Schedule TOU-DR-P - Residential Time of Use Service Effective 6/1/2022

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										**Schedule EECC-TOU-DR-P + DWR Credit Rate**	**Total Electric Rate**
Energy Charges ($/kWh)	**Transm**	**Distr**	**PPP**	**ND**	**CTC**	**LGC**	**RS**	**TRAC**	**UDC Total**		
Summer											
On-Peak	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.14064	0.22729	0.36793
Off-Peak	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.14064	0.20220	0.34284
Super Off-Peak	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.14064	0.09437	0.23501
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	(0.07566)		(0.07566)
Winter											
On-Peak	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27445	0.12709	0.40154
Off-Peak	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27445	0.07130	0.34575
Super Off-Peak	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27445	0.05511	0.32956
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	(0.07566)		(0.07566)
Other Charges/Discounts											
RYU Adder ($/kWh)										1.16	1.16
Minimum Bill	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.175

The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.

SCHEDULE TOU-DR-P-MB (GF)										**Schedule EECC-TOU-DR-P + DWR Credit Rate**	**Total Electric Rate**
Energy Charges ($/kWh)	**Transm**	**Distr**	**PPP**	**ND**	**CTC**	**LGC**	**RS**	**TRAC**	**UDC Total**		
Summer											
On-Peak	0.07248	0.14360	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.13914	0.29566	0.43480
Off-Peak	0.07248	0.14360	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.13914	0.21296	0.35210
Semi-Peak	0.07248	0.14360	0.01851	0.00007	0.00113	0.00404	0.00001	(0.10070)	0.13914	0.12274	0.26188
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	(0.07566)		(0.07566)
Winter											
On-Peak	0.07248	0.14360	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27295	0.15830	0.43125
Off-Peak	0.07248	0.14360	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27295	0.07283	0.34578
Semi-Peak	0.07248	0.14360	0.01851	0.00007	0.00113	0.00404	0.00001	0.03311	0.27295	0.07282	0.34577
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	(0.07566)		(0.07566)
Other Charges/Discounts											
RYU Adder ($/kWh)										1.16	1.16
Minimum Bill	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.175

The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.