

Schedule TOU-DR-P - Residential Time of Use Plus Service Effective 4/1/2026

This schedule provides a time-of-use option for residential customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P										Schedule WF-NBC + DWR-BC Rate	Schedule EECC-TOU-DR-P	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total			
Summer												
On-Peak	0.10067	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06762	0.34061	0.00591	0.19848	0.54500
Off-Peak	0.10067	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06762	0.34061	0.00591	0.15523	0.50175
Super Off-Peak	0.10067	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06762	0.34061	0.00591	0.08247	0.42899
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10892)	(0.10892)			(0.10892)
Winter												
On-Peak	0.10067	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06762	0.34061	0.00591	0.25057	0.59709
Off-Peak	0.10067	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06762	0.34061	0.00591	0.17606	0.52258
Super Off-Peak	0.10067	0.15719	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06762	0.34061	0.00591	0.09329	0.43981
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10892)	(0.10892)			(0.10892)
Other Charges/Discounts												
RYU Adder (\$/kWh)											1.16	1.16
Base Services Charge (\$/Day)	0.00000	0.63391	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.79343	0.00000	0.00000	0.79343
Base Services Charge - DRAH (\$/Day)	0.00000	0.23736	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Base Services Charge - FERA (\$/Day)	0.00000	0.23736	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Notes:												
1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR as presented in the utility's tariff book.												
2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.												
3) Customers enrolled in Family Electric Rate Assistance (FERA) Program will receive a separate line-item bill discount of 18% applied to the total bill (less any minimum bill amount or base services charge) as calculated for bundled service customers.												

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
Vintage		
2001 Legacy Vintage	(\$0.00006)	
2009 Vintage		\$0.01538
2010 Vintage		\$0.02010
2011 Vintage		\$0.03031
2012 Vintage		\$0.03637
2013 Vintage		\$0.03572
2014 Vintage		\$0.03572
2015 Vintage		\$0.03687
2016 Vintage		\$0.03595
2017 Vintage		\$0.03576
2018 Vintage		\$0.03670
2019 Vintage		\$0.03450
2020 Vintage		\$0.03605
2021 Vintage		\$0.03564
2022 Vintage		\$0.03005
2023 Vintage		\$0.02828
2024 Vintage		\$0.05055
2025 Vintage		\$0.04987
2026 Vintage		\$0.04987