

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update
Marginal Costs, Cost Allocation, and Electric Rate
Design

Application 19-03-_____
(Filed March 4, 2019)

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST ALLOCATION, AND
ELECTRIC RATE DESIGN**

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March 4, 2019

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Pursuant to Ordering Paragraph (“OP”) 39 of the California Public Utilities Commission’s (“CPUC” or “Commission”) Decision (“D.”) 17-08-030, the Commission’s Executive Director’s August 29, 2018 grant of SDG&E’s request for an extension of time in which to comply with OP 39 of D.17-08-030, and the Commission’s Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Application - SDG&E’s 2019 General Rate Case (“GRC”) Phase 2 Application - for authority to update marginal costs, cost allocation, and electric rate design (“Application”).

As set forth in more detail below, SDG&E first summarizes its Application and supporting testimony. Then SDG&E provides the information necessary to comply with the statutory and procedural requirements associated with this Application, including a recommended procedural schedule.

I. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY

In support of this Application, SDG&E is submitting the following testimony:

- Chapter 1 – The Prepared Direct Testimony of Jeff P. Stein (policy);
- Chapter 2 – The Prepared Direct Testimony of Jesse B. Emge (revenue allocation);

- Chapter 3 – The Prepared Direct Testimony of Gwendolyn R. Morien (rate design);
- Chapter 4 – The Prepared Direct Testimony of Kenneth E. Schiermeyer (sales forecasts);
- Chapter 5 – The Prepared Direct Testimony of William G. Saxe (distribution marginal costs);
- Chapter 6 – The Prepared Direct Testimony of Benjamin A. Montoya (commodity marginal costs); and
- Chapter 7 – The Prepared Direct Testimony of William G. Saxe (street lighting).

In general terms, this Application continues most, but not all, aspects of SDG&E’s existing rate structures. For example, for rate stability reasons, SDG&E is not proposing to update most of its existing revenue allocations. On the other hand, pursuant to the Commission’s directive in D.17-08-030 (SDG&E’s 2016 GRC Phase 2 decision), SDG&E is proposing in this Application a new and separate Schools-only rate class, as described, for example, in the testimony of SDG&E witnesses Stein and Morien.

II. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed pursuant to California Public Utilities Code (“P.U. Code”) Sections 451, 454 and 491, the Commission’s Rules of Practice and Procedure, D.17-08-030 (OP 39) and the Executive Director’s August 29, 2018 grant of SDG&E’s request for an extension of time in which to comply with OP 39 of D.17-08-030.

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SAN DIEGO GAS & ELECTRIC COMPANY is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is: 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Gregory S. Anderson
8330 Century Park Court, CP32F
San Diego, CA 92123-1530
858/654-1717 phone
858/654-1788 facsimile
GAnderson@semprautilities.com

with copies to:

Steven C. Nelson
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
619/699-5136 phone
619/699-5027 facsimile
SNelson@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Issues to be Considered and Relevant Safety Considerations

The issues to be considered in this proceeding are whether SDG&E's proposals to update its marginal costs, cost allocation and electric rate design are reasonable and should be approved.

With respect to relevant safety considerations, SDG&E does not believe that the approval of SDG&E’s proposals will have a safety impact.

c. Need for Hearings

Based on past experience in GRC Phase 2 proceedings, it is likely that evidentiary hearings will be necessary, so SDG&E has reserved time for them in its proposed schedule below.

d. Proposed Schedule

SDG&E proposes the following schedule:

March 4, 2019	Application filed
April 8, 2019	Responses and Protests due to Application ¹
April 18, 2019	Reply to Responses and Protests ²
May 3, 2019	Supplemental Testimony – Demand Charge Studies ³
By June 3, 2019	Demand Charge Study Workshop ⁴
By June 10, 2019	Prehearing Conference
June 24, 2019	Scoping Memo Issued
August 5, 2019	Intervenor Testimony served
September 9, 2019	Concurrent Rebuttal Testimony
September 10-20, 2019	Placeholder for Potential Settlement Discussions
September 23-37, 2019	Evidentiary Hearings
October 25, 2019	Opening Briefs filed
November 22, 2019	Reply Briefs filed

¹ Per Commission Rule 2.6(a), the projected deadline for responses and protests represents 30 days after the filing of the Application (April 3, 2019), plus three days for the Commission to post notice of the Application on the Daily Calendar (April 8, 2019).

² Commission Rule 2.6(e) provides SDG&E with 10 days to file a reply to responses and protests.

³ OP 1 of Resolution (“Res.”) E-4951 (September 13, 2018) requires SDG&E to submit its demand charge studies as supplemental testimony “within 60 days of filing its Application.”

⁴ OP 5 of Res. E-4951 requires SDG&E to hold a publicly-noticed workshop “within 30 days of the filing of its supplemental testimony.”

March 2020

Proposed Decision

May 2020

Commission Decision

The schedule proposed above reflects consideration of the timing of this Application in light of SDG&E's Customer Information System ("CIS") replacement project, approved by the Commission in D.18-08-008. The implementation of the CIS replacement project will require SDG&E to largely "freeze" its information systems in 2020; as such, SDG&E is proposing an implementation timeline beginning in 2021 for the proposals included in this Application.

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014 in connection with SDG&E's Application ("A.") 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates⁵

In accordance with Rule 3.2 (a) – (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's balance sheet, income statement and financial statement for the nine-month period ending September 30, 2018 are included with this Application as Appendix A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric and gas rates can be viewed electronically on SDG&E's website. Appendix B to this Application provides the table of contents from SDG&E's electric tariffs on file with the Commission.

⁵ Commission Rule 3.2 (a)(9) is not applicable to this Application.

3. Rule 3.2 (a) (3) - Statement of Proposed Rate Change

Appendix C includes Tables 1 and 2 showing SDG&E's proposed electric rates and rate revenues, by customer class.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization for the nine-month period ending September 30, 2018, is shown on the Statement of Original Cost and Depreciation Reserve attached as Appendix D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations of the company) for the nine-month period ending September 30, 2018 is included as Appendix E to this Application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties.

For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 23, 2018, was mailed to the Commission on May 9, 2018, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

Although this Application proposes no change in SDG&E’s overall revenue requirement, adoption of SDG&E’s proposals in this proceeding will lead to rate increases for certain electric customers and decreases for other electric customers.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

III. SERVICE

This is a new Application. No service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony and related exhibits, on parties to the service list for SDG&E’s 2016 General Rate Case Phase 2 proceeding (A.15-04-012) and SDG&E’s 2019 Electric Sales Forecast proceeding (A.18-03-003). SDG&E will send via overnight mail two hard copies to Chief Administrative Law Judge (ALJ) Anne E. Simon.

IV. CONCLUSION

For all the foregoing reasons, SDG&E requests that the Commission:

1. Adopt SDG&E's proposals set forth in this Application and associated testimony; and
2. Grant such other and further relief as the Commission finds to be just and reasonable.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Scott B. Crider
Scott B. Crider
San Diego Gas & Electric Company
Vice President – Customer Services
Signed in San Diego, California March 4, 2019

By: /s/ Steven C. Nelson
Steven C. Nelson

Steven C. Nelson
Attorney for:
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
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Telephone: 619/699-5136
Facsimile: 619/699-5027
Email: SNelson@semprautilities.com

OFFICER VERIFICATION

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST ALLOCATION, AND ELECTRIC RATE DESIGN** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on March 4, 2019 at San Diego, California.

/s/ Scott B. Crider
Scott B. Crider
San Diego Gas & Electric Company
Vice President – Customer Services

APPENDIX A
BALANCE SHEET, INCOME STATEMENT
AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
September 30,2018

	1. UTILITY PLANT	<u>2018</u>
101	UTILITY PLANT IN SERVICE	\$ 18,076,186,935
102	UTILITY PLANT PURCHASED OR SOLD	279,422
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	0
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,330,567,123
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,510,929,374)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(863,743,883)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,687,824)
118	OTHER UTILITY PLANT	1,303,370,018
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(266,380,066)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	<u>\$ 14,156,607,072</u>
	 2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	\$ 6,028,916
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,049)
158	NON-CURRENT PORTION OF ALLOWANCES	153,004,279
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,041,688,168
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	98,473,756
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>\$ 1,298,869,070</u>

Data from SPL as of November 15, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
September 30,2018

3. CURRENT AND ACCRUED ASSETS

		2018
131	CASH	\$ 8,679,418
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	403,359,872
143	OTHER ACCOUNTS RECEIVABLE	133,123,963
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,871,013)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	723,143
151	FUEL STOCK	655,097
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	136,585,635
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	272,239,297
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(153,004,279)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	365,298
165	PREPAYMENTS	109,370,868
171	INTEREST AND DIVIDENDS RECEIVABLE	2,424,619
173	ACCRUED UTILITY REVENUES	71,348,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,400,000
175	DERIVATIVE INSTRUMENT ASSETS	132,604,309
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(98,473,756)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,017,530,971

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 35,191,699
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,668,321,332
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	682,437
184	CLEARING ACCOUNTS	(414,398)
185	TEMPORARY FACILITIES	323,699
186	MISCELLANEOUS DEFERRED DEBITS	126,035,739
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	6,948,253
190	ACCUMULATED DEFERRED INCOME TAXES	140,760,086
	TOTAL DEFERRED DEBITS	\$ 1,977,848,847

	\$ 18,450,855,960
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Data from SPL as of November 15, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
September 30, 2018

5. PROPRIETARY CAPITAL

		2018
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	4,537,331,009
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(13,802,425)
	TOTAL PROPRIETARY CAPITAL	\$ 5,861,329,685

6. LONG-TERM DEBT

221	BONDS	\$ 4,776,266,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(12,823,314)
	TOTAL LONG-TERM DEBT	\$ 4,763,442,686

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 991,240,490
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	23,683,235
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	175,464,960
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	107,472,404
230	ASSET RETIREMENT OBLIGATIONS	863,459,256
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 2,161,320,345

Data from SPL as of November 15, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
September 30, 2018

8. CURRENT AND ACCRUED LIABILITES

		2018
231	NOTES PAYABLE	\$ 48,000,000
232	ACCOUNTS PAYABLE	445,137,643
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	52,392,077
235	CUSTOMER DEPOSITS	78,802,461
236	TAXES ACCRUED	37,733,370
237	INTEREST ACCRUED	58,315,429
238	DIVIDENDS DECLARED	250,000,000
241	TAX COLLECTIONS PAYABLE	5,414,155
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	259,305,218
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	57,220,250
244	DERIVATIVE INSTRUMENT LIABILITIES	149,254,500
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(107,472,404)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,334,102,699

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 54,590,239
253	OTHER DEFERRED CREDITS	312,629,900
254	OTHER REGULATORY LIABILITIES	2,207,491,998
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	15,913,107
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,612,853,805
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	127,181,496
	TOTAL DEFERRED CREDITS	\$ 4,330,660,545

	\$ 18,450,855,960
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\$4,330,660,545

Data from SPL as of November 15, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
September 30, 2018

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 3,833,640,636
401	OPERATING EXPENSES	\$ 2,358,985,257	
402	MAINTENANCE EXPENSES	118,287,250	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	484,763,212	
408.1	TAXES OTHER THAN INCOME TAXES	107,088,155	
409.1	INCOME TAXES	59,034,001	
410.1	PROVISION FOR DEFERRED INCOME TAXES	144,733,508	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(58,728,155)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,726,942)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$3,212,436,286</u>
	NET OPERATING INCOME		\$ 621,204,350

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WOF \$	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(314)	
418	NONOPERATING RENTAL INCOME	24,880	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	11,928,996	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	49,295,400	
421	MISCELLANEOUS NONOPERATING INCOME	662,098	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 61,911,060</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	3,278,730	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 3,466,266</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 494,640	
409.2	INCOME TAXES	3,464,600	
410.2	PROVISION FOR DEFERRED INCOME TAXES	28,615,773	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(24,589,289)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 7,985,724</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 50,459,070</u>
	INCOME BEFORE INTEREST CHARGES		671,663,420
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>151,163,791</u>
	NET INCOME		<u><u>\$ 520,499,629</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$16,584,174)

Data from SPL as of November 15, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
September 30,2018

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,266,831,380
NET INCOME (FROM PRECEDING PAGE)	520,499,629
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(250,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 4,537,331,009</u>

SAN DIEGO GAS & ELECTRIC COMPANY

FINANCIAL STATEMENT

September 30, 2018

(a) Amounts and Kinds of Stock Authorized:					
Common Stock			255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:					
Common Stock			116,583,358	shares	291,458,395
(b) Brief Description of Mortgage:					
Full information as to this item is given in Application Nos. 93-09-069,04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.					
(c) Number and Amount of Bonds Authorized and Issued:					
	Nominal		Par Value		
	Date of		Authorized		Interest Paid
	Issue		and Issued	Outstanding	(update required in Q4' 20xx)
First Mortgage Bonds:					as of Q4' 2017
5.875% Series VV, due 2034	06-17-04		43,615,000	43,615,000	2,562,319
5.875% Series WW, due 2034	06-17-04		40,000,000	40,000,000	2,349,979
5.875% Series XX, due 2034	06-17-04		35,000,000	35,000,000	2,056,232
5.875% Series YY, due 2034	06-17-04		24,000,000	24,000,000	1,409,987
5.875% Series ZZ, due 2034	06-17-04		33,650,000	33,650,000	1,976,920
4.00% Series AAA, due 2039	06-17-04		75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05		250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06		250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06		161,240,000	0	2,660,460
6.125% Series FFF, due 2037	09-20-07		250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09		300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10		250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10		500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11		350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11		250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12		250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13		450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15		250,000,000	42,077,292	3,536,512
2.50% Series QQQ, due 2026	05-19-16		500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17		400,000,000	400,000,000	7,208,333
4.15% Series SSS, due 2048	05-15-18		400,000,000	400,000,000	-
Total 1st. Mortgage Bonds:				4,693,342,292	184,148,242
Total Bonds:					184,148,242
TOTAL LONG-TERM DEBT				4,693,342,292	

APPENDIX B

STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES



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Advice Ltr. No. 3326-E

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 28, 2018

Effective Jan 1, 2019

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Advice Ltr. No. 3324-E

Decision No. E-4963

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 24, 2018
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San Diego Gas & Electric Company
San Diego, California

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Vice President
Regulatory Affairs

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Regulatory Affairs

Resolution No.

E-4906



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APPENDIX C

STATEMENT OF PROPOSED ELECTRIC RATE CHANGES

Tables 1 and 2 below show SDG&E's electric rates and rate revenues, by customer class, with the proposed 2019 GRC Phase 2 Proposals and Sales in comparison with current January 1, 2019 rates.

Table 1
ELECTRIC RATES AT CURRENT¹ AND WITH PROPOSED 2019 GRC PHASE 2

Customer Class	Current 1/1/2019 Rates (¢/kWh)	2019 GRC Phase 2 Proposed Rates (¢/kWh)	Rate Change (¢/kWh)	Percentage Rate Change (%)
Residential	26.251	27.742	1.491	5.68%
Small Commercial	24.963	26.034	1.071	4.29%
Medium and Large C&I	22.205	22.815	0.610	2.75%
Agricultural	17.459	18.159	0.700	4.01%
Lighting	21.850	20.332	-1.518	-6.95%
Schools	0.000	25.912	25.912	0.00%
System Total	23.738	24.885	1.147	4.83%

¹Current per Advice Letter 3326-E
Totals may not sum due to rounding

Table 2
ELECTRIC RATE REVENUES AT CURRENT¹ AND WITH PROPOSED 2019 GRC PHASE 2

Customer Class	Current 1/1/2019 Rate Revenue (\$Million)	2019 GRC Phase 2 Proposed Revenue (\$Million)	Rate Revenue Change (\$Million)	Percentage Rate Revenue Change (%)
Residential	1,614	1,568	-46	-2.85%
Small Commercial	561	558	-3	-0.58%
Medium and Large C&I	1,700	1,666	-34	-2.01%
Agricultural	55	56	1	1.82%
Lighting	17	17	0	-1.14%
Schools	0	80	80	0.00%
System Total	3,947	3,945	-2	-0.06%

¹Current per Advice Letter 3326-E
Totals may not sum due to rounding

APPENDIX D

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2018**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	178,592,058.86	125,268,083.95
	TOTAL INTANGIBLE PLANT	<u>178,814,900.22</u>	<u>125,470,984.25</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	89,230,272.75	41,757,102.84
312	Boiler Plant Equipment	161,752,233.19	77,199,366.30
314	Turbogenerator Units	130,881,904.46	50,825,314.80
315	Accessory Electric Equipment	83,852,556.38	39,928,344.67
316	Miscellaneous Power Plant Equipment	49,998,833.19	14,459,499.15
	Steam Production Contra Accounts	<u>(1,621,911.83)</u>	<u>(470,229.65)</u>
	TOTAL STEAM PRODUCTION	<u>528,620,406.43</u>	<u>223,745,916.40</u>
320.1	Land	0.00	0.00
320.2	Land Rights	0.00	0.00
321	Structures and Improvements	27,285,711.08	2,658,162.87
322	Boiler Plant Equipment	243,225,717.06	21,662,290.99
323	Turbogenerator Units	26,982,364.66	2,370,893.39
324	Accessory Electric Equipment	10,878,214.63	1,458,232.53
325	Miscellaneous Power Plant Equipment	166,754,468.81	48,807,803.51
101	SONGS PLANT CLOSURE GROSS PLANT-	<u>(475,126,476.33)</u>	<u>(76,957,383.29)</u>
	TOTAL NUCLEAR PRODUCTION	<u>(0.09)</u>	<u>0.00</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,529,950.99	8,901,979.24
342	Fuel Holders, Producers & Accessories	21,368,233.00	8,087,773.26
343	Prime Movers	94,575,339.90	42,149,571.14
344	Generators	360,077,971.61	156,001,772.94
345	Accessory Electric Equipment	32,510,919.85	15,038,708.85
346	Miscellaneous Power Plant Equipment	<u>29,087,796.47</u>	<u>15,425,425.03</u>
	TOTAL OTHER PRODUCTION	<u>561,377,008.69</u>	<u>245,607,658.42</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,089,997,415.03</u>	<u>469,353,574.82</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	77,827,209.51	0.00
350.2	Land Rights	161,387,770.81	23,778,841.84
352	Structures and Improvements	537,386,626.77	79,070,758.57
353	Station Equipment	1,710,121,925.35	344,888,681.77
354	Towers and Fixtures	900,966,680.38	184,588,939.40
355	Poles and Fixtures	600,064,916.49	119,286,844.53
356	Overhead Conductors and Devices	654,615,080.06	242,305,965.32
357	Underground Conduit	456,586,221.74	67,320,044.31
358	Underground Conductors and Devices	518,568,520.03	65,967,471.90
359	Roads and Trails	320,628,960.42	36,871,750.01
101	SONGS PLANT CLOSURE GROSS PLANT-	0.00	0.00
	TOTAL TRANSMISSION	<u>5,938,153,911.56</u>	<u>1,164,079,297.65</u>
360.1	Land	16,558,313.10	0.00
360.2	Land Rights	88,412,505.50	44,060,804.07
361	Structures and Improvements	9,321,203.30	1,619,793.25
362	Station Equipment	547,176,331.98	202,687,930.96
363	Storage Battery Equipment	124,269,130.82	26,319,167.06
364	Poles, Towers and Fixtures	764,676,388.40	283,055,904.85
365	Overhead Conductors and Devices	743,469,939.47	226,021,736.01
366	Underground Conduit	1,318,884,752.78	507,723,366.85
367	Underground Conductors and Devices	1,606,438,999.77	940,155,526.29
368.1	Line Transformers	640,608,509.15	179,076,948.11
368.2	Protective Devices and Capacitors	34,061,366.83	9,406,533.37
369.1	Services Overhead	172,105,185.03	117,685,980.03
369.2	Services Underground	361,458,414.22	254,527,049.70
370.1	Meters	196,818,316.98	99,554,665.76
370.2	Meter Installations	58,655,280.65	26,114,602.06
371	Installations on Customers' Premises	9,360,128.68	10,498,157.03
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	31,160,189.31	20,217,576.06
	TOTAL DISTRIBUTION PLANT	<u>6,723,434,955.97</u>	<u>2,948,725,741.46</u>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	44,850,290.10	25,888,083.96
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	18,047.26
393	Stores Equipment	46,521.59	531.34
394.1	Portable Tools	33,263,509.74	9,595,007.24
394.2	Shop Equipment	278,147.42	207,215.61
395	Laboratory Equipment	5,333,953.73	893,002.61
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	302,470,411.71	119,076,988.06
398	Miscellaneous Equipment	18,168,839.54	1,998,621.19
	TOTAL GENERAL PLANT	<u>411,842,490.97</u>	<u>157,844,883.15</u>
101	TOTAL ELECTRIC PLANT	<u>14,342,243,673.75</u>	<u>4,865,474,481.33</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,242,164.87	1,254,337.90
	TOTAL STORAGE PLANT	2,242,164.87	1,254,337.90
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,474,582.24
366	Structures and Improvements	19,306,097.54	10,747,287.22
367	Mains	244,206,472.31	84,172,238.01
368	Compressor Station Equipment	92,181,833.42	71,548,133.48
369	Measuring and Regulating Equipment	27,307,998.16	17,363,626.62
371	Other Equipment	1,994,264.34	102,032.16
	TOTAL TRANSMISSION PLANT	393,161,351.43	185,407,899.73
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,372,869.81	7,189,249.97
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,207,988,580.87	401,841,603.66
378	Measuring & Regulating Station Equipment	19,025,030.10	8,758,431.64
380	Distribution Services	314,129,551.34	297,410,351.30
381	Meters and Regulators	162,001,323.69	65,512,915.77
382	Meter and Regulator Installations	103,635,103.94	44,407,723.29
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,254,330.86
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	5,561,192.56
	TOTAL DISTRIBUTION PLANT	1,829,198,369.13	831,997,052.15

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	11,637,669.14	4,352,177.63
394.2	Shop Equipment	53,038.12	31,837.63
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	13,031.16
397	Communication Equipment	2,066,323.73	730,941.80
398	Miscellaneous Equipment	465,784.09	110,437.55
	TOTAL GENERAL PLANT	<u>14,238,977.48</u>	<u>5,256,584.75</u>
101	TOTAL GAS PLANT	<u>2,238,926,967.11</u>	<u>1,024,001,978.73</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	521,298,693.05	342,938,277.88
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	856,578.73	27,775.65
390	Structures and Improvements	425,505,879.71	156,827,600.17
391.1	Office Furniture and Equipment - Other	39,628,607.13	14,808,980.42
391.2	Office Furniture and Equipment - Computer E	50,989,156.88	14,305,413.70
392.1	Transportation Equipment - Autos	594,873.39	223,530.73
392.2	Transportation Equipment - Trailers	107,977.72	580.77
392.3	Transportation Equipment - Aviation	11,580,557.15	628,300.30
393	Stores Equipment	333,835.97	16,873.43
394.1	Portable Tools	1,520,822.86	468,329.86
394.2	Shop Equipment	142,759.33	90,378.13
394.3	Garage Equipment	1,854,148.83	303,044.26
395	Laboratory Equipment	1,731,116.64	768,963.28
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	230,270,983.03	74,914,894.70
398	Miscellaneous Equipment	5,151,851.74	215,084.31
118.1	TOTAL COMMON PLANT	<u>1,299,062,634.53</u>	<u>606,345,048.49</u>
	TOTAL ELECTRIC PLANT	14,342,243,673.75	4,865,474,481.33
	TOTAL GAS PLANT	2,238,926,967.11	1,024,001,978.73
	TOTAL COMMON PLANT	<u>1,299,062,634.53</u>	<u>606,345,048.49</u>
101 & 118.1	TOTAL	<u>17,880,233,275.39</u>	<u>6,495,821,508.55</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,540,513.52)	(1,540,513.52)
		<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(4,759,459.52)	(4,759,459.52)
	Gas	(435,362.71)	(435,362.71)
		<u>(4,759,459.52)</u>	<u>(4,759,459.52)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(5,194,822.23)</u>	<u>(5,194,822.23)</u>
102	Electric	279,421.69	0.00
	Gas	0.00	0.00
		<u>279,421.69</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>279,421.69</u>	<u>0.00</u>
104	Electric	85,194,000.02	19,225,724.58
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>19,225,724.58</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>19,225,724.58</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,072,815,410.20	
	Gas	105,735,960.72	
	Common	152,015,752.40	
		<u>1,330,567,123.32</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,330,567,123.32</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,040,779,458.92
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,040,779,458.92
101.1	ELECTRIC CAPITAL LEASES	1,352,823,281.00	306,191,775.00
118.1	COMMON CAPITAL LEASE	14,305,775.75	12,476,541.94
		1,367,129,056.75	318,668,316.94
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(1,038,527,427.03)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	100,964,116.53	40,162,963.19
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,634,437,856.68)
	TOTAL FAS 143	118,089,596.20	(2,632,802,320.52)
	UTILITY PLANT TOTAL	20,774,757,137.62	5,234,957,352.72

APPENDIX E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
September 30, 2018
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 3,834
2	Operating Expenses	<u>3,212</u>
3	Net Operating Income	<u>\$ 621</u>
4	Weighted Average Rate Base	\$ 9,354
5	Rate of Return*	7.55%

*Authorized Cost of Capital

APPENDIX F

STATE, COUNTIES, AND CITIES SERVICE LIST

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

APPENDIX G
CERTIFICATE OF SERVICE

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update
Marginal Costs, Cost Allocation, and Electric Rate
Design

Application 19-03-_____
(Filed March 4, 2019)

**NOTICE OF AVAILABILITY OF APPLICATION OF SAN DIEGO GAS & ELECTRIC
COMPANY (U 902 E) FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST
ALLOCATION, AND ELECTRIC RATE DESIGN**

Please take notice that on March 4, 2019 San Diego Gas & Electric Company (“SDG&E”) electronically filed the Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design. Pursuant to Rule 1.9 of the Rules of Practice and Procedure of the California Public Utilities Commission, the Application, testimony, and other exhibits will be made available by 5:00 p.m. on March 4, 2019 on SDG&E’s website at the following location:

<https://www.sdge.com/rates-and-regulations/proceedings/2019-grc-phase2>

The Application, testimony and other exhibits exceed 50 pages, per Rule 1.9(d)(1). SDG&E will upon request provide a copy of these documents. SDG&E has the documents on a compact disc (CD-ROM), which SDG&E would prefer to provide in lieu of hard copies for ease of handling and to conserve resources. SDG&E will however mail hard copies of the documents to parties who request them. Copies may be obtained by contacting:

Annlyn Faustino
San Diego Gas & Electric Company
8330 Century Park Court, CP32F
San Diego, CA 92123
Telephone: (858) 654-1148
Facsimile: (858) 654-1789
Email: AFaustino@semprautilities.com

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update
Marginal Costs, Cost Allocation, and Electric Rate
Design

Application 19-03-_____
(Filed March 4, 2019)

CERTIFICATE OF SERVICE

I hereby certify that pursuant to the California Public Utilities Commission's Rules of Practice and Procedure, I have this day served a true and correct copy of the attached **NOTICE OF AVAILABILITY OF APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST ALLOCATION, AND ELECTRIC RATE DESIGN** to each party named in the official service list for A.15-04-012, SDG&E's 2016 General Rate Case Phase 2 proceeding, and A.18-03-003, SDG&E's 2019 Electric Sales Forecast proceeding. Any parties without an email address will be served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid.

Two hardcopies also were sent via Federal Express to Chief Administrative Law Judge Anne E. Simon.

Executed this 4th day of March, 2019, at San Diego, California.

/s/ Lisa Fucci-Ortiz
Lisa Fucci-Ortiz