

**Schedule TOU-DR-P - Residential Time of Use Service Effective 6/1/2026**

The following are the CARE rates associated with service under Schedule TOU-DR-LI. This schedule provides a time-of-use option for residential CARE customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-CARE										Schedule EECC-TOU- DR-P	Total Electric Rate	Adjustment for Exemption from CARE Surcharge	Adjustment for CARE Discount 35%	Total Adjusted CARE Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total					
<b>Summer</b>														
On-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.19848	0.52796	(0.00864)	(0.18176)	0.33756
Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.15523	0.48471	(0.00864)	(0.16663)	0.30945
Super Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.08247	0.41195	(0.00864)	(0.14116)	0.26215
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10663)	(0.10663)	0.00000	(0.10663)		0.03732	(0.06931)
<b>Winter</b>														
On-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.25057	0.58005	(0.00864)	(0.19999)	0.37142
Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.17606	0.50554	(0.00864)	(0.17391)	0.32298
Super Off-Peak	0.09096	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06620	0.32948	0.09329	0.42277	(0.00864)	(0.14495)	0.26919
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10663)	(0.10663)	0.00000	(0.10663)		0.03732	(0.06931)
<b>Other Charges/Discounts</b>														
RYU Adder (\$/kWh)										1.16	1.16		(0.41)	0.75
Base Services Charge (\$/Day)	0.00000	0.06674	0.00000	0.00000	0.00000	0.13039	0.00000	0.00000	0.19713	0.00000	0.19713	0.00000	0.00000	0.19713
Notes:														
1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR, Schedule E-CARE, and the generation rates associated with Schedule EECC-TOU-DR-P. In addition, they include the line-item discount and exemptions from the CARE surcharge, DWR Bond Charge, and Wildfire Nonbypassable Charge as identified in Schedule E-CARE. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-LI as presented in the utility's tariff book.														
2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.														

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
<b>Vintage</b>		
2001 Legacy Vintage	(\$0.00006)	
2009 Vintage		\$0.01538
2010 Vintage		\$0.02010
2011 Vintage		\$0.03031
2012 Vintage		\$0.03637
2013 Vintage		\$0.03572
2014 Vintage		\$0.03572
2015 Vintage		\$0.03687
2016 Vintage		\$0.03595
2017 Vintage		\$0.03576
2018 Vintage		\$0.03670
2019 Vintage		\$0.03450
2020 Vintage		\$0.03605
2021 Vintage		\$0.03564
2022 Vintage		\$0.03005
2023 Vintage		\$0.02828
2024 Vintage		\$0.05055
2025 Vintage		\$0.04987
2026 Vintage		\$0.04987