

Schedule TOU-DR-P - Residential Time of Use Service Effective 6/1/2026

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P	Total Electric Rate	Adjustment for MB Discount 21.64%	Total Adjusted MB Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total				
Summer													
On-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.19848	0.52796	(0.11425)	0.41371
Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.15523	0.48471	(0.10489)	0.37982
Super Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.08247	0.41195	(0.08915)	0.32281
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10663)	(0.10663)		(0.10663)	0.02307	(0.08356)
Winter													
On-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.25057	0.58005	(0.12552)	0.45453
Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.17606	0.50554	(0.10940)	0.39614
Super Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.09329	0.42277	(0.09149)	0.33129
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10663)	(0.10663)		(0.10663)	0.02307	(0.08356)
Other Charges/Discounts													
RYU Adder (\$/kWh)										1.16	1.16	(0.25)	0.91
Base Services Charge (\$/Day)	0.00000	0.63391	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.79343	0.00000	0.79343		0.79343
Notes:													
1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR-MB and the generation rates associated with Schedule EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.													
2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.													

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
Vintage		
2001 Legacy Vintage	(\$0.00006)	
2009 Vintage		\$0.01538
2010 Vintage		\$0.02010
2011 Vintage		\$0.03031
2012 Vintage		\$0.03637
2013 Vintage		\$0.03572
2014 Vintage		\$0.03572
2015 Vintage		\$0.03687
2016 Vintage		\$0.03595
2017 Vintage		\$0.03576
2018 Vintage		\$0.03670
2019 Vintage		\$0.03450
2020 Vintage		\$0.03605
2021 Vintage		\$0.03564
2022 Vintage		\$0.03005
2023 Vintage		\$0.02828
2024 Vintage		\$0.05055
2025 Vintage		\$0.04987
2026 Vintage		\$0.04987