



ORA

Office of Ratepayer Advocates
California Public Utilities Commission

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<http://ora.ca.gov>

ORA DATA REQUEST

A.17-12-013: San Diego Gas & Electric Company (SDG&E) 2018 Rate Design Window

Date: 4/2/2018

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Response Due Date: ASAP and no later than 4/16/2018

Re: Data Request No. ORA-007

INSTRUCTIONS

You are instructed to answer the following Data Requests in the above-captioned proceeding, with written, verified responses per Public Utilities Code §§ 309.5 and 314, and Rules 1.1 and 10.1 of the California Public Utilities Commission's Rules of Practice and Procedure. Restate the text of each request prior to providing the response. For any questions, email the ORA contact(s) above with a copy to the ORA attorney.

Each Data Request is continuing in nature. Provide your response as it becomes available, but no later than the due date noted above. If you are unable to provide a response by this date, notify ORA as soon as possible, with a written explanation as to why the response date cannot be met and a best estimate of when the information can be provided. If you acquire additional

information after providing an answer to any request, you must supplement your response following the receipt of such additional information.

Identify the person providing the answer to each data request and his/her contact information. Responses should be provided both in the original electronic format, if available, and in hard copy. (If available in Word format, send the Word document and do not send the information as a PDF file.) All electronic documents submitted in response to this data request should be in readable, downloadable, printable, and searchable formats, unless use of such formats is infeasible. Each page should be numbered. If any of your answers refer to or reflect calculations, provide a copy of the supporting electronic files that were used to derive such calculations, such as Excel-compatible spreadsheets or computer programs, with data and formulas intact and functioning. Documents produced in response to the data requests should be Bates-numbered, and indexed if voluminous. Responses to data requests that refer to or incorporate documents should identify the particular documents referenced by Bates-numbers or Bates-range.

If a request, definition, or an instruction, is unclear, notify ORA as soon as possible. In any event, answer the request to the fullest extent possible, specifying the reason for your inability to answer the remaining portion of the Data Request.

DATA REQUESTS

SUBJECT: CUSTOMER EXCLUSIONS

1. In the customer exclusions table on p. CB-6 of its testimony, San Diego Gas and Electric Company (SDG&E) lists “Direct Access and *Transition Bundled Service Customers*” [emphasis own] as an excluded group. What are “transition bundled service customers?” If these are community choice aggregation (CCA) customers, please confirm whether SDG&E plans to exclude these customers from default time of use rates.
2. On page CB-6 of its testimony (shown below), SDG&E lists a table of customer groups excluded from default TOU. Please provide an estimate of the number of customers per each group excluded from default TOU.

2018 Default TOU Pilot Exclusion Criteria	2018 Default TOU Pilot Reason	2019 Mass TOU Default Exclusion Status
Medical Baseline Customers	P.U. Code Section 745(c)(1)	Exclude
California Alternate Rates for Energy ("CARE")/Family Electric Rate Assistance ("FERA") eligible customers in Mountain and Desert climate zones	P.U. Code Section 745(c)(1)	Exclude
Customers requiring an in-person visit prior to disconnection (includes medical baseline)	P.U. Code Section 745(c)(1)	Exclude
Customers requesting third party notification	P.U. Code Section 745(c)(1)	Exclude
Customers who do not have a TOU meter	P.U. Code Section 745(c)(4)	Exclude
Customers with less than 12 months of interval data	P.U. Code Section 745(c)(4)	Exclude
New customers (with or without 12 months of interval data)	P.U. Code Section 745(c)(4)	Include
Existing TOU Customers	Customers are currently on a TOU rate	Exclude from default, but keep on same TOU pricing
Customers on multi-family rate schedules DM, DT, DS, DT-RV	Master meter - resident is not the account holder	Exclude
Non-Interval Bill Capable Meters	Mechanical (legacy) meters - cannot collect interval data	Exclude
Smart Meter Opt-Out Customers	99.9% of these customers do not have meters that collect interval data	Exclude, unless meter capability and/or rate rules do not disqualify the customer
Direct Access & Transition Bundled Service Customers	Non-commodity rates for the customers do not differ based on TOU Period	Exclude

END OF REQUEST