SM 1.0 platform in its 2024 General Rate Case (GRC) Application, however its proposal was not adopted and the Commission instead directed SDG&E to file a separate application for cost recovery of its SM 2.0 replacement project and system upgrade.⁷ In the instant Application, SDG&E proposes immediate transition to SM 2.0 in order to preserve existing operational functionality and customer service capabilities and to enable a scalable platform for near-term and future enhancements. To promote affordability, SDG&E’s SM 2.0 deployment approach seeks to adapt existing SM 1.0 infrastructure to the SM 2.0 environment to the greatest extent feasible. SDG&E will incorporate certain SM 1.0 systems into the SM 2.0 environment and undertake targeted replacement of other SM 1.0 systems and SM 1.0 devices. However, as discussed in more detail in the supporting testimony, those elements of the existing SM 1.0 infrastructure that will ultimately be retired must remain in place until the transition to SM 2.0 has been fully completed in order to ensure continuity of service (recovery of SM 1.0-related costs will be requested in a separate application).

⁷ D.24-12-074 at OP 51.

Implementation of SM 2.0 will involve three key actions: (1) design and development of the SM 2.0 foundational technology, which is necessary to support SM 2.0 base capabilities (Foundational Technology); (2) the initial and mass deployment of SM 2.0 electric meters and gas modules; and (3) design and development of next generation (NextGen) technology, which is necessary to support implementation of certain enhanced NextGen capabilities (NextGen Technology).⁸ In addition, SDG&E proposes a comprehensive marketing, education and outreach (ME&O) plan that offers a clear timeline, formal communication channels, and effective coordination with stakeholders. SDG&E’s SM 2.0 implementation proposal supports SDG&E’s commitment to providing flexible, resilient, and innovative services that keep pace with operational needs, customer expectations, and evolving regulatory priorities, while still ensuring affordability.

Given the approaching end-of-life of SM 1.0 device and their increasing failure rate, as well as SDG&E’s concerns regarding procurement of replacement SM 1.0 devices after 2028, the need to transition to SM 2.0 is pressing, as discussed in the supporting witness testimony. Accordingly, SDG&E respectfully requests that the Commission approve the instant Application by the end of 2026, so that SDG&E can begin deployment of the new SM 2.0 devices in 2027.⁹

⁸ NextGen enhanced electric capabilities are a suite of advanced metering, analytics, and grid modernization features designed to improve operational efficiency, reliability, and customer engagement.

⁹ As discussed in Ex. SDG&E-03, Prepared Direct Testimony of David H. Thai and Bradley M. Baugh on Behalf of SDG&E, Chapter 3 (Smart Meter 2.0 Proposal and Options evaluated) (Chapter 3), to enable deployment of SM 2.0 devices in 2027, Foundational Technology must be implemented in 2027. Thus, SDG&E will initiate development of Foundational Technology in 2026, even as this application proceeds through the regulatory process.

III. RELIEF REQUESTED

SDG&E's Application and corresponding prepared direct testimony provide the necessary details and support for approval of SDG&E's request. Expedited approval by the Commission is necessary to enable SDG&E to address approaching obsolescence of its SM 1.0 platform and the increasing failures of its SM 1.0 devices. Accordingly, SDG&E respectfully requests that, in accordance with the schedule proposed herein, Commission issue a decision that provides as follows:

1. Finds that the proposed cost of the SM 2.0 implementation is just and reasonable;
2. Approves full cost recovery in rates, as requested by SDG&E;
3. Approves a new two-way, interest-bearing, AMIBA to track and recover authorized revenues and reconcile incremental costs associated with SM 2.0 implementation;¹⁰ and
4. Grants such other relief as is necessary and proper.

IV. SUMMARY OF PREPARED DIRECT TESTIMONY

The accompanying prepared direct testimony provides support for SDG&E's request in the instant Application, as described further below.¹¹

¹⁰ Chapter 6 at 2.

¹¹ SDG&E will serve the public (redacted) versions of its supporting testimony and make confidential versions of testimony available in accordance with the Commission's confidentiality rules.

<u>Exhibit #</u>	<u>Subject</u>
Ex. SDG&E-01	Prepared Direct Testimony of Dana Golan, Chapter 1 (Overview of Smart Meter 2.0 Proposal)
Ex. SDG&E-02	Prepared Direct Testimony of Sabrina Butler, Chapter 2 (SM 1.0 Challenges)
Ex. SDG&E-03	Prepared Direct Testimony of David H. Thai and Bradley M. Baugh, Chapter 3 (SM 2.0 Proposal and Options Evaluated)
Ex. SDG&E-04	Prepared Direct Testimony of Bradley M. Baugh, Danielle De Clercq, and David H. Thai, Chapter 4 (SM 2.0 Implementation)
Ex. SDG&E-05	Prepared Direct Testimony of Bradley M. Baugh, Chapter 5 (SM 2.0 IT and Network Technology)
Ex. SDG&E-06	Prepared Direct Testimony of Casey W. Butler, Chapter 6 (SM 2.0 Finance and Rates)

A. Ex. SDG&E-01: Dana Golan (Overview of Smart Meter 2.0 Proposal)

Witness Golan's prepared direct testimony provides an overview of SDG&E's proposal to modernize SDG&E's AMI system by replacing its aging SM 1.0 infrastructure and technology with SM 2.0. The testimony describes the transformational role of SM 1.0 technology, as well as the deficiencies in the existing SM 1.0 infrastructure that are creating significant customer service and operational challenges as device end-of-life and technology obsolescence approaches. Lastly, the testimony explains why the ongoing SM 1.0 failures require immediate action.

B. Ex. SDG&E-02: Sabrina Butler (SM 1.0 Challenges)

Witness Butler's prepared direct testimony provides a high-level description of the architecture and functionality of the existing SM 1.0 infrastructure. Additionally, the testimony details the challenges associated with the current SM 1.0 electric meters and gas modules, which are rapidly approaching end-of-life, and the vendor and industry shift away from supporting and manufacturing the current SM 1.0 devices and systems. Lastly, the testimony describes the

negative customer impacts and operational disruptions that result from the increasing failure rates of SM 1.0 devices and the IT risk associated with the approaching technology obsolescence.

C. Ex. SDG&E-03: Bradley M. Baugh and David H. Thai (SM 2.0 Proposal and Options Evaluated)

The prepared direct testimony of witnesses Baugh and Thai outlines SDG&E's proposal for transitioning to SM 2.0 to ensure that the next-generation solution meets current operational needs while optimizing future innovation and grid advancements. The testimony also describes SDG&E's rigorous evaluation process for identifying alternatives to replace SM 1.0.

D. Ex. SDG&E-04: Bradley M. Baugh, Danielle De Clercq, and David H. Thai, (SM 2.0 Implementation)

The prepared direct testimony of witnesses Baugh, De Clercq, and Thai outlines SDG&E's approach for implementing the proposed AMI end-to-end solution, which includes both implementation of SM 2.0 and retirement of certain elements of SM 1.0 (after full implementation of SM 2.0).

E. Ex. SDG&E-05: Bradley M. Baugh (SM 2.0 IT and Network Technology)

The prepared direct testimony of witness Baugh provides a detailed description of the existing and proposed smart metering infrastructure, including the Foundational and NextGen Technology necessary to support deployment SM 2.0 electric meters and gas modules and the legacy SM 1.0 technology that must remain in place during the transition to SM 2.0 to ensure continuity of service.

F. Ex. SDG&E-06: Casey W. Butler (SM 2.0 Finance and Rates)¹²

The prepared direct testimony of witness Butler presents the cost recovery proposal related to SDG&E's transition to SM 2.0. The testimony presents the proposed revenue requirement associated with the total costs for SM 2.0 of approximately \$825 million between 2024-2031, including escalated direct costs, contingency, overheads, and loaders.¹³ The testimony also illustrates the impact of the proposed revenue requirement on the electric and gas rate bills. The testimony explains SDG&E's request for authority to establish a new two-way, interest-bearing AMIBA. The AMIBA will allow SDG&E to track and recover authorized revenues and reconcile incremental costs associated with SM 2.0 implementation.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) – Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

¹² Chapter 6 contains a reference to the current Cost of Capital (COC) Decision, D.22-12-031, as modified by D.24-10-008. However, SDG&E notes that a Proposed Decision (PD) that would update SDG&E's COC is currently pending before the Commission and is on the agenda for the Commission's December 18, 2025 Business Meeting. If approved, the final decision will impact SDG&E's capital structure and authorized costs of financing, which will require an update to SDG&E's requested revenue requirement and in turn, the associated electric and gas rates and bill impacts. As such, once the final decision is issued, SDG&E intends to submit errata testimony to reflect any necessary updates.

¹³ This Application does not request recovery of the costs associated with maintaining operability of the SM 1.0 infrastructure. Cost recovery of the 1.0 costs will be requested in a separate application.

2. Rule 2.1 (b) – Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Geneveve Bucsit
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP31D
San Diego, California 92123
Telephone: (619) 676-8991
Email: gbucsit@sdge.com

with copies to:

Siobhán Murillo
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (619) 616-0624
Email: smurill1@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the forecasted revenue requirements described in this Application from its ratepayers, and the costs will thus influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis, and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing.

Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings “must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application.”

c. Issues to be Considered

The issues to be considered in this Application are as follows:

1. Whether the Commission should authorize SDG&E’s request for approximately \$825 million of total program costs for SM 2.0.
2. Whether the Commission should authorize SDG&E’s request to continue the SM2MA.
3. Whether the Commission should authorize SDG&E’s request for a new two-way, interest-bearing, AMIBA.

d. Proposed Schedule

Pursuant to Rule 2.9, SDG&E proposes the following expedited schedule.

<u>ACTION</u>	<u>DATE</u>
Application filed	December 18, 2025
Protests/Responses ¹⁴	Approximately January 22, 2026
SDG&E Reply to Protests/Responses	February 2, 2026
Prehearing Conference ¹⁵	Approximately Feb. 5, 2026
Scoping Memo Issued ¹⁶	Approximately Feb. 20, 2026
Intervenor Testimony	March 20, 2026
Concurrent Rebuttal Testimony	April 20, 2026

¹⁴ Approximately 30 days after notice of Application appears on the Commission’s Daily Calendar.

¹⁵ Pursuant to Rule 2.9(d), “[i]n an expedited proceeding, the assigned Commissioner and/or Administrative Law Judge shall notice a prehearing conference no later than 20 days from the date of preliminary categorization of the proceeding under Rule 7.1(a), and hold a prehearing conference no later than 30 days from the date of preliminary categorization.” As such, the date is dependent on the categorization.

¹⁶ Pursuant to Rule 2.9(d), “[i]n an expedited proceeding, a scoping memo shall be issued no later than 45 days from the date of preliminary categorization.” As such, the date is dependent on the categorization.

<u>ACTION</u>	<u>DATE</u>
Rule 13.9 Meet and Confer Deadline ¹⁷	April 30, 2026
Evidentiary Hearings (if necessary)/Discovery cutoff	Week of June 15, 2026
Concurrent Opening Briefs	July 10, 2026
Concurrent Reply Briefs	July 24, 2026
Proposed Decision	October 30, 2026
Comments on Proposed Decision	November 19, 2026
Reply Comments on Proposed Decision	November 24, 2026
Commission Final Decision	December 2026

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.¹⁸

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the six-month period ending September 30, 2025 are included with this Application as Attachment B.

¹⁷ Pursuant to Rule 13.9(a), Parties must meet and confer no later than 10 calendar days after the submission of rebuttal testimony, unless the assigned Commissioner or Assigned ALJ orders otherwise.

¹⁸ Please note that Rule 3.2(a)(9) is not applicable to SDG&E.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. Attachment C to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as Attachment D. Typically, pursuant to D.22-08-023, SDG&E would attach affordability metrics as an Attachment hereto. However, on November 13, 2025, a PD updating the affordability framework was issued in Rulemaking (R.) 18-07-006 proceeding. The PD will be heard at the Commission’s December 18, 2025 Business Meeting. If approved, the decision narrows the requirement to include affordability metrics in *all* applications meeting certain criteria to only GRC applications.¹⁹ As such, given SDG&E is filing the aforementioned Application on December 18, 2025, and assuming the PD is approved, SDG&E is not attaching affordability metrics hereto. If the PD is revised to include affordability metrics, or not approved at the December 18 Business Meeting, SDG&E intends to supplement its Application to include the corresponding affordability metrics.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona.

¹⁹ R.18-07-006, Proposed Decision Updating the Affordability Framework and Closing the Proceeding (November 13, 2025) at 35.

This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

SDG&E's original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending September 30, 2025 is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment E.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for a six-month period ending September 2025 is included as Attachment F to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straightline method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 28, 2025, was electronically mailed to the Commission on April 7, 2025, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities, and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment G to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will electronically serve this Application and testimony on parties to the service list for the following proceedings: A.22-05-015/A.22-05-016, cons. (Application of San Diego Gas & Electric Company (U 902 M) for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2024). Electronic copies will also be served on Chief Administrative Law Judge Michelle Cooke.

VII. CONCLUSION

Based on this Application and the corresponding testimony submitted herewith, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

/s/ Siobhán E. Murillo

Siobhán E. Murillo
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
Telephone: (619) 616-0624
Email: smurill1@SDG&E.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: _____



Dana Golan
San Diego Gas & Electric Company
Chief Customer Officer

Dated at San Diego, California, this 18th day of December 2025.

OFFICER VERIFICATION

I, Dana Golan, declare as follows:

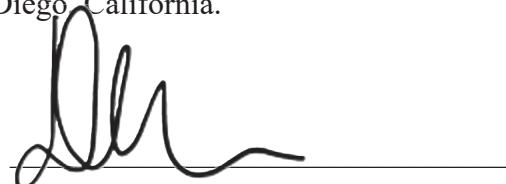
I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing

APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) FOR APPROVAL OF SMART METER 2.0 PROPOSAL are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on December 18, 2025 at San Diego, California.

By: _____

A handwritten signature in black ink, appearing to read "Dana Golan", is written over a horizontal line. The signature is fluid and cursive, with a large loop on the left and smaller loops and lines extending to the right.

ATTACHMENT A

REQUEST FOR EXPEDITED SCHEDULE

REQUEST FOR EXPEDITED SCHEDULE

Pursuant to Rule 2.9(c), SDG&E respectfully requests that this Application be considered on an expedited basis in order to resolve a financial matter expeditiously to avoid ratepayer harm. Specifically, SDG&E's requests that the Commission issue a decision by the end of 2026 that provides as follows:

1. Finds that the proposed cost of the SM 2.0 implementation is just and reasonable;
2. Approves full cost recovery in rates, as requested by SDG&E;
3. Approves a new two-way, interest-bearing, AMIBA to track and recover authorized revenues and reconcile incremental costs associated with SM 2.0 implementation,¹ and
4. Grants such other relief as is necessary and proper.

SDG&E's SM 1.0 electric meters and gas modules were mostly deployed during the 2009-2011 period and are expected to reach end-of-life between 2026-2028.² Indeed, SDG&E has already started to experience failures with a significant portion of its SM 1.0 device population. SDG&E's Master Services Agreement (MSA) with its incumbent SM 1.0 meter vendor expires in 2028.³ The incumbent vendor has indicated that due to component obsolescence and technological advancements, the SM 1.0 platform specified in the current MSA is being transitioned to the supplier's next-generation solution. Accordingly, the incumbent vendor has advised SDG&E to develop a transition plan to ensure continuity and mitigate risk. The instant Application is intended to address this urgent need and to alleviate the impacts associated with SDG&E's aging SM 1.0 system, which are significant and becoming more immediate as SM 1.0 devices and their supporting systems reach the end-of-life.

¹ Chapter 6 at 2.

² Ex. SDG&E-02, Prepared Direct Testimony of Sabrina Butler, Chapter 2 (Smart Meter 1.0 Challenges) at 6-10.

³ *Id.* at 10.

From a customer perspective, failing SM 1.0 devices lead to billing issues, including greater reliance on estimated bills, reduced access to timely usage information, and limitations on customers' ability to self-serve.⁴ The operational impacts of increasing SM 1.0 device failures are equally problematic. As the SM 1.0 system ages, failures no longer occur as isolated events. Instead, they propagate through SDG&E's network, creating compounding impacts that undermine essential operational functions, including SDG&E's restoration visibility during unplanned outages. While one meter failure is disruptive, widespread and growing failures across the SM 1.0 system undermine SDG&E's ability to efficiently manage its grid and support customer service.

The accelerating rate of SM 1.0 failures is placing unprecedented pressure on SDG&E's Customer Field Operations workforce.⁵ Put simply, SM 1.0 failures are growing faster than SDG&E can feasibly address. For context, a single device failure triggers a complex process involving a truck roll, meter exchange, device testing, data synchronization, and verification that the meter is registering and communicating properly. When failures occur across thousands of devices, these demands scale exponentially, straining staffing, scheduling, inventory, and logistics. SDG&E's current estimated workforce capacity is 60,000 replacements annually. Thus, the failure forecast presented in the accompanying testimony, which projects a failure rate of 73,000 devices by the end of 2026, suggests a very real risk that SDG&E's field resource capacity will be eclipsed beginning in 2026.

Finally, as SM 1.0 devices fail in increasing numbers, the network approaches obsolescence, and the SM 1.0 supporting systems near vendor end-of-service, the technological

⁴ *Id.* at 10-16.

⁵ *Id.* at 13-14.

foundation of the utility's metering solution is at risk.⁶ This is not simply a matter of outdated systems; it is a holistic and systemwide concern for the integrity of data quality, communication reliability, and cybersecurity. Thus, it is critical that SDG&E get ahead of the expected dramatic increase in the SM 1.0 device failure rate and begin initial deployment of SM 2.0 devices in 2027.⁷

As discussed in the accompanying testimony, delaying implementation of SM 2.0 will result in significantly increased costs for SDG&E customers. Under SDG&E's proposed 2027 timeframe for implementation, the escalated direct program cost (*i.e.*, excluding contingency, overheads, and loaders) is estimated at \$762.0 million.⁸ Delaying SM 2.0 implementation will only increase this cost. For example, SDG&E presents analysis demonstrating that a delay to 2031 would raise the program cost to \$833.3 million, while a delay to 2032 would increase the cost further to \$848.9 million.⁹ In addition, continuing to install SM 1.0 devices will add incremental direct costs. Additional costs would also arise from the need to significantly expand the resources available to handle continued full operation of the SM 1.0 infrastructure and to address other consequences of SM 1.0 failure.

Thus, as discussed in more detail in the Application and accompanying testimony, Commission approval of this Application on an expedited basis is necessary to enable SDG&E to begin deployment of SM 2.0 electric meters and gas modules in 2027. To this end, SDG&E's

⁶ *Id.* at 16-19.

⁷ Foundational technology must be developed and implemented before SM 2.0 devices can be deployed in 2027. Accordingly, SDG&E will initiate development of SM 2.0 foundational technology in 2026, even as this application proceeds through the regulatory process.

⁸ Chapter 3 at 36-39.

⁹ *Id.* at 37.

Application includes an expedited schedule that provides for Commission adoption of a final decision at either the December 3, 2026 or December 17, 2026 Commission Business Meeting.

ATTACHMENT B

**BALANCE SHEET, FINANCIAL STATEMENT, AND
STATEMENT OF INCOME**

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

1. UTILITY PLANT

2025

101	UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118	OTHER UTILITY PLANT	2,710,540,884
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120	NUCLEAR FUEL - NET	-
		<hr/>
	TOTAL NET UTILITY PLANT	<hr/> <u>\$ 24,871,391,579</u>

2. OTHER PROPERTY AND INVESTMENTS

121	NONUTILITY PROPERTY	\$ 13,398,464
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158	NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	896,625,951
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<hr/> <u>4,743,818</u>
		<hr/>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<hr/> <u>\$ 1,193,290,252</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

3. CURRENT AND ACCRUED ASSETS

2025

131	CASH	\$ 27.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143	OTHER ACCOUNTS RECEIVABLE	119,790,823
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151	FUEL STOCK	1,383,711
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	308,638,272
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	410,559
165	PREPAYMENTS	164,485,055
171	INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173	ACCRUED UTILITY REVENUES	103,303,781
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175	DERIVATIVE INSTRUMENT ASSETS	30,368,952
175	LESS: LONG-TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	<u>(4,743,818)</u>
TOTAL CURRENT AND ACCRUED ASSETS		<u>\$ 1,490,898,202</u>

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184	CLEARING ACCOUNTS	2,819,806
185	TEMPORARY FACILITIES	678,103
186	MISCELLANEOUS DEFERRED DEBITS	323,200,912
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190	ACCUMULATED DEFERRED INCOME TAXES	<u>565,830,153</u>
TOTAL DEFERRED DEBITS		<u>\$ 6,063,488,800</u>
TOTAL ASSETS AND OTHER DEBITS		<u>\$ 33,619,068,833</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

5. PROPRIETARY CAPITAL

		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(11,520,600)</u>
	TOTAL PROPRIETARY CAPITAL	<u>\$ 11,344,089,274</u>

6. LONG-TERM DEBT

221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(33,680,104)</u>
	TOTAL LONG-TERM DEBT	<u>\$ 9,766,319,896</u>

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	217,826
230	ASSET RETIREMENT OBLIGATIONS	<u>893,521,528</u>
	TOTAL OTHER NONCURRENT LIABILITIES	<u>\$ 3,067,267,126</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES

		2025
231	NOTES PAYABLE	27,300,000
232	ACCOUNTS PAYABLE	886,201,615
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235	CUSTOMER DEPOSITS	26,349,308
236	TAXES ACCRUED	79,007,149
237	INTEREST ACCRUED	137,617,120
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,747,833
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244	DERIVATIVE INSTRUMENT LIABILITIES	384,419
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		<hr/>
	TOTAL CURRENT AND ACCRUED LIABILITIES	<hr/> \$ 1,605,792,147

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253	OTHER DEFERRED CREDITS	558,633,504
254	OTHER REGULATORY LIABILITIES	3,057,113,639
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,156,590,897
		<hr/>

TOTAL DEFERRED CREDITS

\$ 7,835,600,390

TOTAL LIABILITIES AND OTHER CREDITS

\$ 33,619,068,833

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

(a) Amounts and Kinds of Stock Authorized:				
Common Stock	255,000,000	shares		Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock	116,583,358	shares		291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
---------------------	--	--	--	--------------------

TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
-----------------------------	--	----------------------	----------------------	--------------------

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-
Common Stock		2021	2022	2023	2024	2025
Dividend to Parent [1]		300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,469,210,187
401	OPERATING EXPENSES	\$ 2,067,942,119	
402	MAINTENANCE EXPENSES	229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES	221,024,261	
409.1	INCOME TAXES	8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES	247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
		<hr/>	
	TOTAL OPERATING REVENUE DEDUCTIONS	\$ 3,458,063,743	
	NET OPERATING INCOME	<hr/>	\$ 1,011,146,444

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,069,833)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME	1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
		<hr/>	
	TOTAL OTHER INCOME	\$ 138,462,014	
		<hr/>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<hr/>	17,897,740
		<hr/>	
	TOTAL OTHER INCOME DEDUCTIONS	\$ 18,085,276	
		<hr/>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 712,321	
409.2	INCOME TAXES	6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES	57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<hr/>	(51,842,964)
		<hr/>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 13,045,240	
		<hr/>	
	TOTAL OTHER INCOME AND DEDUCTIONS	\$ 107,331,498	
		<hr/>	
	INCOME BEFORE INTEREST CHARGES	1,118,477,942	
	EXTRAORDINARY ITEMS AFTER TAXES	-	
	NET INTEREST CHARGES*	<hr/>	338,383,807
		<hr/>	
	NET INCOME	\$ 780,094,135	

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

ATTACHMENT C

STATEMENT OF EFFECTIVE RATES



San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	64096-E
Canceling _____	Revised _____	63052-E

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	64096, 64097, 64098, 37817, 37525, 61620-E 63053, 37167, 61665, 35665, 61622, 31804-E 62623, 37305, 61666, 31176, 61624-E
 PRELIMINARY STATEMENT:	
I. General Information.....	8274, 30670, 34739-E
II. Balancing Accounts	19402, 31002, 37533-E
Description/Listing of Accounts	26553, 26554-E
California Alternate Rates for Energy (CARE) Balancing Acct	21929, 23295-E
Rewards and Penalties Balancing Account (RPBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Transition Cost Balancing Account (TCBA).....	22059, 30893-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	27944, 19422-E
Tree Trimming Balancing Account (TTBA).....	35268, 35269-E
Baseline Balancing Account (BBA).....	26358, 26359, 26360, 26361, 37445-E 37446-E
Energy Resource Recovery Account (ERRA).....	19431, 19432-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	31217, 31218, 31219, 25575-E
Non-Fuel Generation Balancing Account (NGBA).....	30675-E
Electric Procurement Energy Efficiency Balancing Account (EPEEEBA)	28770-E
Common Area Balancing Account (CABA).....	30676-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	29835, 27949-E
Pension Balancing Account (PBA).....	29836, 27951-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	19445-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	31453, 22813, 21116-E
Electric Distribution Fixed Cost Account (EDFCA).....	26555-E
Rate Design Settlement Component Account (RDSCA)	30647, 30648, 30649-E
California Solar Initiative Balancing Account (CSIBA)....	30998, 30999-E
SONGS O&M Balancing Account (SONGSBA).....	30677-E
On-Bill Financing Balancing Account (OBFBA).....	22078-E
Solar Energy Project Balancing Account (SEPBA)....	35693, 30103, 27692-E
Electric Program Investment Charge Balancing Acct (EPICBA)	22797-E
Tax Equity Investment Balancing Account (TEIBA)	30678-E
California Energy Systems 21st Century Balancing Acct (CES-21BA)	30820-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	36732, 36733-E
Local Generation Balancing Account (LGBA).....	27955, 27956-E
New Environmental Regulatory Balancing Account (NERBA).....	31664, 31665-E
Master Meter Balancing Account (MMBA).....	26898, 26899-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	

(Continued)

1C6	Issued by	Submitted
Advice Ltr. No. <u>4767-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Dec 8, 2025
Decision No. <u>25-10-034</u>	Effective	Dec 8, 2025
	Resolution No.	_____



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	37184, 37185-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Liability Insurance Premium Balancing Account (LIPBA)...	62869-72-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DAGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEeba).....	30894, 30895-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 31221, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E
BioMAT Non-Bypassable Charge Balancing Account (BNBCBA)...	61625, 61626, 61627, 62628-E
Essential Usage Study Balancing Account (EUSBA)	33636, 33637-E
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA)....	34130, 3131-E
High Power Rate Balancing Account (HPRBA)	34161-E
High Power Interim Rate Waiver Balancing Account (HPWBA)	34163, 34164-E
Flex Alert Balancing Account (FABA)	34673, 34674-E
Power Your Drive 2 Balancing Account (PYD2BA)	34814, 34815-E
Rule 20 Balancing Account (R20BA)	35011,35012-E
Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSSA).....	35302, 35303, 35304-E
Wildfire And Natural Disaster Resiliency Rebuild Balancing Account (WDRBA)	35686, 35687-E
DWR Excess Bond and Power Charge Refund (AB1XBA)	35914-E
High DER Consulting Funds Balancing Account (DERBA)....	37534-E
California Renewable Energy Portfolio Balancing Account (CREPBA)	62274-E
Common Facility Cost Treatment Balancing Account (CFCTBA)	63238, 63239-E
Medical Baseline Balancing Account (MBBA).....	64010-E
<u>III. Memorandum Accounts</u>	
Description/Listing of Accounts.....	19451, 31002, 64093-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Streamlining Residual Account (SRA).....	30680, 28771-E
Nuclear Claims Memorandum Account (NCMA)....	30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
New Environmental Regulation Memorandum Account (NERMA)...	62874,80,81-E
Self-Generation Program Memorandum Acct (SGPMA).....	330900, 33091-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)	34957, 33403-E
Percent Income Payment Plan Memorandum Account (PIPPMA)	35972, 35973-E

(Continued)

2C6
Advice Ltr. No. 4767-E
Decision No. 25-10-034

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted _____ Dec 8, 2025
Effective _____ Dec 8, 2025



San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	64098-E
Canceling _____	Cal. P.U.C. Sheet No. _____	64021-E

TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	62842, 62843, 34976, 34977-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Vegetation Management Memorandum Account (VMMA)	62875-6-E
	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
New Electric Energization Memorandum Account (NEEMA).....	64094-95-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
	N
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Protections Memorandum Account (RDPMA).....	63199-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMMA).....	64018, 64019-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA)	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	33277, 33278-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
	N
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	35484-E
Cost of Capital Memorandum Account (CCMA)	61355-E
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	62152, 61711-E

(Continued)

3C6	Issued by	Submitted	Dec 8, 2025
Advice Ltr. No. <u>4767-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Dec 8, 2025
Decision No. <u>25-10-034</u>		Resolution No.	



San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	<u>Cal. P.U.C. Sheet No.</u>	62886-E
<u>Canceling</u>	<u>Revised</u>	<u>Cal. P.U.C. Sheet No.</u>

62564-E

TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Customer Information System Memorandum Account (CISMA)....	28971-E
High DER Memorandum Account (HDERM).....	62541, 62542-E
Medium-Large Commercial And Industrial COVID-19 Disconnection	
Moratorium Memorandum Account (CDMMA)	35050,35051-G
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	62031-E
General Rate Case Memorandum Acct 2024 (GRCMA2024)	37565-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum	
Account (DACSASHMA).....	30817-E
Power Charge Indifference Adjustment Customer Outreach	
Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	62561, 62562-E
Climate Adaptation Assessment Vulnerability Memorandum Account	37537-E
Microgrid Memorandum Account (MGMA).....	34193, 34194-E
Voluntary Allocation and Market Offer Memorandum Account (VAMMA)	35646-E
Plug-In Electric Vehicle Submetering Protocol Memo Account (SPMA)	36878
Net Billing Tariff Memorandum Account (NBTMA)	37169-E
Demand Flexibility Memorandum Account (DFMA).....	62884-E
Infrastructure Investment and Jobs Act Memorandum Account (IIJAMA)	37609-E, 37610-E
Tariff On-Bill Memorandum Account (TOBMA).....	37814-E
Income Graduated Fixed Charge Memorandum Account (IGFCMA)	62158-E
Provider Of Last Resort Memorandum Account (POLRMA)	62310-E, 62312-E
IV. Electric Distribution and Gas Performance	32405,21378,20738-39,32406, 30688, 29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503,19504,25384,19506,19507,19508-E
	19509,19510,19511,19512,19513-E
Income Tax Component of Contributions and Advances Provision	
(ITCCAP)	31209, 19501, 19502-E

Gain/Loss On Sale Mechanism (EGOS)

20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....

62505-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

4C5	Issued by	Submitted	Mar 14, 2025
Advice Ltr. No. <u>4626-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Mar 14, 2025
Decision No. <u>D.25-01-039</u>		Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	63381-E
Canceling _____	Revised _____	63173-E

TABLE OF CONTENTS

Sheet 5

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
<u>Residential Rates</u>		
DR	Domestic Service.....	63253, 63254, 63255, 63256, 33096, 63257-E T
TOU-DR	Residential – Time of Use Service	63258, 63259, 63260, 63261, 36984, 30415-E T
DR-SES	Domestic Households with a Solar Energy System	63262, 36307, 36308, 36309, 1826-E T
E-CARE	California Alternate Rates for Energy	63263, 63264, 30425, 36988, 63265-E T
DM	Multi-Family Service	63266, 63267, 34683, 34684, 31779, 26578-79-E T
DS	Submetered Multi-Family Service.....	63268, 63269, 63270, 63271, 33118 24242-E T
DT	Submetered Multi-Family Service Mobilehome Park	63272, 63273, 63274, 63275, 32150, 33123-E T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	32664 63276, 24779-E T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	63277 63278, 63279, 63280, 24455, 33128-E T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	24257, 63281, 24259-E T
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	63282, 63283, 63284, 63285, 24264, 33133, 63286-E T
DE	Domestic Service to Utility Employee	63287, 63288, 37009, 37010, 37011-E T
FERA	Family Electric Rate Assistance.....	63289, 63290, 37013, 37014, 63291, 37016-E T
PEVSP	Plug-In Electric Vehicle Submetering Pilot	63292, 63293, 63294, 63295, 32667, 63296-E T
E-SMOP	Electric Smart Meter Opt-Out Program	20017-E
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	63297, 33372-E T
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	25237, 26183, 26184, 26185, 26186-E T
DAC-GT	Disadvantaged Communities Green Tariff.....	26151, 26152-E T
CSGT	Community Solar Green Tariff.....	61438, 63298, 63299, 63300, 6301-E T
TOU-ELEC	Domestic Time-Of-Use for Households with Electric Vehicles, Energy Storage, or Heat Pumps.....	61443, 63303, 63304, 63305, 63306-E T
<u>Commercial/Industrial Rates</u>		
TOU-A	General Service – Time of Use Service.....	32247, 37295, 32249, 32250-E T
TOU-A-2	Optional Cost-Based Service – Time of Use Service	32251, 37296, 37297, 37298, 32255-E T
TOU-A-3	Optional 3-Period Time of Use Service	63308, 63309, 63310, 63311, 37199, 63312-E T
A-TC	Traffic Control Service	63318, 63319, 30487, 30488, 63320, 30490-E T
TOU-M	General Service - Small - Time Metered.....	61452, 63313, 30458, 30459, 37588, 63314-E T
AL-TOU	General Service - Time Metered.....	61455, 63315, 30464, 30465, 30466-E T
AL-TOU-2	Optional Cost-Based Service – Time Metered	61457, 63316, 30499, 30500, 30501- 30504 T
A6-TOU	General Service - Time Metered.....	61463, 63321, 63098, 63322 29353, 29354-E T
DG-R	Distributed Generation Renewable –Time Metered	29355, 29356, 37589, 30494, 63323, 63324, 32680-E T
OL-TOU	Outdoor Lighting – Time Metered	61468, 30498, 63325, 63326, 30501 – 30504, 32681-E T
DERPP	Dynamic Export Rate Pilot Program	63327, 63328, 25435, 20521, 29974, 30507-E T
		63329, 63330, 63103, 61475-E T
		61476, 37058, 63104, 63331, 21059, 21060, 29979-E T
		30512, 37061, 63105, 63332-E T
		63333, 24302, 21448, 21449, 63334-E T
		63171, 62056, 62025-E T

(Continued)

5C8	Issued by	Submitted _____	Aug 29, 2025
Advice Ltr. No. <u>4701-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective _____	Oct 1, 2025
Decision No. <u>D.24-05-028</u>		Resolution No. _____	E-5355



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63382-E

Canceling Revised Cal. P.U.C. Sheet No. 63174-E

TABLE OF CONTENTS

Sheet 6

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
LS-1	Lighting Rates	63337, 63338, 63339, 63340, 63341, 62115-E	T
	Lighting - Street and Highway – Utility-Owned Installations	63342, 63117, 62402-E	T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	63343, 63344, 63345, 63346, 63347, 22362-E 22363, 22364-E	T
LS-3	Lighting - Street and Highway -Customer-Owned Install	63349, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	63350, 63351, 63128, 63352, 63130,-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	63353, 21444, 21445-E	T
DWL	Residential Walkway Lighting	63354, 21450-E	T
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 36486, 63123, 36488, 36489, 36490-E	T
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	37083, 63348, 30721, 30722, 30723, 30724-E	T
PA	Miscellaneous		
	Power – Agricultural	29995, 29996, 26508-E	
TOU-PA	Power - Agricultural Time of Use (TOU) Service	37093, 63355, 30531, 32161, 32162, 63356-E 63357-E	T
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	37097, 63358, 30539, 30540, 30541-E	T
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	37099, 63359,63360, 30545, 30546, 30547-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	37102, 63361, 63362, 26516,26517, 29593,29667-E 63363, 63364-E	T
S	Standby Service	37107, 63365, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	27816, 27817-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111-E 37201, 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 35055-E	
BIP	Base Interruptible Program	34918, 34919, 34920, 34921, 34922, 32623-E 32624, 32625, 32626-E	
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948-21951-E	
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E	
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E	
DBP-DA	Demand Bidding - Day Ahead (US Navy)...	25220, 25221, 23630, 23631-E	
NEM	Net Energy Metering	28183, 26196-98,28617-68,33581,26202-08-E 62287-302, 62759-60, 62305-E	
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-80,37268,27181-95 33436, 31808, 28848, 623306,61587, 62761-62-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	35987, 36897, 23438-40, 35988, 32442-43-E 29408, 62130-31, 62169, 62133-35, 61757-E	
NBT	Net Billing Tariff for Customer Sited Renewable	37363, 37220-26, 37364-66, 37229-32, 37367-68 37235-38, 61729-30, 62763-65, 61772-79-E	
E-PUC	Surcharge to Fund PUC Reimbursement Fee	62537-E	
DWR-BC	Department of Water Resources Bond Charge.	37108-E	
DA-CRS	Direct Access Cost Responsibility Surcharge...	21812, 62810, 61959, 61960, 32166, 37202-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	30008, 19582, 35056, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 37805, 37806, 37807-E	
CCA-CRS	Community Choice Aggregation Cost Resp Surcharge	62811, 61962, 32169-E	
UM	Unmetered Electric Service	63366,36400, 20549, 35427-E	

(Continued)

6C8	Issued by	Submitted	Aug 29, 2025
Advice Ltr. No. <u>4701-E</u>	Dan Skopec	Effective	Oct 1, 2025
Decision No. <u>D.24-05-028</u>	Senior Vice President Regulatory Affairs	Resolution No.	<u>E-5355</u>



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64029-E

Canceling Revised Cal. P.U.C. Sheet No. 63234-E

TABLE OF CONTENTS

Sheet 7

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
<u>Miscellaneous</u>		
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	63213, 63214, 63215, 63216, 63217, 63218-E 63220, 63221, 30363 30206, 30773, 63222-E 63223, 63224, 63225, 63226, 63228, 19338-E 63228, 63229-E
WATER	Water Agency Tariff for Eligible Renewables...	
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565, 61593-95-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	61806-07, 37389, 27696, 33582, 37390, 31030-E 36839,, 37391-99, 62047, 61808-09, 37402-4-E 61810-13, 37409-10, 62471-72, 61755-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 37269, 61598-9-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	27707-08, 33598, 27212, 37270 27214-6-E
ECO	Energy Credit Option...	30294, 30568, 30295, 61600-01-E
SPSS	Station Power Self Supply...	35611, 36890, 35613, 35614, 35629-E
CHP	Combined Heat and Power...	21280, 21281, 21282, 21283-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	37413, 21626, 21627, 21628-E
ReMAT	Renewable Market Adjusting Tariff	22625, 22626-E
BIOMAT	Bioenergy Market Adjusting Tariff...	37258, 33008, 27052-E
ECR	Enhanced Community Renewables...	37569-70, 36001-04, 37571, 63196, 36007-10-E
GT	Green Tariff.....	33618, 33619, 33620-21, 28286, 33622-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	33623, 30060, 26836, 30400, 33264-E 33625-27, 28291-92, 33628, 30401-E
AC SAVER	Air Conditioner (AC) Saver...	37116, 37117, 29888, 28269, 33473-E
VGI	Vehicle Grid Integration...	33474, 33475, 29889-E
Public GIR	Grid Integrated Rate	37118, 37119, 33477, 33478, 33479-E
Residential GIR	Residential Grid Integrated Rate	33480, 33481-E
BTMM	Behind-The Meter Microgrid	
EDR	Economic Development Rate	26860, 26861, 26862, 26863, 26864-E
VNEM-SOMAH	Virtual Net Metering, Affordable Housing	26865, 26866, 26867, 26868, 26869-E
NBT	Net Billing Tariff	26870, 26871, 26872, 26873-E
		31672, 30069, 30070-E
		35630, 63143, 63144, 35633, 35634-E
		31014, 63145, 63146, 31017, 35433-E
		31162, 31455, 31164, 31165-E
		34677, 34678, 34679, 34680-E
		32358, 32359, 36898-E
		30702, 33601, 30303, 37271, 30704-5, 30705-E
		30707, 8, 30309-12, 61602-03 -E
		37363, 61767-68, 3722261769, 37244-25-E
		61770, 37237, 61771, 61829-33, 61772-79-E

(Continued)

7C5	Issued by	Submitted	Oct 28, 2025
Advice Ltr. No. <u>4742-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Oct 28, 2025
Decision No. <u>D.23-11-068</u>		Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	64038-E
Canceling _____	Cal. P.U.C. Sheet No. _____	64026-E

TABLE OF CONTENTS

Sheet 8

<u>Schedule No.</u>	<u>SERVICE</u>	<u>COMMODITY RATES</u>
EECC	Electric Energy Commodity Cost	<u>CAL. P.U.C. SHEET NO.</u> 63147, 62709, 62710, 63148, 63149, 63150, 63151-E 63152, 63159, 62717, 62718, 63154, 37206, 30588-E 30589, 62442, 62720, 63155, 63156, 63157, 63158-E 62725, 62726-E
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	62727, 37145, 25548, 26613, 36427, 37149-E 36428, 29940-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30599, 63159, 63160, 30600, 26537, 36431-E 63161, 36433-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	62731, 62732, 36436, 30605, 30606, 36437, 32520-E 62733-E
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 37207, 19750-E
EECC-CPP-D	EECC Critical Peak Pricing Default...	63162, 63163, 63164, 63165, 63166, 63167, 36443-E 32188, 32531, 63168, 63169, 62742, 63170-E
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	62744, 62745, 62746, 36450, 32190, 30627, 36451-E 30184, 62003, 62004, 36454-E
EECC-EV-TOU-5-P	Electric Commodity Cost Time of Use Plus	62749, 37580, 37581, 37582, 37583, 37684-E
<u>CONTRACTS & DEVIATIONS</u>		
23877, 5488, 5489, 6205, 6206, 5492, 16311-E 22320, 5495, 6208, 6209, 8845, 6109, 5902-E 5750, 8808, 8809, 6011, 8001, 8891, 35059-E 28762, 64006-E		

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1 Definitions.....		20584, 20585, 36900, 36901, 20588, 27101, 22066, 18413-E 14584, 62827, 19394, 24671, 36902, 22068-E
2 Description of Service.....		15591-15600, 15601, 15602, 15603, 20415-E
3 Applications for Service.....		15484, 15485-E
4 Contracts.....		15488, 15489, 15490-E
5 Special Information Available for Customers.....		31461, 31462-E
6 Establishment & Re-establishment of Credit.....		20223, 25228-E
7 Deposits.....		33373, 20228-E
8 Notices.....		36903-E
9 Rendering and Payment of Bills.....		25230, 29075, 20142, 33374-E
10 Disputed Bills.....		31463, 31464-E
11 Discontinuance of Service.....		33375, 33376, 31645, 31467, 31646, 31469, 31470, 31680-E 30248, 32049-E
12 Rates and Optional Rates.....		23252-E
13 Temporary Service.....		64036, 62229-E
14 Shortage of Elec Supply/Interruption Delivery.....		4794-E
15 Distribution Line Extensions.....		33802-33816, 64022, 64023-E
16 Service Extensions.....		33817-33831, 64024-E
17 Meter Reading.....		26153, 24705-E
18 Meter Tests and Adjustment of Bills.....		16585, 22130, 22131-E

(Continued)

8C6	Issued by Dan Skopec Senior Vice President Regulatory Affairs	Submitted _____ Nov 10, 2025
Advice Ltr. No. <u>4750-E</u>	Effective _____ Nov 10, 2025	
Decision No. <u>D.23-12-037</u>	Resolution No. _____	

T



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	63392-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		63235-E

TABLE OF CONTENTS

Sheet 9

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 34663, 34664-E
20	Replace of OH w/ UG Elec Facilities	37557,37558,37559,37560,37561-E
21	Interconnection Standards for Non-Utility Owned Generation	Sheets 1-25 (37616-69, 36735-40, 63006,37265,36741,37415,63007-8-E) Sheets 26-50 (37416-18,363009, 6521-36742-36744-E) Sheets 51-75 (37426-27,63010 37428-29,36745-3656 -E) Sheets 76-100 (36568-36746, 37430-31, 36748-36751-E) Sheets 101-127 (36751-36756, 63011,37432-33 36918-20, 36760-36776-E) 61644,61645,63012, Sheets 128-194 (37620-75,63013-021-E)
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780,21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298,11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 33466, 32333, 32334, 32335, 33467-E 32337, 33468, 33469,33470-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	33857,19764-68, 30215, 21836, 33858-60, 30216-17, 33861, 30219, 33862, 30221-26, 33863, 36904, 30229-38, 63388-90 E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	63230, 19659, 30790, 30791, 62496, 62497,62498, 62499, 62500, 62501-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	29857, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 61662,27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	36905-E
41	DR Multiple Program Participation	34192, 36914-E
43	On-Bill Repayment Pilots	34167, 34168, 34169, 34170, 34171, 34172, 34173-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E
45	Electric Vehicle Infrastructure	35651, 35652, 35653, 35654, 35655, 35656, 35657, 35658, 35659, 45660E 35661, 35662-E

T

(Continued)

9C6	Issued by	Submitted	Aug 29, 2025
Advice Ltr. No. <u>4714-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	<u>Aug 29, 2025</u>
Decision No. _____		Resolution No. _____	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63387-E
Canceling Revised Cal. P.U.C. Sheet No. 62510-E

TABLE OF CONTENTS

SAMPLE FORMS

Sheet 10

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	9-25	Agreement for Replacement of Overhead with Underground Facilities...	63385-E
106-3559	---	Assessment District Agreement...	6162-E
106-3559/1	---	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	62508-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	---	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E
117-2160	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT And Non-NEM/Non-NBT Generating Facility Expert)	37372-E
117-2160-A	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export) Federal Govt Only	37373-E
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement	8802-E
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E

(Continued)

10C6	Issued by	Submitted	Sep 2, 2025
Advice Ltr. No. <u>4713-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Oct 2, 2025
Decision No. <u>23-06-008</u>		Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Canceling	Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.	63043-E 62795-E
----------------------	--	--------------------

TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	05/25	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export)	63022-E
117-2160-A	05/25	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export) Federal Government Only	63023-E
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement....	8802-E
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E
118-159	07-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	07-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	---	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	07-24	Medical Baseline Allowance Application.....	62237-E
132-150/1-2	07-24	Medical Baseline Allowance Self-Certification.....	62277-8-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	36722-E
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C6	Issued by	Submitted	May 30, 2025
Advice Ltr. No. <u>4506-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Jul 9, 2025
Decision No. _____		Resolution No. <u>E-5296</u>	



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	P
142-732	05/25	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	62100-E	P
142-732/1	05/25	Residential Rate Assistance Application (IVR/System-Gen...)	62101-E	P
142-732/2	05/25	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	62102-E	P
142-732-3	07/25	CARE Program Recertification Application & Statement of Eligibility...	62253-E	P
142-732/4	05/25	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	62104-E	P
142-732/5	05/25	CARE Post Enrollment Verification....	62105-E	P
142-732/6	05/25	Residential Rate Assistance Application (Vietnamese)...	62106-E	P
142-732/8	05/25	Residential Rate Assistance Application (Direct Mail) ...	62107-E	P
142-732/10	05/25	Residential Rate Assistance Application (Mandarin Chinese) ...	62108-E	P
142-732/11	05/25	Residential Rate Assistance Application (Arabic)...	62109-E	P
142-732/12	05/25	Residential Rate Assistance Application (Armenian)...	62110-E	P
142-732/13	05/25	Residential Rate Assistance Application (Farsi)...	62111-E	P
142-732/14	05/25	Residential Rate Assistance Application (Hmong)...	62112-E	P
142-732/15	05/25	Residential Rate Assistance Application (Khmer)...	62113-E	P
142-00832	05/25	Application for CARE for Qualified Nonprofit Group Living Facilities	62122-E	P
142-732/16	05/25	Residential Rate Assistance Application (Korean)	62114-E	P
142-732/17	05/25	Residential Rate Assistance Application (Russian)	62115-E	P
142-732/18	05/25	Residential Rate Assistance Application (Tagalog)...	62116-E	P
142-732/19	05/25	Residential Rate Assistance Application (Thai)...	62117-E	P
142-732/20	05/25	FERA Program Recertification Application & Statement of Eligibility.	62254-E	P
142-732/21	05/25	FERA Sub Metered Recertification Application	62120-E	P
142-732/22	05-25	FERA Post Enrollment Verification Application	62121-E	P
142-740	05/25	Residential Rate Assistance Application (Easy/App)	62118-E	P
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	63024-E	T
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	63026-E	T

(Continued)

12C6	Issued by	Submitted	May 30, 2025
Advice Ltr. No. <u>4506-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Jul 9, 2025
Decision No. _____		Resolution No. _____	E-5296



San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	62997-E
Canceling _____	Revised _____	Cal. P.U.C. Sheet No. _____
		62083-E

TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	12-23	Interconnection App for Solar and/or Wind ONLY >30 Kw...	61609-E
142-02774	12-23	Interconnection App for Solar and/or Wind ONLY <30 Kw...	61610-E
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	61611-E
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E
142-02777	12/23	NBT Application and Interconnection Agreement <30kW	61612-E
142-02778	12/23	NBT Application and Interconnection Agreement >30 & <1000kW	61613-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-25	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	37472-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	07-23	Exporting Generating Facility Interconnection Request...	37552-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	07-23	Generating Facility Interconnection Application...	37553-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	62079-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C6	Issued by	Submitted	May 1, 2025
Advice Ltr. No. <u>4648-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Jun 1, 2025
Decision No. _____		Resolution No. _____	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63236-E
Canceling Revised Cal. P.U.C. Sheet No. 63046-E

TABLE OF CONTENTS

Sheet 14

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	63231-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E
142-05303	03-23	Notice to Add or Delete Customers by Aggregator	63232-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	05-25	(3 rd Party Inadvertent Export) Generating Facility Interconnection Agreement	63037-E
142-0543	06-17	(3 rd Party Non-Exporting) Generating Facility Interconnection Agreement	29060-E
142-0544	05-25	(Inadvertent Export) Generating Facility Interconnection Agreement (Continuous Export)	63038-E
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	63039-E
142-0546	11-21	Local Government – Generation Bill Credit Transfer Allocation Request Form (RES-BCT)	35617-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C10	Issued by	Submitted	Aug 14, 2025
Advice Ltr. No. <u>4703-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Aug 14, 2025
Decision No. <u>D.23-12-005</u>		Resolution No.	



TABLE OF CONTENTS

Sheet 15

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32132-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32133-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	18273-E
142-05219	01-18	Technical Incentive Program Agreement...	18273-E
142-05219/1	01-18	Customer Generation Agreement	30079-E
142-05220	07-18	Armed Forces Pilot Contract...	32134-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	32135-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	32136-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30080-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	15384-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	30800-E
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	61663-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	62255-E
182-1000	01-24	Renewable Energy Credits Compensation Agreement.....	61747-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	09-25	Mobilehome Park Utility Upgrade Agreement.....	63998-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	33854-E

(Continued)

15C7	Issued by	Submitted	Sep 18, 2025
Advice Ltr. No. <u>4720-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Sep 18, 2025
Decision No. _____		Resolution No. _____	



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	62964-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		62838-E

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	02-25	Guarantor's Statement	62828-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	04-25	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	62956-E
110-00432/2	04-25	Form of Bill - Past Due Format	62957-E

T
T

(Continued)

16C5	Issued by	Submitted	Apr 15, 2025
Advice Ltr. No. <u>4643-E</u>	Dan Skopac Senior Vice President Regulatory Affairs	Effective	Apr 15, 2025
Decision No. _____		Resolution No. _____	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63047-E
Canceling Revised Cal. P.U.C. Sheet No. 62797-E

TABLE OF CONTENTS

Sheet 17

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS AGREEMENTS AND CONTRACTS CONT.</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02779-A	01-25	Interconnection for NBT Facilities >30kW (Federal)	63033-E
142-02779	01-25	Interconnection for NBT Facilities >30 kW	63031-E
142-02779.5	01-25	Virtual NBT Interconnection Agreement.....	63032-E
142-02760	01-25	Interconnection Agreement for NEM Renewable EG	62778-E
142-02760-A	01-25	Interconnection Agreement for NEM Renewable EG	62779-E
142-02760.5	01-25	VNM Interconnection	62780-E
142-02782	01-25	Prevailing Wage Checklist	62789-E
142-02783	01-25	Prevailing Wage Disclosure	62790-E

(Continued)

17C5	Issued by	Submitted	May 30, 2025
Advice Ltr. No. <u>4506-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Jul 9, 2025
Decision No. _____		Resolution No. <u>E-5296</u>	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62965-E
Canceling Revised Cal. P.U.C. Sheet No. 62839-E

TABLE OF CONTENTS

Sheet 18

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C. SHEET NO.</u>
101-00751	04-25	Final Notice Before Disconnect (MDTs).....	62958-E
10100752	08-22	Final Notice Before Disconnected (Delivered)	36869-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	62831-E
101-00753/1	02-25	Urgent Notice Payment Request Security Deposit to Establish Credit	62832-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	02-25	Urgent Notice Payment Request for Past Due Security Deposit	62833-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	04-25	Reminder Notice – Payment Request for Past Due Bill	62959-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	04-25	Payment Agreement Confirmation	62960-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	08-22	Notice of Disconnect	36870-E
101-01072	04-25	Notice of Disconnect (delivered).....	62961-E
101-01073	04-25	Notice of Shut-off (Mailed).....	62962-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E

18C6		Issued by		Submitted	Apr 15, 2025
Advice Ltr. No.	4643-E	Dan Skopec		Effective	Apr 15, 2025
Decision No.		Senior Vice President Regulatory Affairs		Resolution No.	

ATTACHMENT D

STATEMENT OF PROPOSED RATE CHANGES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

For a typical residential customer using 400 kWh- per month, the average monthly electricity bill would increase by approximately \$2.53, or 1.6% per month in 2031 when compared to current rates. The actual impact will vary based on a number of factors, including usage and pricing plan.

Illustrative Electric Rate Impacts by Customer Class – 2031

Customer Class	Current Rates ¹ (¢/kWh)	Proposed Rates (¢/kWh)	Rate Change (¢/kWh)	Percentage Rate Change (%)
Residential	37.260	37.897	0.637	1.70%
Small Commercial	37.106	37.717	0.611	1.64%
Medium and Large C&I	33.673	34.024	0.351	1.04%
Agricultural	26.194	26.555	0.361	1.37%
Lighting	35.527	36.246	0.719	2.01%
System Total	35.117	35.559	0.482	1.37%

The typical residential gas customer using 24 therms per month would see a bill increase of approximately \$3.18. The actual impact will vary based on usage, and other factors.

Illustrative Gas Average Rate Impacts by Customer Class – 2031

Transportation	Current Rates (\$/th) 10/1/2025	Proposed Rates (\$/th) 2031	Increase (decrease)	% change
SDG&E Summary				
<u>Core Rates</u>				
Residential	\$2.111	\$2.244	\$0.133	6.3%
Core C&I	\$0.919	\$0.956	\$0.037	4.0%
NGV \$/therm	\$0.386	\$0.387	\$0.001	0.3%
<u>NonCore Distribution Level Service Rates</u>				
NonCore C&I Distribution	\$0.402	\$0.414	\$0.012	2.9%
Electric Generation Distribution Tier 1*	\$0.445	\$0.447	\$0.002	0.5%
Electric Generation Distribution Tier 2*	\$0.331	\$0.332	\$0.001	0.2%
EG-D Class average	\$0.304	\$0.305	\$0.001	0.4%
<u>NonCore Transmission Level Service</u>				

¹ Rates effective October 1, 2025, per Advice Letter (AL) 4701-E.

<u>Rates</u>					
TLS-C&I Class Average Rate [^]	\$0.248	\$0.248	\$0.000	0.0%	
TLS-Electric Generation Class					
Average Rate*	\$0.248	\$0.248	\$0.000	0.0%	
System Average Rate	\$0.972	\$1.025	\$0.052	5.4%	

ATTACHMENT E

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF September 30, 2025**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,499.58	72,457,800.42
312	Boiler Plant Equipment	167,461,654.28	129,657,196.03
312	Boiler Plant Equipment-top side depr adj	0.00	0.00
314	Turbogenerator Units	135,789,677.59	91,516,898.64
315	Accessory Electric Equipment	89,569,156.65	71,344,938.81
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,979,977.04	3,575,892.85
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	82,568,509.34	35,825,018.61
	TOTAL STEAM PRODUCTION	591,679,992.77	404,424,263.64
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	73,791,385.36	24,886,537.64
338.5	Collector System	162,767.62	44,647.15
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,520,023.85
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,393,425.48
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	407,690.18
338.12	Miscellaneous Power Plant Equipment	1,032,971.42	525,405.64
	TOTAL SOLAR PRODUCTION	82,269,695.03	29,777,729.94
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	27,061,272.32	18,365,439.49
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,563,270.73
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	76,145,987.04
343.20	Prime Movers-Other	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
344.00	Generators	274,387,535.61	198,000,302.08
344.00	Generators - topside depr adj.	0.00	0.00
344.10	Inactive	0.00	0.00
344.20	Generators-Other	11,596,546.36	3,775,184.89
345.00	Accessory Electric Equipment	30,705,901.84	23,342,932.52
345.10	Computer Hardware	0.00	0.00
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	91,856,225.84	42,240,774.22
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
TOTAL OTHER PRODUCTION		552,266,669.99	376,436,318.93
TOTAL ELECTRIC PRODUCTION		1,226,216,357.79	810,638,312.51
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	78,549,752.27	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	82,059,426.06	16,707,082.77
350.22	Land Rights - SWPL	18,638,712.99	6,842,336.19
350.26	Land Rights - SRPL	77,120,373.17	14,279,259.58
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	4,158,996.93	978,463.97
351.30	Trans. Communication Equipment	172,232,305.95	56,928,423.72
352.10	Structures and Improvements-Other	844,720,021.83	149,008,892.43
352.20	Structures and Improvements-SWPL	58,623,333.71	14,465,485.71
352.60	Structures and Improvements-SRPL	121,643,465.54	32,105,914.56
353.10	Station Equipment-Other	2,036,749,290.74	598,408,511.46
353.20	Station Equipment-SWPL	342,575,332.83	157,564,285.45
353.40	Station Equipment-CTC	1,420,392.88	739,076.17
353.60	Station Equipment-SRPL	167,989,686.58	58,118,760.22
354.10	Towers and Fixtures-Other	93,904,609.27	58,184,296.81
354.20	Towers and Fixtures-SWPL	66,826,455.22	73,262,627.72
354.60	Towers and Fixtures-SRPL	766,913,153.67	210,381,408.43
355.10	Poles and Fixtures-Other	1,344,612,384.87	309,035,434.67
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,648,812.90
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,647,012.65
356.10	Overhead Conductors and Devices-Other	871,779,687.37	216,982,217.44
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,669,835.48
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	58,431,647.92
357.00	Underground Conduit-Other	600,626,681.50	132,895,667.19
357.60	Underground Conduit-SRPL	80,541,402.53	21,379,046.40
358.00	Underground Conductors and Devices-Other	583,205,928.01	116,637,561.53
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	35,553,807.76
359.10	Roads and Trails-Other	185,342,468.42	24,521,430.68
359.20	Roads and Trails-SWPL	5,744,009.36	3,408,279.66
359.60	Roads and Trails-SRPL	243,364,727.24	51,979,461.10
TOTAL TRANSMISSION		9,215,894,641.03	2,507,765,040.58
360.1	Land	21,018,682.26	0.00
360.2	Land Rights	96,056,825.91	58,187,217.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
361	Structures and Improvements	20,213,419.39	4,970,749.89
362	Station Equipment	756,441,393.65	398,911,807.90
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	222,066,891.82	113,536,985.32
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	141,002,616.27	41,953,754.22
364	Poles, Towers and Fixtures	1,458,617,075.33	325,778,039.12
365	Overhead Conductors and Devices	1,711,318,094.96	320,007,157.05
366	Underground Conduit	2,282,144,066.74	768,688,566.03
367	Underground Conductors and Devices	2,579,564,067.91	1,191,285,743.66
367	Underground Conductors and Devices	(269.75)	(269.75)
368.1	Line Transformers	1,047,790,874.84	415,074,923.65
368.2	Protective Devices and Capacitors	50,623,223.02	33,442,831.93
369.1	Services Overhead	502,129,276.96	117,969,866.13
369.2	Services Underground	545,469,374.39	321,676,137.02
370.1	Meters	12,466,179.71	1,551,425.02
370.11	Meters-Electronic	225,376,821.09	183,308,868.85
370.2	Meter Installations	19,408,350.43	1,475,754.87
370.2	Meter Installations-Electronic	87,328,176.94	57,228,533.43
371	Installations on Customers' Premises	13,609,171.86	12,119,624.91
371.1	EV Charging Units	54,537,968.02	31,979,552.23
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	40,169,184.90	27,800,353.71
	TOTAL DISTRIBUTION PLANT	11,887,351,466.65	4,426,947,622.35
387.01	Land	4,831,367.94	0.00
387.02	Land Rights	352,231.25	23,481.72
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	1,043,112,487.94	273,172,121.26
387.30	Energy Storage Equipment	0.00	0.00
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	1,048,296,087.13	273,195,602.98
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,867,901.74
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	35,666.04
393	Stores Equipment	46,031.37	13,309.59
394.11	Portable Tools	44,617,322.66	17,783,526.13
394.2	Shop Equipment	30,644.48	4,891.95
395	Laboratory Equipment	5,675,983.59	2,657,279.27
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(16,359.20)
397.20	Computer Software	48,818,658.44	9,755,223.56
397.25	Comp Software (Cloud SaaS)	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
397.30	Communication Equipment	220,008,004.26	144,291,205.47
397.60	Inactive	0.00	0.00
397.70	Inactive	21,144,948.17	542,557.08
398	Miscellaneous Equipment	3,129,641.60	2,009,735.44
	TOTAL GENERAL PLANT	<u>396,171,866.36</u>	<u>211,001,909.80</u>
101	TOTAL ELECTRIC PLANT	<u>23,774,153,260.32</u>	<u>8,229,751,388.52</u>
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	<u>86,104.20</u>	<u>86,104.20</u>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,822,410.95
	TOTAL STORAGE PLANT	<u>2,168,803.11</u>	<u>1,822,410.95</u>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,957,822.12
366	Structures and Improvements	24,012,036.27	14,188,987.26
367	Mains	981,577,752.44	178,369,493.00
368	Compressor Station Equipment	145,582,651.76	88,515,003.40
369	Measuring and Regulating Equipment	31,058,087.34	22,043,371.15
371	Other Equipment	2,850,672.10	784,511.30
	TOTAL TRANSMISSION PLANT	<u>1,193,223,522.01</u>	<u>305,859,188.23</u>
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,518,845.56	7,910,167.49
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,933,542,321.20	563,107,953.04
376	Mains	0.00	0.00
376.60	GTSR Hydro Test Costs	19,253,031.66	511,870.92
378	Measuring & Regulating Station Equipment	21,298,625.47	11,909,005.20
380	Distribution Services	844,840,659.38	357,350,148.50
381	Meters and Regulators	105,818,630.94	39,838,844.83
381.01	Meters and Regulators-Electronic	118,652,300.83	75,691,970.74
382	Meter and Regulator Installations	160,794,875.83	49,830,544.10
382.01	Meter and Regulator Installations-Electronic	27,578,068.91	26,061,134.61

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,443,667.65
387.11	Other Equipment	993,722.26	918,692.54
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,226,144.64
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,253,934,181.74	1,140,519,593.68
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,759,358.13	8,140,160.79
394.2	Shop Equipment	18,459.73	(5,839.52)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,331,509.48	1,712,839.10
398	Miscellaneous Equipment	1,160,607.66	287,424.11
	TOTAL GENERAL PLANT	32,269,935.00	10,134,584.49
101	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55

COMMON PLANT

303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	27,810,374.75
303	Miscellaneous Intangible Plant - Cloud	29,595,723.47	3,687,521.63
303	Miscellaneous Intangible Plant	1,129,611,216.89	643,784,161.34
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	703,523,600.93	259,835,227.97
391.1	Office Furniture and Equipment - Other	49,268,366.44	21,396,563.67
391.2	Office Furniture and Equipment - Computer E	128,060,439.06	88,711,671.43
392.1	Transportation Equipment - Autos	765,306.97	468,334.44
392.2	Transportation Equipment - Trailers	107,977.72	38,011.52
392.3	Transportation Equipment - Aviation	29,690,606.70	13,422,311.22
393	Stores Equipment	332,982.68	130,064.44
394.1	Portable Tools	1,503,266.67	902,029.70
394.2	Shop Equipment	136,283.14	100,871.76
394.3	Garage Equipment	1,801,884.51	583,053.03
395	Laboratory Equipment	2,391,445.88	1,210,575.72
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	0.00
397.3	Communication Equipment	561,619,004.34	229,642,383.88
397.3	Communication Equipment	0.00	0.00
398	Miscellaneous Equipment	3,282,153.93	1,319,107.37
118.1	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
101 &			
118.1	TOTAL	30,963,096,437.21	10,981,243,310.28

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73)	(27,810,374.74)
		<u>(58,316,681.73)</u>	<u>(27,810,374.74)</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	ACCRUAL FOR RETIREMENTS Electric Gas	(81,952,907.31) (3,896,704.65)	(81,952,907.31) (3,896,704.65)
		<u>(81,952,907.31)</u> <u>(3,896,704.65)</u>	<u>(81,952,907.31)</u> <u>(3,896,704.65)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE-	(85,849,611.96)	(85,849,611.96)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 0.00	0.00 0.00
		<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 0.00	48,778,729.95 0.00
		<u>112,194,000.02</u> <u>0.00</u>	<u>48,778,729.95</u> <u>0.00</u>
105	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>48,778,729.95</u>
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 0.00	0.00 0.00
		<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,511,811,402.80 312,200,237.23 216,103,203.16	
		<u>1,511,811,402.80</u> <u>312,200,237.23</u> <u>216,103,203.16</u>	<u></u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>2,040,114,843.19</u>	<u>0.00</u>
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00	895,717,241.22
		<u>0.00</u>	<u>895,717,241.22</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	895,717,241.22
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	190,998,822.25
118.1	COMMON CAPITAL LEASE	126,294,507.33	61,916,504.22
		<u>1,307,422,019.46</u> <u>126,294,507.33</u>	<u>190,998,822.25</u> <u>61,916,504.22</u>
		<u>1,433,716,526.79</u>	<u>252,915,326.47</u>
143	FAS 143 ASSETS - Legal Obligation	26,850,658.54	(887,422,711.91)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
143	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	69,989,260.38
	FAS 143 ASSETS - COR - Legal Obligation	<u>0.00</u>	<u>(2,669,656,686.24)</u>
	TOTAL FAS 143	259,907,389.98	(3,487,090,137.77)
	UTILITY PLANT TOTAL	<u>34,664,862,903.50</u>	<u>8,577,904,483.45</u>

ATTACHMENT F

SUMMARY OF EARNINGS

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)**

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%

*Authorized Cost of Capital

ATTACHMENT G

NOTICE TO STATE, CITIES, AND COUNTIES

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

APPENDIX
GLOSSARY OF TERMS
ACRONYMS

APPENDIX
GLOSSARY OF TERMS
ACRONYMS

Acronym	Definition
4G	Fourth Generation of Cellular Network Technology
5G	Fifth Generation of Cellular Network Technology
A.	Application
AB	California State Assembly Bill
AC	Alternating Current Power
AI	Artificial Intelligence
AFN	Access and Functional Needs
AFUDC	Allowance For Funds Used During Construction
AL	Advice Letter
AMI	Advanced Metering Infrastructure
AMIBA	Advanced Metering Infrastructure Balancing Account
ANSI	American National Standards Institute
APIs	Application Program Interface
ASN	Advanced Shipping Notice
BPD	Business Process Design
BPEM	Business Process Exception Management
BSC	Base Service Charge
BPML	Business Process Master List
BTM	Behind-the- Meter
BUILD	Building Initiative for Low Emissions Development
CAGR	Compound Annual Growth Rate
CapEx	Capital Expenditures
CBO	Community Based Organization
CCA	Community Choice Aggregation
CCPA	California Consumer Privacy Act
CEN	Customer Energy Network
CEP	Customer Engagement Plan
CFO	Customer Field Operations
CIM	Common Information Model
CIS	Customer Information System
CISA	Cybersecurity and Infrastructure Security Agency
COKE	Centralized Operational KPI's & Estimation
Commission or CPUC	California Public Utilities Commission
CPD	Construction Planning and Design
CPRA	California Privacy Rights Act
CSF	Customer Service Field
CWIP	Construction Work in Progress
D.	Decision

DER	Distributed Energy Resource
DGO	Data Governance Office
DNS	Domain Name System
DR	Demand Response
DRMS	Demand Response Management System
DRP	Distribution Resources Plan
DSM	Demand-Side Management
EDA	Energy Data Access
EDC	Energized Down Conductor
EMO	Electric Meter Operations
ESB	Enterprise Service Bus
eSIM	Embedded Subscriber Identity Module
EV	Electric Vehicle
Ex.	Exhibit
FAQ	Frequently Asked Questions
FAR	Field Area Router
FCC	Federal Communications Commission
FERC	Federal Energy Regulatory Commission
FF&U	Franchise Fees and Uncollectibles
RF	Radio Frequency
GAAP	Generally Accepted Accounting Principles
GAPP	Generally Accepted Privacy Principles
GHG	Greenhouse Gas
GIS	Geographic Information System
GPS	Global Positioning System
GRC	General Rate Case
HEEHRA	High-Efficiency Electric Home Rebate Act
HES	Head-End System
HSM	Hardware Security Module
IAM	Identity and Access Management
IDER	Integrated Distributed Energy Resources
IEE	Itron Enterprise Edition
ISU	Industry Solution for Utilities Module
IT	Information Technology
IVR	Interactive Voice Response
KPI	Key Performance Indicator
kVAR	Kilovolt Ampere Reactive
kW	Kilowatts
LEP	Limited English Proficient
LTE	Long-Term Evolution
MEC	My Energy Center
MDMS	Meter Data Management System
ME&O	Marketing, Education, & Outreach

MFA	Multi Factor Authentication
ML	Machine Learning
MSA	Master Services Agreement
MSAP	Meter Shop Activity Portal
MW	Megawatts
NEM	Net Energy Metering
NIST	National Institute of Standards and Technology
NMS	Network Management System
NPV	Net Present Value
O&M	Operations and Maintenance
OCP	Office of Customer Privacy
OIR	Order Instituting Rulemaking
OMS	Outage Management System
OP	Ordering Paragraph
OPex	Operating Expenditures
OT	Operational Technology
OTA	Over The Air Management
OWCE	Open Way Collection Engine
P2P	Point to Point
PAC	Program Administrator Cost
PbD	Privacy by Design
PD	Proposed Decision
PIA	Privacy Impact Assessment
PKI	Public Key Infrastructure
PQC	Post-Quantum Cryptography
PQM	Power Quality Monitoring
PSPS	Public Safety Power Shutoff
PYD	Power Your Drive
PYD-C	Power Your Drive Connect
R.	Rulemaking
RCDC	Remote Connect/Disconnect
RF	Radio Frequency
RFLAN	Radio Frequency Local Area Network
RFP	Request for Proposal
RFQ	Request for Quote
RIM	Rate Impact Measure
RMA	Return Material Authorization
ROR	Rate of Return
SaaS	Software as a Service
SAML	Security Assertion Markup Language
SB	Senate Bill
SCT	Societal Cost Test
SCG	Southern California Gas Company

SDG&E	San Diego Gas & Electric Company
SI	System Integrator
SLA	Service Level Agreement
SM	Smart Meter
SM2BA	Smart Meter 2.0 Balancing Account
SM2MA	Smart Meter 2.0 Memorandum Account
SME	Subject Matter Experts
SMO	Smart Meter Operations
SMR	Subject Matter Resources
SORT	Service Order Routing and Tracking
SSO	Single Sign On
TECH	Technology and Equipment for Clean Heating
The Company	San Diego Gas & Electric
TOU	Time-of-Use
TPRM	Third-Party Risk Management
TY	Test Year
UAT	User Acceptance Testing
USM	Ultrasonic Meter
V	Voltage
VEE	Validation, Estimation, and Editing
VPN	Virtual Private Network
WACC	Weighted Average Cost of Capital
WAN	Wide Area Network
WMP	Wildfire Mitigation Plan
WOMS	Work Order Management System
WUG	What's Up Gold
ZEV	Zero-Emission Vehicle

APPENDIX
GLOSSARY OF TERMS
DEFINITIONS

Term	Definition
Advanced Meter (Smart Meter)	<p>An advanced meter records energy consumption data hourly or more frequently and provides for daily or more frequent transmittal of measurements over a communication network to a central data collection point.</p> <p>Advanced meters are usually able to record other physical quantities in addition to consumption.</p>
Advanced Metering Infrastructure (AMI)	Encompasses a whole electricity and gas information network including Smart Meters on customer houses, two-way communications between utility and customers, and in some implementations, communication to devices within a customer's home. It is an integrated network of advanced meters, communications networks, and data management systems. Advanced metering infrastructure can refer broadly to an agency's entire portfolio of advanced meters and related assets, or more narrowly to the assets at a particular site or building.
AMI System	AMI System includes the following primary components (and all ancillary support components not listed herein): Headend, Endpoints (gas and electric), the end-to-end network, meter DMS and the integrations between all systems. Additionally, the AMI System includes the security underlying the Endpoints, the applications, and the integrations, and the security design and processes to protect the data and operations from cyberattack.
Advanced Metering Infrastructure Program (AMI Program)	The AMI Program is SDG&E's initiative consisting of Smart Meter 2.0 and Smart Meter 1.0 activities.
AMI 1.0 (Smart Meter 1.0)	The first generation of AMI, focused on remote collection of meter readings. AMI 1.0 functionality may include, but is not limited to, remote connect/disconnect, granular data insights, and eventually enabled Time-of-Use (TOU), outage detection, and the Home Area Network (HAN). SDG&E refers to its collection of AMI 1.0 gas modules, electric meters, network, and back-office as Smart Meter 1.0.
AMI 2.0 (Smart Meter 2.0)	The second generation of AMI, which builds on the first generation by adding two-way communication and distributed computing, with processing power built into the meter. AMI 2.0 may include increased network bandwidth and more granular data collection enabling enhanced data analytics, integration with distributed energy resources (DERs), and the ability to manage complex functions. SDG&E refers to this technology as Smart Meter 2.0.
Back-Office System	The head-system (HES) and data management system (DMS), collectively.
Billing Operations	Billing operations refers to the end-to-end process of collecting, validating, and processing meter data to generate accurate and timely bills for customers

	based on their actual energy usage. This process is a component of Foundational Technology.
Cellular Meters	This is a first-generation smart electric meter that communicates directly over a 4G LTE cellular link bypassing the mesh network.
Cloud Data Lake	A Cloud Data Lake is a centralized, scalable storage repository hosted in the cloud that allows organizations to store structured, semi-structured, and unstructured data at any scale. It enables flexible data ingestion, storage, and analysis, supporting advanced analytics, machine learning, and real-time processing without requiring data to be moved or transformed first. It facilitates centralization of data from multiple systems.
Construction Planning and Design (CPD)	The SDG&E CPD system is used to design new construction (i.e. new subdivisions), including all the equipment, such as gas and electric meters.
Current Smart Meter Systems	The combination of Smart Meter 1.0 Systems and Persistent Smart Meter Systems
Custom Operational KPI's & Estimation (COKE)	COKE is a system for managing issues associated with data and applications. It detects and emphasizes problems, offering a user-friendly interface that allows business team members to work together, investigate, and develop solutions.
Customer Engagement Plan (CEP)	Customer Engagement Plan (CEP) is a strategic approach designed by utilities to educate, inform, and actively involve customers throughout the deployment and operation of smart metering systems.
Customer Information System (CIS)	A Customer Information System (CIS) is a utility's main software platform for managing customer data and operations, including accounts, billing, payments, and communications. Within Advanced Metering Infrastructure (AMI), the CIS works closely with systems like the Meter Data Management System (MDMS) to use smart meter data for accurate billing and enhanced customer services, supporting advanced pricing and better energy usage insights.
Data Warehouse (Smart Meter Data Mart)	A data warehouse is a data management system built for the purposes of operational reporting, analytics, and business process enablement.
Distributed Energy Resources	Distributed Energy Resources (DERs) are small- to medium-scale energy generation or storage technologies that are located close to the point of consumption, typically on the distribution side of the electric grid. DERs can produce, store, or manage electricity and are often connected to homes, businesses, or local substations. They can operate independently or in coordination with the grid and may participate in energy markets or utility programs. Examples of DERs include Solar photovoltaic (PV) systems, Wind turbines, Battery energy storage systems, etc.

Downstream Systems	Downstream systems in Advanced Metering Infrastructure refers to the collection of enterprise, operational, and analytical systems that receive, process, and utilize data transmitted from AMI components, primarily smart meters and data collectors after it is acquired and validated by the head-end system (HES) and Meter Data Management System (MDMS). Examples of Downstream Systems generally include Customer Information Systems (CIS), Outage Management Systems (OMS), Billing systems, etc.
Electric Meter Replacement	Electric Meter Replacement refers to replacing legacy electric meters with new electric Smart Meter 2.0 devices.
Enterprise Cloud Data Lake	SDGE's Enterprise Cloud Data Lake is a decentralized data warehouse that allows each team within the company to manage and store their data "as a product", maintaining stewardship of the data by the team that knows it best, while establishing centralized data governance and access rules.
Field Area Router (FAR)	A Field Area Router (FAR) is a communication device used in Advanced Metering Infrastructure to route and manage data traffic between smart meters or field devices and the utility's core network. Positioned within the Field Area Network (FAN), the FAR serves as a critical link that aggregates data from multiple endpoints (e.g., smart meters, sensors, collectors) and forwards it to the utility's head-end system via the network backhaul.
Field Tools	Field Tools are AMI vendor provided tools that will be used to install, troubleshoot, and gather information from meter/module devices in the field.
Foundational Technology	The IT and network systems required to support the basic operational and billing functions of Smart Meter 2.0, to support the Gas Module and Electric Meter Replacement, including Head-End Systems, Meter Data Management Systems, and integrations with Customer Information Systems. This technology solution is relevant to Persistent Smart Meter Systems and SM 2.0 Systems.
Gas Module Replacement	Gas Module Replacement refers to the process of replacing gas communication modules (gas meter interface units) that are part of a utility's advanced metering system.
GeoCall	GeoCall is a work order management system used for SDG&E electric and gas distribution work orders.
Grid Edge	The grid edge refers to the boundary of the electricity network where it connects to utility customers. This term encompasses distributed energy resources and advanced technologies that influence how electricity is managed and consumed at this boundary.

Grid Edge Applications	Grid Edge Applications refer to the suite of technologies, systems, and software solutions that operate at or near the interface between the electric utility grid and end-use consumers. Within the Advanced Metering Infrastructure (AMI) framework, grid edge applications leverage real-time or near real-time data from smart meters, sensors, and distributed energy resources (DERs) to enable localized intelligence, automation, and two-way communication between the utility and the grid-connected assets. They support functions like demand response, outage detection, voltage optimization, and DER integration.
Grid Edge Computing (Edge Computing)	Grid edge computing processes data near its source, like at a smart meter, instead of sending it to a central system to process.
Hardware Security Module	A physical device that provides secure key management and cryptographic operations.
Head-End System (HES)	The HES is a system which manages data communications between compatible smart meters and other information systems. The head-end system transmits and receives data, sends operational commands to compatible smart meters, and <i>may store</i> interval load data from the compatible smart meters to support customer billing. It serves as the central hub that connects compatible smart meters, data concentrators, and utility back-office systems such as the DMS. It acts as the mediator between the numerous compatible smart meters deployed in the field and the utilities' back-office systems.
Initial Implementation	When the new smart meter 2.0 headend system and related SaaS analytics platform are first deployed and used in production.
Legacy Technology	This refers to technology-specific reliability investments for legacy metering, which includes Legacy System Updates and Network Mitigation Measures. These technology changes are relevant to SDG&E's Current Smart Meter Systems.
Legacy System Updates	Series of capital projects to upgrade and enhance Current Smart Meter Systems. These updates are relevant to Legacy Technology.
Load Disaggregation	Load Disaggregation, also known as Real-time Energy Monitoring, in Advanced Metering Infrastructure refers to the process of analyzing aggregated electricity consumption data from smart meters to identify and separate the energy usage of individual appliances or loads within a customer's premises.
LTE Cellular Technology	LTE (Long-Term Evolution) Cellular Technology is a high-speed wireless communication standard increasingly used in metering infrastructure, especially within Advanced Metering Infrastructure (AMI) systems.
Mass Deployment	Mass deployment refers to the rapid, large-scale installation of smart meters and associated systems across a utility's entire service territory, typically following successful initial deployment phase. This approach is characterized by a concentrated timeframe and coordinated effort across multiple departments, including field operations, IT, customer service, and communications.

Meter Data Management System (MDMS)	Meter Data Management System (MDMS) serves as the centralized platform responsible for the secure aggregation, validation, analysis, processing, estimation, and storage of meter data collected from smart meters/modules across the utility network. Meter data received from the Head-End System (HES) flows into the MDMS, where it undergoes rigorous quality checks including data cleansing, error detection, and estimation of missing or incomplete readings. The MDMS ensures that only accurate and reliable data is forwarded to downstream systems such as the Customer Information System (CIS) for billing, outage management, energy analytics, and customer service. It acts as a link between Head-End System (HES) and Customer Information System (CIS).
Meter-to-Cloud Connectivity	This refers to the LTE (Long-Term Evolution) cellular-based network communications solution to enable the AMI Program and is a component of Foundational and NextGen Technology.
Meter Shop Activity Portal (MSAP)	MSAP is an in-house developed application used to manage electric and gas device activities that occur within the Meter Shop and in the field, including the tracking of device lifecycle, quality and accuracy test results, failure reasons, installation status, device attributes, firmware versions, and return status (if returned back to manufacturer).
Micro Mesh Solution	Micro-Mesh Solution is a small-scale wireless mesh network that connects a limited group of smart electric meters and devices in a localized area.
MV-90	Legacy meter reading system for Multi-Vendor (MV) large commercial and industrial meters, and opt-out meters supporting both manual and automated reads.
Network Backhaul	Network backhaul is the part of the communication network that carries data from smart meters and field devices back to the utility's main systems like the Head-End System (HES) or Meter Data Management System (MDMS). The backhaul uses technologies like fiber optics, cellular networks (like LTE or 5G), or radio signals to move the data.
Network Mitigation Measures	Network Mitigation Measures covers network mitigation activities to address issues with the RFLAN mesh network and deploying new software and hardware in the field to support the existing mesh network. These measures are relevant to Legacy Technology.

NextGen Electric Capabilities	<p>NextGen Electric Capabilities refers to the growing ecosystem of technologies, systems, and devices that operate at the boundary between the centralized utility grid and end users, including homes, businesses, and distributed energy resources (DERs). It encompasses smart meters, distributed generation like rooftop solar, battery storage, electric vehicles (EVs), and intelligent energy management systems. In the context of Advanced Metering Infrastructure, NextGen technologies enable two-way communication, real-time data exchange, and dynamic control of energy flows.</p> <p>In this Application, SDG&E refers to NextGen Capabilities as the combined set of business costs for NextGen Electric Capabilities, as well as the NextGen Technology platform that will enable the advanced use cases.</p>
NextGen Technology	<p>NextGen Technology refers to the technology solution that will be implemented to enable NextGen Electric Capabilities, such as Grid Edge Applications. This technology solution is relevant to Persistent Smart Meter Systems and SM 2.0 Systems.</p>
Persistent Smart Meter Systems / Persistent SM Systems	<p>This term refers to the portion of the Current Smart Meter Systems that will remain in place after the AMI Program, and will be continually maintained, upgraded, and enhanced during deployment, and after SM 2.0 is implemented. These will continue to run concurrently with the new SM2.0 Systems.</p>
Post Go-Live Support	<p>A period after the production implementation of a new system or substantial new capabilities where the IT and Business teams proactively monitor, document and address issues that arise.</p>
Radio Frequency Local Area Network (RFLAN)	<p>An RFLAN is a wireless communication network of devices that communicate with each other in a limited area. The wireless communications are done through Radio Frequency transmissions that are conveyed from one device to another in a structured chain that is often referred to as a mesh. All these devices that are connected to each other in this mesh communicate through a common device that provides an interface to external lines of communication. The device is commonly referred to as a router which provides a bridge between two different networks. For a smart meter RFLAN, the external network connects to a data collection system of some form.</p> <p>.</p>
SaaS	<p>SaaS (Software as a Service) is a cloud-based software delivery model where applications are hosted in a cloud and typically includes services such as application hosting, automatic updates, data storage, security, and customer support.</p>
SaaS Analytical Platforms	<p>SaaS (Software-as-a-Service) Analytical Platforms are cloud-based software solutions that provide utilities with scalable, on-demand analytics capabilities for processing, visualizing, and deriving insights from large volumes of metering and grid data. These platforms enable utilities to perform advanced data analytics including consumption pattern analysis, load forecasting, demand response optimization, and asset health monitoring.</p>
SM 1.0 Systems	<p>Current Smart Meter Systems that will be retired after SM 2.0 technology has been implemented and all electric meters and gas modules connected to the Smart Meter 1.0 HES are replaced. These include the Itron HES, an HSM, the Itron RFLAN Mesh Network, (range extenders, socket-based routers, etc.) and</p>

	the Zigbee Gas Module Network. These systems are related to Legacy Technology.
SM 2.0 Systems	These systems refer to the new smart meter systems that will be deployed to implement the foundational and NextGen Electric Capabilities, which includes the new HES, installation and troubleshooting Field Tools, Grid Edge Applications (applications installed within the meter itself) and a vendor Software-as-a-Service (SaaS) Analytics Platform.
SM 2.0 Vendor	The SM 2.0 Vendor refers to the vendor partner responsible for implementing the overall AMI business and technology solutions. This includes metering infrastructure, as well as Foundational and NextGen Technology to support the AMI Program.
Smart Meter Cloud Data Lake	Smart meter teams are in the process of modernizing reporting and analytics from a traditional, siloed, on-premises data warehouse to a new cloud data lake, built as an extension on the foundation of the larger Enterprise Cloud Data Lake. Smart Meter 2.0 data will be sent to the Smart Meter Cloud Data Lake for reporting, analytics, and advanced AI.
Smart Meter Systems	The combination of Current Smart Meter Systems and Smart Meter 2.0 Systems.
SORT	SDG&E Service Order Routing and Tracking System (SORT) is a mobile workforce management solution for SDG&E field technicians and electric system troubleshooters. SORT contains both a mobile field application as well as a back-office component for scheduling and dispatch.
Technical Debt	Technical debt is the accrued cost and risks associated with outdated system security, processes, software, and hardware.
Technology Solutions	Technology Solutions refer to Foundational, NextGen, and Legacy Technology.
Vendor SaaS Analytics Platform	The vendor's SaaS analytics platform leverages electric meter data to provide web-based prediction, simulation, and optimization analysis, helping drive improved operations and business insights.
Wide Area Network (WAN)	Wide Area Network (WAN) is a communication network that connects smart meters and other devices spread out over large areas like across a city, region, or even the whole utility service area to the utility's main control center. In short, WAN is the wide-reaching network that moves data from many local networks far away to the utility's main office, while other networks like RFLAN or mesh work closer to the meters to gather and relay that data locally.
Zigbee Technology	Zigbee Technology is a low-power, wireless communication protocol based on the IEEE 802.15.4 standard, widely used in Advanced Metering Infrastructure (AMI) to enable reliable, secure, and short-range data exchange between smart meters, in-home displays, and other utility devices. It supports mesh networking, allowing devices to interconnect and extend communication range within residential and commercial premises. Zigbee facilitates real-time monitoring, demand response, remote meter reading, and smart grid applications by providing a cost-effective and energy-efficient communication link between utility meters and data collection systems.